



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/Nov/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/Nov/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	108.153	2692.119	1) Gujrat	5.370	76.234
2) Hydro	7.767	315.395	2) Madhya Pradesh	18.807	577.624
3) Gas	15.392	371.559	3) Chattisgarh	14.800	390.820
Total MSGENCO	131.312	3379.073	4) Maharashtra	49.865	1437.423
B) OTHERS			5) Goa	-6.611	-163.288
1) JSW JAIGAD	25.180	653.707	6) TAPS 1&2 Injection	7.755	201.717
2) WPCL	8.413	186.610	7) RGPPL Injection	30.023	794.496
3) Other CPP / IPP	6.838	133.853	8) Pench (Excess)	-0.216	-7.590
4) Wind Generation	8.786	108.942	# Total Cent. Sector	119.793	3307.436
5) PENCH (MS)	0.216	11.721	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-7.055	-275.230
1) TPCL Thermal	27.068	699.907	G) Bilateral Power *		
2) TPCL Hydro	4.139	99.379	1) MSEDCL Bilateral	42.592	990.761
TOTAL TPCL	31.207	799.286	Include PX	2.809	71.503
3) REL Thermal	12.658	314.435	2) MUMBAI Bilateral	9.353	316.806
D) STATE			Include PX	-1.898	6.908
1) Thermal (A1+C1+C3)	147.879	3706.461	3) MUMBAI Schedule	9.353	327.118
2) Hydro (A2+B5+C2)	12.122	426.495	H) ENERGY CATERED (MUs)		
3) Gas (A3)	15.392	371.559	1) MSEDCL	293.483	7506.112
4) Wind (B4)	8.786	108.942	2) TPCL	34.016	925.002
5) CPP (B1+B2+B3)	40.431	974.170	3) REL	16.892	463.898
TOTAL STATE	224.610	5587.627	TOTAL STATE	344.391	8895.012

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	4460	4289	4837
MSGENCO Hydro	508	292	157
MSGENCO Gas	633	637	660
MSGENCO Total Generation	5601	5218	5654
Central Sector Receipt	5304	5511	4292
WIND	396	352	399
CPP / IPP	1759	1760	1738
Exchange with Mumbai	-332	-482	-85
MSEDCL DEMAND MET	12737	12382	11718
Load Shedding (LS)	1904	926	177
MSEDCL DEMAND (INCL. LS)	14641	13308	11895
TPCL GENERATION	1633	1482	981
REL GENERATION	528	527	527
TPCL+REL DEMAND	2493	2491	1593
STATE DEMAND MET	15230	14873	13311
Load Management (LM)	2529	4127	1722
Total Load Relief (LS+LM)	4433	5053	1899
UNRESTRICTED STATE DEMAND	19663	19926	15210
Frequency (Hz)	49.55	49.84	49.71

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.15 Hz at 23.58 Hrs	49.08 Hz at 17.26 Hrs	49.71	.87 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/Nov/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.90	76.29	147	86	130
Unit 6	2.62	91.75	154	61	130
Unit 7	3.11	52.19	155	105	135
Total	8.63	220.23			395
Bhusawal					
Unit 2	4.46	89.90	195	175	190
Unit 3	4.33	73.90	190	155	190
Unit 4	0.00	0.00	0	0	
Total	8.79	163.80			380
Parli					
Unit 3	0.00	25.34	0	0	0
Unit 4	4.15	90.66	180	163	166
Unit 5	2.86	76.02	135	106	115
Unit 6	1.14	109.91	174	0	150
Unit 7	4.37	106.42	230	136	175
Total	12.52	408.34			606
Chandrapur					
Unit 1	3.60	97.59	156	136	160
Unit 2	0.00	9.78	0	0	0
Unit 3	4.18	102.85	185	153	180
Unit 4	4.73	121.64	206	190	200
Unit 5	8.32	182.73	405	320	325
Unit 6	10.14	207.03	455	390	400
Unit 7	9.82	212.92	443	374	425
Total	40.78	934.53			1690
Paras					
Unit 3	3.77	95.20	167	141	160
Unit 4	2.92	92.52	180	0	160
Total	6.70	187.72			320
Khaparkheda					
Unit 1	4.81	102.24	205	190	200
Unit 2	4.58	101.15	198	172	200
Unit 3	5.06	106.46	216	207	200
Unit 4	4.96	107.34	219	196	200
Unit 5	0.00	40.35	0	0	
Total	19.40	457.55			800
Nasik					
Unit 3	5.18	119.74	220	210	192
Unit 4	1.86	104.62	210	0	192
Unit 5	4.29	95.59	188	164	162
Total	11.34	319.94			546
Uran					
All Units	15.39	371.56	665	600	630
Total	15.39	371.56			630
PENCH (MS)					
Pench (MS)	0.22	11.72	23	0	
Total	0.22	11.72			
Koyna					
Stage 1-2	1.85	97.32	225	35	520
Stage 4	0.61	93.53	244	0	250
Stage 3	0.70	41.40	156	0	320
Total	3.16	232.25			1090
Kovna 12&4 Total	2.46	190.85			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.46	7.33	19	19	36
VTRNA	0.00	0.39	0	0	0
TILLARI	0.00	6.79	0	0	0
BHTGR/VEER	0.50	5.13	21	21	10
BHIRA T.R.	0.23	5.70	78	0	80
RNGR+BHTSA	0.40	10.01	17	16	14
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.32	7.58	15	0	0
SMLHY PTN	1.00	19.05	53	0	40
GHATGHAR	1.70	21.17	250	0	0
Total	4.61	83.15			180
Wind					
MalharPeth	0.94	9.22			
Vankuswadi	1.04	14.67			
ATIT	0.61	3.52			
Kale	0.49	5.74			
Satara	0.95	18.46			
Shirala	0.44	6.72			
K Mahankal	0.57	7.20			
Supa	0.14	1.95			
Vita	1.97	20.42			
Dondaicha	0.79	8.67			
Sakri	0.09	1.55			
Nandurbar	0.06	1.21			
Khandke	0.42	4.89			
Khaparale	0.28	4.72			
Total	8.79	108.94			
CPP					
JSW JAIGAD	25.18	653.71	1107	860	1100
WARDHA	8.41	186.61	363	312	360
Other CPPs	6.84	133.85			
Total	40.43	974.17			1460
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.30	258.84	498	349	495
Trombay 6	5.30	182.14	364	155	500
Trombay 7A	2.90	72.52	126	116	120
Trombay 7B	1.60	40.67	67	66	60
Trombay 8	5.96	145.73	250	246	250
TATA Hydro	4.14	99.38	459	0	447
Total	31.21	799.29			1872
REL					
1&2	12.66	314.44	528	526	500
Total	12.66	314.44			500
Cent Sect					
Share					5343
Total					5343

MS PG CL	Thermal	108.15	2692.12			4737
	Thml+Gas	123.54	3063.68			5367
	Hydro	7.77	315.40			1270
	Total	131.31	3379.07			6637
State Total		224.61	5587.63			15812

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/Nov/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4926	158	660	5744	442	1466	4939	4276	-385	-250	11678	2382	11816	1841	15901	49.78
2	4903	158	660	5721	386	1456	4843	4256	-278	-142	11677	2225	11818	1683	15585	49.77
3	4837	157	660	5654	399	1458	4797	4292	-228	-85	11718	1899	11895	1593	15210	49.71
4	4765	163	660	5588	376	1447	4649	4482	-201	-68	11825	2078	12041	1539	15442	49.73
5	4774	152	664	5590	338	1485	4671	4671	-185	-38	12046	2281	12401	1529	15856	49.85
6	4795	173	660	5628	318	1737	4900	4574	-32	-10	12254	2762	12976	1589	16605	49.63
7	4805	278	665	5748	384	1754	4952	4695	-93	-44	12557	3876	14147	1659	18092	49.54
8	4649	375	663	5687	389	1761	4755	4995	-204	-116	12736	4415	14448	1734	18885	49.67
9	4601	281	646	5528	377	1761	4845	4792	-305	-190	12291	4672	13984	1950	18913	49.56
10	4400	356	639	5395	430	1757	4916	5009	-383	-257	12357	4490	14185	2226	19073	49.48
11	4377	253	641	5271	410	1752	5343	5632	-472	-354	12732	4409	14641	2464	19605	49.63
12	4460	508	633	5601	396	1759	5364	5304	-519	-332	12737	4433	14641	2493	19663	49.55
13	4391	462	636	5489	388	1760	5362	5332	-519	-312	12657	4597	14693	2504	19758	49.65
14	4452	442	612	5506	303	1756	5303	5422	-477	-358	12629	4224	14367	2424	19277	49.68
15	4376	836	608	5820	275	1725	5300	5587	-477	-422	12985	3908	14569	2471	19364	49.74
16	4318	898	600	5816	258	1737	5325	5393	-498	-418	12786	3938	14386	2452	19176	49.63
17	4226	546	618	5390	219	1712	4945	4958	-482	-393	11886	4521	13666	2438	18845	49.66
18	4230	193	620	5043	248	1743	4945	4983	-482	-359	11658	4512	12911	2408	18578	49.52
19	4219	572	629	5420	309	1750	5175	5342	-560	-497	12341	5023	13430	2525	19889	49.78
20	4289	292	637	5218	352	1760	5369	5511	-570	-482	12382	5053	13308	2491	19926	49.84
21	4300	164	643	5107	356	1761	5367	5298	-541	-507	12038	4597	12548	2434	19069	49.92
22	4303	158	646	5107	429	1739	5349	4954	-521	-497	11755	4209	11955	2279	18243	50.02
23	4406	96	642	5144	473	1727	5190	4984	-500	-488	11847	3767	11907	2146	17760	49.69
24	4351	96	650	5097	531	1668	5009	5051	-441	-436	11911	3424	11981	2048	17383	49.94
MUs	108.15	7.77	15.39	131.31	8.79	40.43	121.61	119.79	-9.35	-7.06	293.48	91.70	318.71	50.92	436.10	49.71

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/Nov/2011

Position as on 6.30 Hrs of 27/Nov/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 2	210	05/11/2011	11.02		Continued.	Boiler Tube Leakage,converted to AOH.	30/11/2011
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	05/12/2011
Dabhol 1A	230	14/11/2011	12:00		Continued.	Gas Shortage.	28/11/2011
Cent_Sect Kawas GT2A	106	21/11/2011	18:30		Continued.	W/Dn.	
Dabhol 1B	230	23/11/2011	03.45		Continued.	Gas Shortage	
Dabhol 1X	290	23/11/2011	03.45		Continued.	Gas Shortage	
Koyna Unit 7	80	24/11/2011	07.46		Continued.	Outage.	30/11/2011
Khaparkheda Unit 5	500	24/11/2011	09.40		Continued.	Boiler Tube Leakage.	28/11/2011
Parli Unit 6	250	26/11/2011	07.05		Continued.	By pass valve problem.	
Nasik Unit 4	210	26/11/2011	09.15		Continued.	Boiler Tube Leakage.	29/11/2011
Paras Unit 4	250	26/11/2011	15.30	26/11/2011	21.43	Tripped due to master fuel trip net work failure.	
Cent_Sect sipat-5	500	27/11/2011	05.54		Continued.	Boiler Tube Leakage.	30/11/2011
Cent_Sect NTPC(V) 9	500	27/11/2011	23.21		Continued.	Boiler tube leakage.	30/11/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Nov/2011

Position as on 6.30 Hrs of 27/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Seoni - Wardha	27/11/2011	09.07	27/11/2011	18.36	Outage approved in WRPC OCM.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur
Bhoisor-Bhoisor(PGCIL)-I	27/11/2011	06.00	27/11/2011	18.40	Stringing of line over new tower.
PADGHA-BOISER (PGCIL)	27/11/2011	06.20	27/11/2011	18.07	Stringing of line over new tower.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parli (PGCIL)-Bhadravati-II	07/11/2011	17.00	27/11/2011	10.00	Over Voltage.
Dhule-Sar'Sarovar - II	23/11/2011	20.19	26/11/2011	14.18	Over Voltage.
Parli (PG) - Wardha (PG) - II	24/11/2011	17.49		Continued.	Over Voltage.
Kolhapur - Mapusa - I	25/11/2011	16.35	26/11/2011	09.24	Over Voltage.
Kolhapur - Mapusa - I	26/11/2011	16.39	26/11/2011	18.14	Over Voltage
Dhule-Sar'Sarovar - I	26/11/2011	16.59	27/11/2011	09.07	Over Voltage
Kolhapur-Mapusa-II	27/11/2011	16.23		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Kalmeshwar - Pandurna	26/11/2011	10.18	26/11/2011	16.44	Ckt.H/T in view of Pandurna bus outage.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pench - Kanhan	23/11/2011	21.55		Continued.	Hand Tripped.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - I	27/11/2011	16.31		Continued.	Tripped on Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Halkarni-Amona I	27/11/2011	16.36		Continued.	Distance protection.Declared faulty.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Main Bus- II @ Karad	22/11/2011	10.34	26/11/2011	15.53	For attending damaged Movable Blade of Y Phase PG Isolator of 400 KV Lonikand.
Auxiliary Bus At Aurangabad.	26/11/2011	08.25	26/11/2011	22.04	Bus extension for 400KV Bhusawal(New).
Karad-Jaigad II	26/11/2011	10.09	26/11/2011	17.01	To attend red hot on Y ph.PG isolator.
400/220KV,105 MVA spare ICT Unit at Bhusawal II	26/11/2011	13.42	26/11/2011	16.38	LV side LA replacement work.
400/220/33KV,500 MVA ICT-I At Kalwa	27/11/2011	08.51	27/11/2011	17.22	Replacement of IPS tube under LES scheme.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Nov/2011

Position as on 6.30 Hrs of 27/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/100KV, 125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	existing tower and re-stringing work for Mumbai Strengthening Scheme(Converted as Borivali-Tarapur Inspection and Rectification of Gas Formation upto 29/11/2011)
Kalwa-Mulund II	12/11/2011	09.43		Continued.	Replacement of breaker isolator .Line taken on TBC.(up to 28/11/2011)
Main Bus-II at Koradi	16/11/2011	10.36	26/11/2011	19.08	Replacement of 29B Isolator of ICT 220KV Side.
220/15.75KV 250 MVA GT III @ Parly-I	16/11/2011	12.25		Continued.	Replacement of main bus isolator.
Girivali - Parli - III	23/11/2011	10.13		Continued.	Replacement of Main-I & Main-II Isolator Under LES.
220/7 KV 20 MVA Stn.T/F-IV at Korady	23/11/2011	16.53		Continued.	(L V Side is on TBC) Rep, of 29B Isolator.
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Warora-Wardha	25/11/2011	10.08	26/11/2011	14.00	Main breaker overhaul work.(Ckt is on TBC).
Khaperkheda - Ambazari - II	26/11/2011	09.02	26/11/2011	17.40	For crimping of jumper at Loc.No.105.
Nasik-Bablsr - I	26/11/2011	09.13	26/11/2011	18.23	Replacement of Y ph.jumper T clamp.
Main Bus II @ Aarey	26/11/2011	09.32	26/11/2011	17.43	Annual Maint.Work.
Bablsr-Ranjangaon	26/11/2011	10.22	26/11/2011	15.59	Q.M.Work
220/132KV, 200MVA ICT-1@Boiser	26/11/2011	10.42	26/11/2011	16.00	Taken on TBC for isolator maint. work
Bus Coupler @ 400KV Bhusawal- II	26/11/2011	11.50	26/11/2011	13.50	Ckt breaker timing and C.R.M. test.
Borivali-Mulund	27/11/2011	08.08		Continued.	For erection of 220KV LA on LILO Tower.
Voltage Level : 110KV			Outage Type PLANNED OUTAGE		
Borivali-Borivali Tata-II	27/11/2011	07.40	27/11/2011	19.52	To facilitate stringing of conductor of 220KV Bo-Bo ckt.5.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthening.
100KV Bus at Kandalgaon.	27/11/2011	10.05	27/11/2011	12.30	Replacement of isolator under LES.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	17/11/2011	20.32		Continued.	Buccolz alarm problem.
400/220KV, 500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogen pressure fire alarm received.
Bhusawal- Aurangabad	25/11/2011	19.51	26/11/2011	08.24	Over Voltage.
400/132KV 200MVA ICT-I @ Bhusawal	26/11/2011	08.39	26/11/2011	08.51	Bus isolator(R ph.HV)problem.
Karad-Kolhapur-II	26/11/2011	16.35		Continued.	Over Voltage
Bhusawal- Aurangabad	26/11/2011	21.28	27/11/2011	05.56	Over Voltage.
C'pur-Parli II	27/11/2011	16.15		Continued.	CVT replacement at Parli.
Bhusawal- Aurangabad	27/11/2011	20.48		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Nasik-Bablsr - I	24/11/2011	10.24		Continued.	To Control the Load.
Chandrapur - Warora	24/11/2011	21.45	27/11/2011	22.44	To Control 220KV Warora-Wardha & Warora-Hinganghat Loading.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Nov/2011

Position as on 6.30 Hrs of 27/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Dhule-Dondaicha-II	26/11/2011	17.07	26/11/2011	21.46	H/T for Over voltage R ph.wave trap damaged.Ckt.charged by bypassing W.T.and c/c.
Badnera-Akola Ckt.I	27/11/2011	09.15	27/11/2011	19.01	H/T to control Wardha line loading.
Badnera-Akola-II	27/11/2011	09.15	27/11/2011	19.02	H/T to control Wardha line loading.
Voltage Level : 132KV			Outage Type TRIPPED		
Walchandnagar-Indapur	26/11/2011	06.05	26/11/2011	06.20	Distance protection.
Girwali - Renapur	26/11/2011	14.26	26/11/2011	14.40	Ckt tripped due to load trimming scheme operated.
Girwali - Latur MIDC	26/11/2011	14.26	26/11/2011	14.37	Ckt tripped due to load trimming scheme operated.
Giravali-Gangakhed	26/11/2011	14.26	26/11/2011	14.37	Ckt tripped due to load trimming scheme operated.
Girwali - Kej	26/11/2011	14.26	26/11/2011	14.38	Ckt tripped due to load trimming scheme operated.
Bhenda-Shevgaon	27/11/2011	03.35	27/11/2011	03.55	Distance protection.Line charged from Bhenda end.Breaker problem at Shegaon end.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/Nov/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	115
Unit 6	210	135
Unit 7	210	135
	620	385
Bhusawal		
Unit 2	210	190
Unit 3	210	190
Unit 4	500	0
	920	380
Parli		
Unit 3	210	0
Unit 4	210	175
Unit 5	210	132
Unit 6	250	0
Unit 7	250	180
	1130	487
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	180
Unit 4	210	210
Unit 5	500	450
Unit 6	500	450
Unit 7	500	400
	2340	1850
Paras		
Unit 3	250	160
Unit 4	250	170
	500	330
Khaparkheda		
Unit 1	210	200
Unit 2	210	200
Unit 3	210	200
Unit 4	210	200
Unit 5	500	0
	1340	800
Nasik		
Unit 3	210	210
Unit 4	210	0
Unit 5	210	180
	630	390
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	320
	1920	1090
Hydro		
KDPH	40	19
VTRNA	60	0
TILLARI	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	9
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	25
GHATGHAR	250	0
	611	148
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	360
Other CPPs	0	
	1005	1460
Tata		
Trombay 4	150	0
Trombay 5	500	495
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1872
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5453
	3455	5453