



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/Oct/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/Oct/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	100.083	2582.595	1) Gujrat	4.854	255.694
2) Hydro	21.527	337.391	2) Madhya Pradesh	18.371	463.953
3) Gas	11.404	286.363	3) Chattisgarh	9.900	241.100
Total MSGENCO	133.014	3206.349	4) Maharashtra	76.554	1737.838
B) 1) JSW JAIGAD	18.444	560.103	5) Goa	-5.665	-146.123
2) WPCL	5.611	177.584	6) TAPS 1&2 Injection	7.504	171.144
3) ADANI	34.310	882.160	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	4.309	234.551	8) Pench (Excess)	-0.391	-20.499
5) Wind Generation	3.087	170.075	# Total Cent. Sector	111.127	2703.107
6) PENCH (MS)	0.391	20.499	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-21.186	-567.682
1) TPCL Thermal	20.621	525.523	G) Bilateral Power *		
2) TPCL Hydro	5.452	106.779	1) MSEDCL Bilateral	21.492	590.304
TOTAL TPCL	26.073	632.302	Include PX	-0.204	-13.611
3) REL Thermal	12.143	309.805	2) MUMBAI Bilateral	18.313	500.048
D) STATE			Include PX	5.050	136.603
1) Thermal (A1+C1+C3)	132.847	3417.923	3) MUMBAI Schedule	18.313	500.208
2) Hydro (A2+B5+C2)	27.370	464.669	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.404	286.363	1) MSEDCL	289.107	7386.746
4) Wind (B4)	3.087	170.075	2) TPCL	38.150	975.208
5) CPP (B1+B2+B3)	62.674	1006.548	3) REL	21.252	534.553
TOTAL STATE	237.382	5345.578	TOTAL STATE	348.509	8896.507

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4423	4152	4000
MSGENCO Hydro	1515	1473	321
MSGENCO Gas	474	468	483
MSGENCO Total Generation	6412	6093	4804
Central Sector Receipt	4668	4852	4140
WIND	161	95	192
CPP / IPP	2515	2572	2773
Exchange with Mumbai	-1050	-969	-776
MSEDCL DEMAND MET	12720	12695	11133
Load Shedding	503	320	101
MSEDCL DEMAND	13223	13015	11234
TPCL GENERATION	1355	1364	668
R-INFRA GENERATION	520	520	405
TPCL+R-INFRA DEMAND	2925	2853	1849
STATE DEMAND MET	15645	15548	12982
STATE DEMAND	16148	15868	13083
Frequency (Hz)	50.06	49.82	50.06

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 10.02 Hrs	49.34 Hz at 18.03 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/Oct/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.69	11.12	140	33	110
Unit 6	3.37	75.82	155	120	150
Unit 7	3.52	67.03	165	125	150
Total	9.57	153.97			410
Bhusawal					
Unit 2	2.07	33.27	145	0	0
Unit 3	3.36	71.67	155	125	140
Unit 4	5.41	130.28	255	200	258
Unit 5	0.00	91.34	0	0	
Total	10.84	326.56			398
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.40	85.41	158	120	150
Unit 5	3.46	82.13	155	129	140
Unit 6	4.46	107.37	217	162	165
Unit 7	4.08	105.26	205	110	164
Total	15.41	380.18			619
Chandrapur					
Unit 1	2.84	76.22	129	92	140
Unit 2	0.00	55.27	0	0	0
Unit 3	2.29	71.54	135	45	130
Unit 4	2.91	85.89	189	55	180
Unit 5	0.00	0.00	0	0	0
Unit 6	7.89	209.11	385	242	400
Unit 7	7.87	196.60	388	245	380
Total	23.79	694.63			1230
Paras					
Unit 3	4.13	104.50	214	141	152
Unit 4	2.86	99.29	222	0	0
Total	6.99	203.79			152
Khaparkheda					
Unit 1	2.49	88.80	130	85	150
Unit 2	3.08	84.72	145	105	140
Unit 3	3.26	51.54	158	118	160
Unit 4	3.70	108.12	166	135	190
Unit 5	8.99	179.44	480	280	400
Total	21.52	512.63			1040
Nasik					
Unit 3	3.93	107.55	195	0	190
Unit 4	3.87	105.33	170	155	190
Unit 5	4.14	97.96	190	160	190
Total	11.94	310.84			570
Uran					
All Units	11.40	286.36	484	463	465
Total	11.40	286.36			465
PENCH (MS)					
Pench (MS)	0.39	20.50	53	0	
Total	0.39	20.50			
Koyna					
Stage 1-2	2.08	66.70	320	40	520
Stage 4	13.48	139.98	1041	0	250
Stage 3	3.31	46.61	240	0	240
Kovna 12&4 Total	15.56	206.68			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	18.87	253.29			1010
Hydro					
KDPH	0.88	6.60	37	36	36
VTRNA	0.00	6.93	0	0	0
TILLARI	0.38	8.03	60	0	60
BHTGR/VEER	0.00	0.22	0	0	0
BHIRA T.R.	0.32	7.40	41	0	40
RNGR+BHTSA	0.36	9.63	15	14	15
BHANDARDRA	0.00	4.46	0	0	0
ELDARY	0.18	7.82	8	7	7
SMLHY PTN	0.55	13.83	23	22	0
GHATGHAR	0.00	17.35	0	0	0
Total	2.66	82.27			158
Wind					
MalharPeth	0.09	7.52			
Vankuswadi	0.13	13.10			
ATIT	0.01	1.79			
Kale	0.07	4.98			
Satara	0.52	53.80			
Shirala	0.09	5.39			
K Mahankal	0.00	1.33			
Supa	0.12	2.41			
Vita	0.09	25.48			
Dondaicha	1.25	33.67			
Sakri	0.29	5.48			
Nandurbar	0.08	3.05			
Khandke	0.18	5.72			
Khaparale	0.16	6.36			
Total	3.09	170.08			
CPP					
JSW JAIGAD	18.44	560.10	879	721	950
WARDHA	5.61	177.58	239	227	235
Adani	34.31	882.16	1650	1280	1851
Other CPPs	4.31	234.55			
Total	62.67	1854.40			3036
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.46	271.00	503	315	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.85	69.58	128	94	120
Trombay 7B	1.64	40.99	72	60	60
Trombay 8	5.66	143.96	252	186	250
TATA Hydro	5.45	106.78	431	0	447
Total	26.07	632.30			1377
REL					
1&2	12.14	309.80	523	405	500
Total	12.14	309.80			500
Cent Sect					
Share					4839
Total					4839

MS PG CL	Thermal	100.08	2582.60			4419
	Thml+Gas	111.49	2868.96			4884
	Hydro	21.53	337.39			1168
	Total	133.01	3206.35			6052
State Total		237.38	5345.58			15804

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/Oct/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3977	537	479	4993	59	2555	4448	4678	-821	-925	11370	95	11465	2258	13723	49.91
2	3965	436	479	4880	142	2746	4296	4393	-675	-852	11309	101	11410	2047	13457	49.98
3	3945	415	482	4842	99	2783	4221	4226	-594	-816	11134	101	11235	1912	13147	49.95
4	4000	321	483	4804	192	2773	4191	4140	-564	-776	11133	101	11234	1849	13083	50.06
5	3986	269	483	4738	231	2761	4191	4187	-548	-720	11197	101	11298	1819	13117	49.98
6	4034	171	484	4689	149	2781	4318	4815	-566	-687	11747	239	11986	1875	13861	49.98
7	4091	458	482	5031	133	2785	4340	4431	-566	-647	11733	616	12349	1920	14269	50.02
8	4184	663	482	5329	120	2778	4343	4310	-567	-632	11932	629	12561	2011	14572	49.93
9	4238	870	476	5584	141	2634	4367	4423	-616	-681	12143	702	12845	2241	15086	49.95
10	4291	1098	472	5861	234	2593	4563	4464	-704	-768	12409	468	12877	2563	15440	50.02
11	4408	1352	476	6236	195	2490	4797	4666	-892	-1028	12588	389	12977	2831	15808	50.10
12	4423	1515	474	6412	161	2515	4848	4668	-961	-1050	12720	503	13223	2925	16148	50.06
13	4481	1453	475	6409	125	2471	4835	4554	-992	-1047	12512	482	12994	2920	15914	49.96
14	4493	1291	474	6258	107	2514	4688	4573	-869	-1002	12450	397	12847	2854	15701	50.07
15	4475	1359	473	6307	112	2521	4816	4850	-873	-1021	12769	291	13060	2867	15927	50.04
16	4435	1349	474	6258	131	2408	4857	4969	-888	-1009	12780	197	12977	2844	15821	49.98
17	4341	1354	464	6159	156	2411	4814	4735	-840	-967	12517	227	12744	2809	15553	49.92
18	4227	815	463	5505	130	2454	4767	4553	-815	-1007	11686	324	12010	2753	14763	49.91
19	4152	1473	468	6093	95	2572	4675	4852	-852	-969	12695	320	13015	2853	15868	49.82
20	4113	1308	470	5891	86	2598	4665	4643	-894	-1010	12261	515	12776	2888	15664	50.05
21	4004	871	470	5345	81	2561	4663	5026	-820	-935	12100	357	12457	2770	15227	50.07
22	4022	714	469	5205	71	2555	4663	5041	-795	-931	11961	214	12175	2648	14823	49.99
23	3965	706	472	5143	73	2690	4700	4903	-764	-801	12008	116	12124	2530	14654	49.98
24	3833	729	480	5042	64	2725	4777	5027	-839	-905	11953	97	12050	2415	14465	50.06
MUs	100.08	21.53	11.40	133.01	3.09	62.67	109.84	111.13	-18.31	-21.19	289.11	7.58	296.69	59.40	356.09	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/Oct/2013

Position as on 6.30 Hrs of 27/Oct/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
CPP WPCL U-2	135	16/10/2013	05.15		Continued.	Maint.Work.	
Koyna Unit 5	80	24/10/2013	07.35		Continued.	replacement of injector needle	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP WPCL U-3	135	16/09/2013	21.19		Continued.	ESP Bag filter repl.	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	02/11/2013
Uran Unit 5	108	05/10/2013	07.26		Continued.	Gas Shortage	
Bhusawal Unit 5	500	18/10/2013	15.16		Continued.	ESP Problem.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
Koyna Unit 11	80	22/10/2013	00.02		Continued.	Trash Track Work	04/11/2013
CPP INDIABULLS	270	22/10/2013	13.32		Continued.	Boiler Problem.	
Paras Unit 4	250	23/10/2013	15.39	27/10/2013	08.57	Boiler Tube Leakage	
Bhusawal Unit 2	210	24/10/2013	12.37	27/10/2013	07.38	Boiler Tube Leakage	
Nasik Unit 3	210	26/10/2013	22.45		Continued.	UAT Buchholz operated	
Chandrapur Unit 7	500	27/10/2013	09.01		Continued.	Boiler Tube Leakage.	
Chandrapur Unit 3	210	27/10/2013	10.57	27/10/2013	15.10	Bus Fault @ C'pur Main Bus -I.	
Chandrapur Unit 6	500	27/10/2013	10.57	27/10/2013	22.06	Bus Fault @ C'pur Main Bus -I.	
Bhusawal Unit 4	500	27/10/2013	12.45	27/10/2013	15.08	Low Air Flow.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Oct/2013

Position as on 6.30 Hrs of 27/Oct/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
765 KV Wardha - Seoni - I	21/10/2013	17.57		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	23/10/2013	23.04	27/10/2013	09.42	Over Voltage
Kolhapur - Mapusa - I	25/10/2013	17.00	26/10/2013	10.53	over voltage
Kolhapur - Mapusa - II	26/10/2013	17.35		Continued.	over voltage
Solapur - Solapur (PG)	26/10/2013	20.12	27/10/2013	06.30	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur-Solapur(PGCIL)-I	18/09/2013	17.01		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	20/09/2013	17.08		Continued.	Due to Heavy Rains,7 No's of Towers are Damaged.
Chandrapur-Bhadravti - I	27/10/2013	10.51	27/10/2013	13.14	Due to Bus Fault on Main Bus -I.
Chandrapur - Bhadravati - III	27/10/2013	10.51	27/10/2013	13.51	Due to Bus Fault on Main Bus -I.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dabhol - New Koyna - I	26/09/2013	18.50		Continued.	Chattering Noise at Loc.No.47
50 MVAR Reactor on 400 KV Bhusawal - II	30/09/2013	12.55		Continued.	Complete Overhauling and testing work.(For 17 days.)
TBC at Khadka	07/10/2013	17.38		Continued.	TBC BKR,B-pole stuck up existing BHEL BKR,to be repl by CGL make due to foundation mismatch.
TBC @ Kharghar	23/10/2013	10.30		Continued.	Isolator work
400/220KV 315MVA ICT-II @ New Koyna	26/10/2013	09.15	26/10/2013	18.39	Replacement of 400 KV Gantry stringconnected to R ph. bushing.
Koradi-Khaparkhedra-I	26/10/2013	10.15	26/10/2013	17.01	Connected IPS tube CT to 89B isolator of trial 89B isolator to take tie.
220/132 KV 100 MVA ICT @Dondaicha	26/10/2013	10.30	26/10/2013	14.50	oil leakage in oltc
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Butibori MIDC - Vipl ckt - III (Gis Bay)	21/10/2013	15:07		Continued.	To Attend Oil Leakage from B Ph Bushing.
Butibori MIDC - Vipl ckt - IV (Gis Bay)	21/10/2013	15:07		Continued.	To Attend Oil Leakage from B Ph Bushing.
HINJAWADI 2 - T.B.C.	26/10/2013	10.25	26/10/2013	15.50	MAINTANCE WORK
Khadki - VSNL	26/10/2013	10.55	26/10/2013	13.42	relay testing and scada software upgradation work
Babaleshwar - Bhenda	26/10/2013	11.09	26/10/2013	14.58	Q.M.work
200 MAV T/F-3 MIRAJ	26/10/2013	11.27	26/10/2013	13.56	ABNORMAL CURRENT OF C.T. INJECTIONH V. SIDE Y PHASE
Kharghar - Kalwa	26/10/2013	11.28	26/10/2013	17.14	Taken on t.b.c. to attend hot spot
Aarey-Versova	26/10/2013	11.40	26/10/2013	14.01	inspection of R phase wave trap and attending loose conductor
Babhaleshwar-Nasik-II	26/10/2013	12.59	26/10/2013	15.24	Loc.no.79 Bphase RED HOT
SPCL - IPCL	26/10/2013	15.30	26/10/2013	18.30	emergency outage to attend ct oil leakage
Padgha-Temghar I	26/10/2013	9.00	26/10/2013	16.20	hot spot
Trombay - Sonkar	27/10/2013	09.07	27/10/2013	12.06	To Attend Hot Spot @ Jumper of Line

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Oct/2013

Position as on 6.30 Hrs of 27/Oct/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Side Isolator to CT.
Voltage Level : 132KV					Outage Type PLANNED OUTAGE
BBLSR - Sangamner	26/10/2013	7.30	26/10/2013	15.05	line maint work
BBLSR - Rahuri	26/10/2013	8.47	26/10/2013	11.10	maintance work
Voltage Level : 400KV					Outage Type HAND TRIPPED
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Dabhol-Nagothane - II	28/09/2013	21:34		Continued.	Over Voltage.
Chandrapur - Parli - II	12/10/2013	17.43	27/10/2013	11.38	Over Voltage.
Deepnagar-Aurangabad-I	25/10/2013	17.37		Continued.	Hand tripped for Over Voltage
Karad - Newkoyna - I	25/10/2013	21.45	26/10/2013	10.30	over votage
Voltage Level : 220KV					Outage Type HAND TRIPPED
Vasai - Bhoisor (PGCIL)	27/10/2013	10.02	27/10/2013	13.32	To Control ICT @ Boiser PG.
Voltage Level : 500KV					Outage Type TRIPPED
HVDC POLE I -CHDPR	27/10/2013	10.51	27/10/2013	12.07	Due to Aux. Supply Fail.
Voltage Level : 400KV					Outage Type TRIPPED
Bhusawal - Deepnagar - II	26/10/2013	18.50		Continued.	over voltage
Karad-Kolhapur-II	26/10/2013	3.05	26/10/2013	7.20	over voltage
Main Bus - I @ Chandrapur	27/10/2013	10.51	27/10/2013	11.28	Due to Bus Fault on Main Bus -I.
C'pur I-C'pur II	27/10/2013	10.51	27/10/2013	12.16	Due to Bus Fault on Main Bus -I.
Chandrapur - Khaparkheda	27/10/2013	10.51	27/10/2013	12.38	Due to Bus Fault on Main Bus -I.
400/220 KV 315 MVA ICT-II @ Chandrapur	27/10/2013	10.51	27/10/2013	13.07	Due to Bus Fault on Main Bus -I.
Chandrapur - II - Parli - I	27/10/2013	10.51	27/10/2013	12.21	Due to Bus Fault on Main Bus - I.
Chandrapur - Parli - III	27/10/2013	13.01		Continued.	Control Line Loading
Karad-Jaigad I	27/10/2013	2.36	27/10/2013	10.04	over voltage
Karad - Kolhapur - II	27/10/2013	3.06	27/10/2013	09.39	over voltage
Voltage Level : 220KV					Outage Type TRIPPED
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Miraj -Ichalkarajni	26/09/2013	22.00		Continued.	Over Load
Mudshingi - Peth	26/10/2013	20.22	26/10/2013	20.45	dis.prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/Oct/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	107
Unit 6	210	114
Unit 7	210	105
	620	326
Bhusawal		
Unit 2	210	140
Unit 3	210	140
Unit 4	500	258
Unit 5	500	
	1420	538
Parli		
Unit 3	210	0
Unit 4	210	130
Unit 5	210	145
Unit 6	250	190
Unit 7	250	160
	1130	625
Chandrapur		
Unit 1	210	140
Unit 2	210	0
Unit 3	210	100
Unit 4	210	100
Unit 5	500	0
Unit 6	500	350
Unit 7	500	0
	2340	690
Paras		
Unit 3	250	180
Unit 4	250	200
	500	380
Khaparkheda		
Unit 1	210	140
Unit 2	210	140
Unit 3	210	160
Unit 4	210	160
Unit 5	500	300
	1340	900
Nasik		
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
	630	380
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	240
	1920	1010
Hydro		
KDPH	40	36
VTRNA	60	

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	
BHIRA T.R.	80	40
RNGR+BHTSA	20	
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	22
GHATGHAR	250	
	611	158
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	675
WARDHA	405	235
Adani	1320	1851
Other CPPs	300	0
	3225	2761
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4900
	3455	4900