



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/Nov/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/Nov/2014 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	117.113	2938.909	1) Gujrat	1.587	74.247
2) Hydro	6.336	181.623	2) Madhya Pradesh	11.140	376.361
3) Gas	7.388	247.750	3) Chattisgarh	6.230	216.500
Total MSGENCO	130.837	3368.282	4) Maharashtra Net	91.181	2387.269
B) 1) JSW JAIGAD	26.090	655.888	(Incl. 765kV Solapur-Raichur)	-8.247	-274.597
2) WPCL	2.747	68.062	5) Goa	-6.134	-172.655
3) ADANI	60.410	1517.520	6) TAPS 1&2 Injection	3.636	92.235
4) Other CPP / IPP	22.842	524.159	7) RGPPL Injection	0.000	0.000
5) Wind Generation	5.859	155.818	8) Pench (Excess)	-0.549	-13.863
6) PENCH (MS)	0.549	13.863	# Total Cent. Sector	107.091	2960.094
7) SOLAR	1.048	25.503	F) Other Exchanges		
C) 1) TPCL Thermal	19.596	474.968	1) With TPCL (Excess)	-22.505	-622.241
2) TPCL Hydro	3.752	88.001	G) Bilateral Power *		
TOTAL TPCL	23.348	562.969	1) MSEDCL Bilateral	24.831	741.202
3) REL Thermal	12.310	311.454	Include PX	-2.128	72.791
D) STATE			2) MUMBAI Bilateral	21.911	561.271
1) Thermal (A1+C1+C3)	149.019	3725.331	Include PX	3.853	103.082
2) Hydro (A2+B6+C2)	10.637	283.487	3) MUMBAI Schedule	21.911	561.816
3) Gas (A3)	7.388	247.750	H) ENERGY CATERED (MUs)		
4) Wind (B5)	5.859	155.818	1) MSEDCL	334.968	8666.948
5) CPP/IPP (B1+B2+B3+B4)	112.089	2765.629	2) TPCL	35.504	903.952
6) SOLAR (B7)	1.048	25.503	3) REL	22.658	592.822
TOTAL STATE	286.040	7203.518	TOTAL STATE	393.130	10163.722

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 13 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5261	5309	4471
MSGENCO Hydro	399	189	96
MSGENCO Gas	290	290	325
MSGENCO Total Generation	5950	5788	4892
Central Sector Receipt	5376	5279	3289
WIND	283	194	332
CPP / IPP	4940	4942	4458
SOLAR	167	133	0
Exchange with Mumbai	-1083	-1040	-624
MSEDCL DEMAND MET	15686	15348	12347
Load Shedding	115	62	53
MSEDCL DEMAND	15801	15410	12400
TPCL GENERATION	1297	1223	662
R-INFRA GENERATION	520	522	522
TPCL+R-INFRA DEMAND	2900	2785	1808
STATE DEMAND MET	18586	18133	14155
STATE DEMAND	18701	18195	14208
Frequency (Hz)	49.96	50.06	50.07

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 17:03 Hrs	49.71 Hz at 17:41 Hrs	50	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/Nov/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.42	79.69	155	138	145
Unit 7	3.64	93.23	165	140	145
Total	7.06	172.92			290
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.42	53.13	160	130	140
Unit 4	2.08	192.28	350	0	0
Unit 5	9.84	181.45	455	365	390
Total	15.33	426.87			530
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.35	92.82	149	137	145
Unit 6	4.82	119.30	250	186	190
Unit 7	4.76	119.56	250	185	190
Total	12.94	331.68			525
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	2.13	82.97	149	0	100
Unit 3	0.00	42.49	0	0	0
Unit 4	4.25	105.41	197	155	200
Unit 5	9.41	221.52	460	353	400
Unit 6	9.06	213.07	415	348	400
Unit 7	8.83	192.15	452	266	400
Total	33.69	857.61			1500
Paras					
Unit 3	4.76	120.60	250	178	180
Unit 4	4.65	118.37	208	184	180
Total	9.41	238.96			360
Khaparkheda					
Unit 1	3.72	97.34	170	140	180
Unit 2	3.72	94.74	170	130	180
Unit 3	4.65	105.08	213	176	185
Unit 4	4.50	104.18	209	166	185
Unit 5	9.54	215.39	450	360	420
Total	26.11	616.73			1150
Nasik					
Unit 3	4.26	106.08	200	170	190
Unit 4	4.15	96.49	179	165	190
Unit 5	4.17	91.57	193	165	190
Total	12.58	294.14			570
Uran					
All Units	7.39	247.75	327	289	460
Total	7.39	247.75			460
PENCH (MS)					
Pench (MS)	0.55	13.86	54	0	0
Total	0.55	13.86			0
Koyna					
Stage 1-2	2.48	56.18	310	40	600
Stage 4	0.30	18.51	234	0	250
Stage 3	0.45	16.70	160	0	240
Kovna 12&4 Total	2.78	74.68			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.24	91.39			1090
Hydro					
KDPH	0.28	4.88	18	0	0
VTRNA	1.00	24.51	61	0	60
TILLARI	0.24	9.09	62	0	60
BHTGR/VEER	0.09	2.02	4	3	3
BHIRA T.R.	0.30	4.92	80	0	80
RNGR+BHTSA	0.39	4.55	17	16	0
BHANDARDRA	0.00	0.80	0	0	0
ELDARY	0.00	6.62	0	0	0
SMLHY PTN	0.78	16.61	40	29	10
GHATGHAR	0.00	16.24	0	0	0
Total	3.10	90.23			213
Wind					
MalharPeth	0.33	5.13			
Vankuswadi	0.61	10.42			
ATIT	0.08	1.10			
Kale	0.22	4.07			
Satara	3.60	83.17			
Shirala	0.29	6.28			
K Mahankal	0.01	0.37			
Supa	0.02	1.58			
Vita	0.59	18.18			
Dondaicha	0.02	11.36			
Sakri	0.00	1.76			
Nandurbar	0.04	4.89			
Khandke	0.01	3.64			
Khaparale	0.04	3.88			
Total	5.86	155.82			
CPP					
JSW JAIGAD	26.09	655.89	1191	917	1088
WARDHA	2.75	68.06	117	110	115
Adani	60.41	1517.52	2620	2150	2645
Other CPPs	22.84	520.63			745
Total	112.09	2762.10			4593
SOLAR					
Total	1.05	25.50			
Total	1.05	25.50			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.03	256.05	500	317	500
Trombay 6	0.00	78.16	0	0	0
Trombay 7A	2.50	65.31	115	84	120
Trombay 7B	1.52	39.35	68	57	60
Trombay 8	5.54	36.10	252	200	250
TATA Hydro	3.75	88.00	380	0	447
Total	23.35	562.97			1377
REL					
1&2	12.31	311.45	523	449	500
Total	12.31	311.45			500
Cent Sect					
Share					4928
Total					4928
MS PG CL	Thermal	117.11	2938.91		4925
	Thml+Gas	124.50	3186.66		5385
	Hydro	6.34	181.62		1303
	Total	130.84	3368.28		6688
State Total		286.04	7203.52		18086

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/Nov/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4552	166	326	5044	303	4465	0	3271	3601	-769	-923	12490	83	12573	2108	14681	49.98
2	4493	91	326	4910	295	4482	0	3388	3598	-729	-738	12547	53	12600	1918	14518	50.03
3	4471	96	325	4892	332	4458	0	3475	3289	-708	-624	12347	53	12400	1808	14208	50.07
4	4489	96	323	4908	394	4456	0	3446	3238	-678	-558	12438	53	12491	1740	14231	50.03
5	4560	96	327	4983	456	4497	0	3481	3348	-688	-534	12750	53	12803	1718	14521	50.04
6	4633	103	326	5062	486	4650	0	4382	4017	-718	-602	13613	58	13671	1789	15460	50.03
7	4702	247	319	5268	551	4657	1	4616	4986	-734	-636	14834	65	14899	1934	16833	49.93
8	4889	337	320	5546	423	4785	17	4572	4741	-695	-538	15004	65	15069	2048	17117	49.94
9	4891	244	315	5450	273	4910	78	4598	4723	-818	-782	14706	65	14771	2298	17069	49.96
10	4891	377	302	5570	265	4975	102	4713	5224	-973	-846	15317	64	15381	2622	18003	49.95
11	4868	489	295	5652	325	4927	141	4956	5174	-1169	-1045	15227	58	15285	2866	18151	49.97
12	4897	854	293	6044	350	4971	147	4993	4891	-1221	-1107	15323	59	15382	2928	18310	50.02
13	5261	399	290	5950	283	4940	167	4991	5376	-1205	-1083	15686	115	15801	2900	18701	49.96
14	5309	189	290	5788	194	4942	133	4945	5279	-1153	-1040	15348	62	15410	2785	18195	50.06
15	5279	113	290	5682	159	4956	131	4978	5266	-1180	-1070	15178	56	15234	2823	18057	50.05
16	5050	378	289	5717	118	4928	71	4983	5338	-1179	-1072	15152	58	15210	2845	18055	49.96
17	5017	196	294	5507	82	4948	53	4894	4824	-1148	-1046	14419	61	14480	2845	17325	49.91
18	5028	169	299	5496	69	4627	7	4756	4838	-1059	-1140	13947	61	14008	2820	16828	49.99
19	4857	524	301	5682	55	4593	0	4926	5436	-1059	-1288	14497	61	14558	2879	17437	50.01
20	4929	321	305	5555	70	4641	0	4609	4710	-868	-1247	13729	64	13793	2815	16608	50.01
21	4989	177	306	5472	108	4392	0	4124	4355	-784	-1220	13107	62	13169	2693	15862	50.00
22	4996	173	306	5475	111	4432	0	3956	3749	-730	-1144	12623	62	12685	2431	15116	50.08
23	5006	218	309	5533	81	4280	0	3554	3566	-868	-1157	12313	62	12375	2309	14684	49.96
24	5056	283	312	5651	76	4177	0	3349	3524	-778	-1065	12373	62	12435	2241	14676	50.10
MUs	117.11	6.34	7.39	130.84	5.86	112.09	1.05	103.96	107.09	-21.91	-22.50	334.97	1.52	336.48	58.16	394.65	50.00

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/Nov/2014

Position as on 6.30 Hrs of 27/Nov/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
CPP WPCL U-4	135	01/11/2014	00.19		Continued.	Withdrawn	
Chandrapur Unit 3	210	12/11/2014	20.58		Continued.	Coal Shortage.	
Tata Trombay 6	500	21/11/2014	21.11		Continued.	Economic Shut Down	
Bhusawal Unit 4	500	24/11/2014	11.50	26/11/2014	15.26	E.T/L.	
Chandrapur Unit 2	210	24/11/2014	17.53	26/11/2014	05.34	ID Fan Problem.	
CPP Adani U-5	660	26/11/2014	20.12		Continued.	MS drain line leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Nov/2014

Position as on 6.30 Hrs of 27/Nov/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lamboti - Solapur (PGCIL)	26/11/2014	11.47	26/11/2014	15.50	For fixing of vibration damper WRPC approved.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work (for 5 Days)
Nasik-Navsari-I	26/11/2014	10.09	26/11/2014	18.02	WRPC Approved.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - I	25/11/2014	17.24	26/11/2014	08.04	Over Voltage.
Kolhapur - Mapusa - II	25/11/2014	18.03	26/11/2014	09.10	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	25/11/2014	21.55	26/11/2014	06.50	Over Voltage.
Kolhapur - Mapusa - II	26/11/2014	17.08		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	26/11/2014	19.36	27/11/2014	06.02	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	27/11/2014	00.10		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Nasik-Navsari-I	25/11/2014	09.23		Continued.	R M & Tree Cutting Work.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	26/11/2014	03.23		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ,GT-5 at Deepnagar	22/09/2014	10.50		Continued.	Repl.damaged poles of main CB pole.
New Koyna - Dabhol - I	05/11/2014	09.05		Continued.	Insulator washing, (RFC from 20.00Hrs)
400/220 KV 315 MVA ICT-II @ Nagothane.	12/11/2014	13.02		Continued.	Shifted to TBC for BKR overloading.(2Days).
400/11.5/6.6 KV 70 MVA Station T/F 5A @ Khaparkheda	18/11/2014	10.50		Continued.	Oil Pump Repl and oil filtration work.
400/11.5 KV 80 MVA Stn T/F - I @ Chandrapur	19/11/2014	08.55		Continued.	Testing work by MSPGCL.
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
400/220 KV Spare ICT @ Jejuri	24/11/2014	10.30		Continued.	Testing and Commissioning work.
400/220 KV 500 MVA ICT - I @ Warora	25/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder Of B Ph.
Bus - II @ Koradi	26/11/2014	10.52		Continued.	High level stringing over Bus 2 for Dia-3.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/110KV, 200MVA T/F-III at Mudshingi	17/11/2014	09.00		Continued.	To repl.BKR pole,Taken on TBC.
Apta - Taloja	22/11/2014	12.55		Continued.	Taken on TBC.
Borivali-Ghodbandar	25/11/2014	10.43		Continued.	Erection & Stringing Work.
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
Butibori - Khaperkheda	26/11/2014	05.35		Continued.	Stringing work,Koradi II-Wardha PG DC line.
Khaparkheda-Butibori 3	26/11/2014	05.38		Continued.	Stringing work,Koradi II-Wardha PG

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Nov/2014

Position as on 6.30 Hrs of 27/Nov/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					DC line.
Abhijeet-Wardha-I	26/11/2014	06.32	26/11/2014	18.35	Stringing work,Koradi II-Wardha PG DC line.
Koradi-Butibori	26/11/2014	07.20		Continued.	Stringing work,Koradi II-Wardha PG DC line.
Usmanabad-Barshi	26/11/2014	08.28	26/11/2014	21.10	Restranging work.
Usmanabad-Parli	26/11/2014	08.46	26/11/2014	18.40	Repairing OD conductor strands of R & Y Ph.
Chikhali - Jalna - II	26/11/2014	09.15	26/11/2014	17.55	Balance rectification work.
Lamboti-Bale-I	26/11/2014	09.43	26/11/2014	19.03	Repl.of all PH CT.
Beed-Patoda II	26/11/2014	10.03	26/11/2014	13.43	Q.M.Work
Kandalgaon - ONGC	26/11/2014	10.15	26/11/2014	17.40	Damaged conductor and tree cutting.
Suryalaxmi - Kanhan	26/11/2014	10.28	26/11/2014	19.58	Attending hot spot.
Borivali-Ghodbandar	26/11/2014	10.43		Continued.	Erection & stringing work,under Mumbai strenthening work.
Half Bus Sec II at Sicom	26/11/2014	11.00	26/11/2014	16.30	Jumpering work.
Ghodbandar - Bhoisor (MSETCL)	26/11/2014	11.36		Continued.	Erection & stringing work,under Mumbai strenthening work.
220/132KV,200MVA ICT-III At Nanded.	26/11/2014	13.12	26/11/2014	17.08	Repl of FCC
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Talegaon PG - Aurangabad - II	27/11/2014	04.54		Continued.	To attend hot spot.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/100KV 200MVA ICT-III at Kalwa	26/11/2014	15.35		Continued.	Oil Leakage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - II	25/11/2014	16.07	26/11/2014	09.13	Over Voltage.
Karad-Jaigad I	25/11/2014	17.05	26/11/2014	09.19	Over Voltage.
Bhusawal- Aurangabad	25/11/2014	19.11		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	25/11/2014	21.42	26/11/2014	06.23	Over Voltage.
Dhabhol - Nagothane - I	26/11/2014	03.23	26/11/2014	06.36	Over Voltage.
Karad - Kolhapur - II	26/11/2014	16.09		Continued.	Over Voltage.
Karad-Jaigad I	26/11/2014	17.03		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	27/11/2014	01.34	27/11/2014	06.39	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
BBLSR-Waluj	26/11/2014	06.38		Continued.	O/L of A'bad ICT.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/22KV 100MVA T/F-I at Kamba	21/11/2014	10.04		Continued.	Differential operated
220/22 KV 50 MVA ICT- I @ Talegaon(Ambi)	24/11/2014	01.52		Continued.	Y Ph C T Burst.
Ahmadnagar-Bose II	26/11/2014	14.32	26/11/2014	21.30	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/Nov/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	140
	620	270
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	400
Unit 5	500	400
	1420	940
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	145
Unit 6	250	190
Unit 7	250	190
	1130	525
Chandrapur		
Unit 1	210	0
Unit 2	210	150
Unit 3	210	0
Unit 4	210	200
Unit 5	500	400
Unit 6	500	400
Unit 7	500	400
	2340	1550
Paras		
Unit 3	250	180
Unit 4	250	180
	500	360
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	185
Unit 4	210	185
Unit 5	500	420
	1340	1150
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	320
	852	320
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	62
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	12
GHATGHAR	250	
	611	253
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1086
WARDHA	405	115
Adani	2640	2446
Other CPPs	300	745
	4545	4392
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4767
	3455	4767