



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/Nov/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/Nov/2013 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	95.049	2597.985	1) Gujrat	7.565	225.423
2) Hydro	29.435	461.976	2) Madhya Pradesh	20.588	486.347
3) Gas	7.073	236.007	3) Chattisgarh	11.540	294.070
Total MSGENCO	131.557	3295.968	4) Maharashtra	89.343	2100.470
B) 1) JSW JAIGAD	19.563	490.535	5) Goa	-5.629	-141.683
2) WPCL	7.535	164.858	6) TAPS 1&2 Injection	3.746	189.608
3) ADANI	34.180	852.620	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	6.255	232.543	8) Pench (Excess)	-0.259	-11.986
5) Wind Generation	2.005	102.251	# Total Cent. Sector	126.894	3142.249
6) PENCH (MS)	0.259	11.986	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-17.880	-458.301
1) TPCL Thermal	21.638	519.980	G) Bilateral Power *		
2) TPCL Hydro	5.902	106.494	1) MSEDCL Bilateral	21.630	804.079
TOTAL TPCL	27.540	626.474	Include PX	5.800	119.006
3) REL Thermal	12.507	292.269	2) MUMBAI Bilateral	18.466	468.923
D) STATE			Include PX	4.918	154.985
1) Thermal (A1+C1+C3)	129.194	3410.234	3) MUMBAI Schedule	18.466	474.151
2) Hydro (A2+B5+C2)	35.596	580.456	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.073	236.007	1) MSEDCL	310.368	7834.709
4) Wind (B4)	2.005	102.251	2) TPCL	37.666	897.315
5) CPP (B1+B2+B3)	67.533	922.116	3) REL	20.262	479.440
TOTAL STATE	241.401	5251.064	TOTAL STATE	368.296	9211.464

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4061	4108	3568
MSGENCO Hydro	2040	1483	498
MSGENCO Gas	286	289	299
MSGENCO Total Generation	6387	5880	4365
Central Sector Receipt	6193	5425	4990
WIND	110	100	86
CPP / IPP	2884	2960	2551
Exchange with Mumbai	-1064	-1027	-288
MSEDCL DEMAND MET	14535	13362	11704
Load Shedding	752	911	221
MSEDCL DEMAND	15287	14273	11925
TPCL GENERATION	1383	1341	873
R-INFRA GENERATION	519	518	521
TPCL+R-INFRA DEMAND	2966	2886	1682
STATE DEMAND MET	17501	16248	13386
STATE DEMAND	18253	17159	13607
Frequency (Hz)	50.05	49.89	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.51 Hz at 21.45 Hrs	49.66 Hz at 00.01 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/Nov/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.64	59.12	145	0	105
Unit 6	2.96	65.70	147	89	125
Unit 7	3.22	88.28	150	120	140
Total	8.83	213.10			370
Bhusawal					
Unit 2	3.52	84.38	160	125	150
Unit 3	3.57	90.88	155	130	150
Unit 4	0.00	69.44	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	7.08	244.70			300
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	70.21	0	0	0
Unit 5	3.91	93.98	169	155	160
Unit 6	4.12	80.47	184	154	160
Unit 7	4.07	83.53	183	148	160
Total	12.09	328.20			480
Chandrapur					
Unit 1	3.37	60.08	154	119	150
Unit 2	3.19	79.79	150	108	150
Unit 3	4.44	97.13	194	166	190
Unit 4	4.92	99.08	211	168	210
Unit 5	0.00	0.00	0	0	0
Unit 6	9.21	222.02	405	335	360
Unit 7	0.00	182.74	0	0	0
Total	25.12	740.84			1060
Paras					
Unit 3	4.84	103.84	223	186	200
Unit 4	5.38	126.09	245	210	230
Total	10.21	229.93			430
Khaparkheda					
Unit 1	0.00	60.17	0	0	0
Unit 2	2.97	79.35	155	75	120
Unit 3	3.74	83.75	181	140	138
Unit 4	3.93	103.72	184	142	138
Unit 5	8.04	206.54	440	220	285
Total	18.67	533.54			681
Nasik					
Unit 3	4.24	95.83	195	145	190
Unit 4	4.33	100.03	188	171	190
Unit 5	4.47	111.82	189	183	190
Total	13.04	307.68			570
Uran					
All Units	7.07	236.01	300	286	475
Total	7.07	236.01			475
PENCH (MS)					
Pench (MS)	0.26	11.99	40	0	
Total	0.26	11.99			
Koyna					
Stage 1-2	7.83	130.29	590	40	600
Stage 4	14.81	192.85	1120	0	250
Stage 3	4.49	68.62	320	0	320
Kovna 12&4 Total	22.64	323.14			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	27.13	391.76			1170
Hydro					
KDPH	0.60	10.68	38	18	36
VTRNA	0.00	0.17	0	0	0
TILLARI	0.23	4.94	59	0	57
BHTGR/VEER	0.06	1.65	3	2	5
BHIRA T.R.	0.41	6.08	41	0	40
RNGR+BHTSA	0.38	10.04	16	15	16
BHANDARDRA	0.00	0.00	0	0	
ELDARY	0.00	0.00	0	0	
SMLHY PTN	0.61	15.55	33	22	10
GHATGHAR	0.00	21.11	0	0	
Total	2.30	70.21			164
Wind					
MalharPeth	0.07	5.83			
Vankuswadi	0.12	9.94			
ATIT	0.01	2.25			
Kale	0.07	3.43			
Satara	0.37	35.45			
Shirala	0.08	3.42			
K Mahankal	0.00	1.93			
Supa	0.03	1.64			
Vita	0.05	13.25			
Dondaicha	0.68	12.65			
Sakri	0.10	1.54			
Nandurbar	0.06	1.08			
Khandke	0.22	5.74			
Khaparale	0.14	4.11			
Total	2.00	102.25			
CPP					
JSW JAIGAD	19.56	490.54	890	772	850
WARDHA	7.54	164.86	324	295	320
Adani	34.18	852.62	1820	1200	1234
Other CPPs	6.26	227.76			
Total	67.53	1735.78			2404
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.97	278.58	503	496	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.20	56.20	115	70	120
Trombay 7B	1.44	36.71	67	53	60
Trombay 8	6.03	148.49	253	249	250
TATA Hydro	5.90	106.49	459	0	447
Total	27.54	626.47			1377
REL					
1&2	12.51	292.27	525	518	500
Total	12.51	292.27			500
Cent Sect					
Share					5542
Total					5542

MS PG CL	Thermal	95.05	2597.98			3891
	Thml+Gas	102.12	2833.99			4366
	Hydro	29.44	461.98			1334
	Total	131.56	3295.97			5700
State Total		241.40	5251.06			15523

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/Nov/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3916	832	300	5048	97	2563	4606	4838	-726	-583	11963	128	12091	2019	14110	49.92
2	3856	862	299	5017	82	2540	4428	4771	-458	-392	12018	201	12219	1824	14043	50.00
3	3641	677	300	4618	89	2548	4637	5066	-617	-329	11992	209	12201	1728	13929	49.96
4	3568	498	299	4365	86	2551	4645	4990	-578	-288	11704	221	11925	1682	13607	50.00
5	3612	644	299	4555	102	2556	4640	4999	-562	-273	11939	258	12197	1673	13870	49.92
6	3723	1224	300	5247	100	2551	4644	4812	-582	-305	12405	522	12927	1735	14662	49.96
7	3846	1726	299	5871	95	2554	4569	4506	-605	-376	12655	992	13647	1868	15515	49.84
8	3892	2032	300	6224	100	2536	4721	4597	-448	-290	13200	991	14191	2040	16231	49.89
9	3952	1999	298	6249	88	2611	4967	5221	-533	-458	13751	930	14681	2317	16998	49.96
10	3897	2169	292	6358	99	2616	5447	5702	-694	-797	14000	680	14680	2676	17356	49.91
11	3993	2022	292	6307	90	2738	5828	6248	-903	-1021	14385	666	15051	2929	17980	49.96
12	4061	2040	286	6387	110	2884	5810	6193	-950	-1064	14535	752	15287	2966	18253	50.05
13	4024	1804	286	6114	55	2946	5825	6198	-945	-1076	14244	879	15123	2963	18086	50.09
14	4136	1643	289	6068	45	3026	5563	5994	-906	-991	14142	777	14919	2860	17779	50.11
15	4170	1964	291	6425	39	2910	5472	5943	-900	-1042	14286	609	14895	2896	17791	49.98
16	4142	2071	292	6505	47	2987	5336	5782	-913	-1044	14302	792	15094	2901	17995	49.93
17	4108	1483	289	5880	100	2960	5375	5425	-923	-1027	13362	911	14273	2886	17159	49.89
18	4085	1213	294	5592	78	3088	4568	4415	-882	-974	12223	961	13184	2839	16023	49.92
19	4104	1009	292	5405	45	3197	4941	5313	-1081	-1047	12926	610	13536	2817	16353	49.99
20	4129	782	290	5201	48	3116	5142	5020	-958	-995	12397	730	13127	2742	15869	49.97
21	4116	323	290	4729	82	3131	5263	5226	-911	-942	12226	510	12736	2600	15336	50.06
22	4074	206	298	4578	147	3142	5276	5038	-864	-878	12027	287	12314	2401	14715	50.18
23	4003	111	300	4414	106	2947	5125	5293	-790	-865	11895	189	12084	2328	14412	50.05
24	4001	101	298	4400	75	2835	4963	5308	-738	-823	11795	163	11958	2237	14195	50.08
MUs	95.05	29.44	7.07	131.56	2.00	67.53	121.79	126.90	-18.47	-17.88	310.37	13.97	324.34	57.93	382.27	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/Nov/2013

Position as on 6.30 Hrs of 27/Nov/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Cent_Sect Tarapur 2	160	24/11/2013	20.42		Continued.	Maint.work.	13/12/2013
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D Fan Problem	
Bhusawal Unit 4	500	12/11/2013	21.13		Continued.	Tripped,As GT4 Burst.	
CPP Adani U1	660	19/11/2013	20.00	26/11/2013	10.48	Boiler Tube Leakage.	
Parli Unit 4	210	20/11/2013	16.30		Continued.	C.T.L.	
Khaparkheda Unit 1	210	24/11/2013	12.20		Continued.	Coal Shortage	
CPP INDIABULLS	270	25/11/2013	00:00		Continued.	Non-availability of coal	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
Koradi Unit 5	200	26/11/2013	01.49	26/11/2013	04.35	Flame Failure	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Nov/2013

Position as on 6.30 Hrs of 27/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik-Navsari-I	27/11/2013	09.02	27/11/2013	18.30	To provide repair sleeves in damaged Conductor
Mudsungi - Chikodi	27/11/2013	12.00	27/11/2013	19.31	Insulator Replacement
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	21/11/2013	16.53		Continued.	H/T TO CONTROL WARDHA FLOWAGATE
Kolhapur - Mapusa - II	25/11/2013	16.06	26/11/2013	09.22	over voltage
Kolhapur-Solapur (PG) II	25/11/2013	16.12		Continued.	over voltage
Dhule-Sar'Sarovar - I	25/11/2013	23.31	26/11/2013	08.10	Over Voltage.
Parly - Solapur (PGCIL) - I	26/11/2013	01.41		Continued.	Over Voltage.
Kolhapur - Mapusa - II	26/11/2013	17.08	27/11/2013	08.59	over voltage
Dhule-Sar'Sarovar - I	27/11/2013	02.05	27/11/2013	08.06	Over Voltage.
Kolhapur - Mapusa - II	27/11/2013	16.38		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	20/11/2013	18.17		Continued.	To control O/L.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
400/220 KV 300 MVA ICT-I @ Koradi	18/11/2013	10.03		Continued.	Replacement of R Ph.Unit
Lonikand - Parli - I	25/11/2013	13.30		Continued.	Lilo work of 400KV PRL-LNKND 1 & at 400KV LNKND II.Up to 29.11.2013
400/220 KV 500 MVA ICT-I @ Deepnagar	26/11/2013	09.22	26/11/2013	12.46	Relay testing.
400/11KV 80 MVA STN.T/F 4B at Deepnagar	26/11/2013	09.22	26/11/2013	12.46	Modification in relay software bu company representative.
400/220KV 315 MVA ICT-I @ Padgha	26/11/2013	10.25		Continued.	Taken on TBC LV Side.(15 Days)
50 MVAR 400KV Bus Reactor At 400KV Korady	26/11/2013	10.35	26/11/2013	19.03	Oil leakage.
TBC alongwith 50MVAR Reactor at Girwali	26/11/2013	10.40	26/11/2013	14.00	Testing Work.
Tie Bay (BSL Ckt-Wardha Ckt I)409 at Akola	26/11/2013	10.40	26/11/2013	18.19	Testing and Q.M.Work
400/132KV 200 MVA ICT-I @ Bhusawal	27/11/2013	16.25		Continued.	Oil Filtration
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Hingoli-Parbhani	26/11/2013	08.50	26/11/2013	11.15	Attending Red hot on R-Ph CT Clamp.
Talandge - Sawantwadi	26/11/2013	09.03	26/11/2013	11.29	Repl.of insulator.
Apta-Tambati	26/11/2013	09.24	26/11/2013	17.50	Repl.of E/W.
Lonand-Phaltan MIDC I	26/11/2013	10.05	26/11/2013	15.50	Q.M.Work
Vankuswadi - MIDC Satara- II	26/11/2013	10.55	26/11/2013	12.38	For checking communication status of CO-Generation.
Taloja-OCIL-I	26/11/2013	11.01	26/11/2013	17.01	R-Ph CT leakage.
Pedambe-Dasgaon	27/11/2013	08.40	27/11/2013	18.46	Removing of Jumps

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Nov/2013

Position as on 6.30 Hrs of 27/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Karad - Nigade	27/11/2013	09.15	27/11/2013	15.49	Connecting of Jumps
Versova-Ghodbandar	27/11/2013	09.42	27/11/2013	14.08	R Phase CVT Replacement
Pawas - Newali	27/11/2013	10.06	27/11/2013	15.45	Commissioning work CC
Main Bus- I @ Lamboti	27/11/2013	11.14	27/11/2013	14.46	Bus Bar Testing
Talangade - Mudshingi - I	27/11/2013	12.04	27/11/2013	19.31	Insulator replacement work
Main Bus- II @ Lamboti	27/11/2013	16.18	27/11/2013	17.16	Bus Bar Testing
Vita - Lamboti	27/11/2013	17.17	27/11/2013	19.30	CT Tan Delta Measurement
Panama - Dasgaon	27/11/2013	18.45	27/11/2013	18.46	Charged First Time
Panama - Pedambe	27/11/2013	18.45	27/11/2013	18.46	Charged First Time
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Khadka - Deepnagar - I	18/11/2013	3.20		Continued.	FOR ATTENDING R PHASE CB GAS PRESSURE LOW
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad-Kolhapur-II	13/11/2013	15.47		Continued.	Over Voltage.
Deepnagar-Aurangabad-II	14/11/2013	21.48		Continued.	Over Voltage.
Bhusawal- Aurangabad	22/11/2013	17:23	27/11/2013	15.24	Over Voltage.
Karad-Jaigad I	25/11/2013	20.00	26/11/2013	08.11	over voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Voltage Level : 400KV			Outage Type TRIPPED		
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	12/11/2013	21.00		Continued.	GT4 Caught Fire.
Dabhol - Nagothane - I	24/11/2013	16.10		Continued.	Over Voltage.
400/220KV 500MVA ICT- I at Khaperkheda	26/11/2013	08.19	26/11/2013	11.40	Diff.Prot.
Karad-Jaigad II	26/11/2013	19.03	27/11/2013	08.00	over voltage
400/220 KV Bus - I @ Jejuri	27/11/2013	05.40	27/11/2013	06.50	Bus Bar Prot Optd.Also trip Theur-Jejuri.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Miraj -Ichalkarajni	26/09/2013	22.00		Continued.	Over Load
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Pophali - Pedambe - I	26/11/2013	18.40	26/11/2013	18.59	Dist.Prot.
Baramati - Lonand	27/11/2013	04.20	27/11/2013	05.05	Dist.Prot.
Theur - Jejuri	27/11/2013	05.40	27/11/2013	15.48	Distance Protection
Trombay-Mulund	27/11/2013	11.37	27/11/2013	11.53	Distance Protection
Trombay-Kalwa	27/11/2013	11.37	27/11/2013	12.02	Distance Protection
Nagothane - SPCL	27/11/2013	15.55	27/11/2013	23.16	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/Nov/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	124
Unit 6	210	127
Unit 7	210	144
	620	395
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	0
Unit 5	500	0
	1420	300
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	170
Unit 6	250	155
Unit 7	250	165
	1130	490
Chandrapur		
Unit 1	210	155
Unit 2	210	155
Unit 3	210	170
Unit 4	210	210
Unit 5	500	0
Unit 6	500	420
Unit 7	500	0
	2340	1110
Paras		
Unit 3	250	182
Unit 4	250	182
	500	364
Khaparkheda		
Unit 1	210	0
Unit 2	210	160
Unit 3	210	180
Unit 4	210	190
Unit 5	500	150
	1340	680
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	475
	852	475
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	4
GHATGHAR	250	0
	611	155
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	850
WARDHA	405	320
Adani	1980	1851
Other CPPs	300	
	3885	3021
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5840
	3455	5840