



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

26/Dec/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 26/Dec/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	118.419	2854.529	1) Gujrat	14.652	331.938
2) Hydro	14.409	448.998	2) Madhya Pradesh	16.216	467.927
3) Gas	6.920	163.742	3) Chattisgarh	9.120	259.320
Total MSGENCO	139.748	3467.269	4) Maharashtra	60.762	1921.306
B) 1) JSW JAIGAD	19.715	475.040	5) Goa	-5.653	-142.330
2) WPCL	5.734	188.996	6) TAPS 1&2 Injection	5.170	101.321
3) ADANI	42.210	790.090	7) RGPPL Injection	6.598	131.027
4) Other CPP / IPP	14.009	244.799	8) Pench (Excess)	-0.483	-11.519
5) Wind Generation	3.940	107.540	# Total Cent. Sector	106.382	3058.990
6) PENCH (MS)	0.483	11.519	F) Other Exchanges		
7) SOLAR	0.743	21.552	1) With TPCL (Excess)	-16.474	-412.627
C) 1) TPCL Thermal	17.564	473.962	G) Bilateral Power *		
2) TPCL Hydro	3.978	108.061	1) MSEDCL Bilateral	29.252	663.443
TOTAL TPCL	21.542	582.023	Include PX	-0.688	-5.766
3) REL Thermal	11.438	295.426	2) MUMBAI Bilateral	13.763	392.802
			Include PX	1.186	43.654
D) STATE			3) MUMBAI Schedule	13.763	395.601
1) Thermal (A1+C1+C3)	147.421	3623.917	H) ENERGY CATERED (MUs)		
2) Hydro (A2+B6+C2)	18.870	568.578	1) MSEDCL	316.490	7953.168
3) Gas (A3)	6.920	163.742	2) TPCL	32.821	840.515
4) Wind (B5)	3.940	107.540	3) REL	16.632	449.525
5) CPP/IPP (B1+B2+B3+B4)	81.668	951.045	TOTAL STATE	365.943	9243.208
6) SOLAR (B7)	0.743	21.552			
TOTAL STATE	259.562	5436.374			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5094	5109	4552
MSGENCO Hydro	1289	1244	171
MSGENCO Gas	278	271	300
MSGENCO Total Generation	6661	6624	5023
Central Sector Receipt	4850	4599	3886
WIND	185	55	225
CPP / IPP	3543	3538	3015
SOLAR	116	33	0
Exchange with Mumbai	-819	-797	-360
MSEDCL DEMAND MET	14585	14102	11789
Load Shedding	903	550	9
MSEDCL DEMAND	15488	14652	11798
TPCL GENERATION	1230	1161	596
R-INFRA GENERATION	525	523	405
TPCL+R-INFRA DEMAND	2574	2481	1361
STATE DEMAND MET	17159	16583	13150
STATE DEMAND	18062	17133	13159
Frequency (Hz)	49.76	49.93	50.10

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.36 Hz at 04.59 Hrs	49.45 Hz at 09.03 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 26/Dec/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	45.77	0	0	0
Unit 6	3.40	75.39	154	125	140
Unit 7	2.43	91.95	160	0	100
Total	5.82	213.11			240
Bhusawal					
Unit 2	3.36	82.46	145	135	134
Unit 3	3.52	83.30	160	135	134
Unit 4	7.96	109.30	355	300	330
Unit 5	4.70	107.52	230	160	
Total	19.54	382.57			598
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.40	100.42	149	132	150
Unit 5	3.53	86.26	155	137	150
Unit 6	3.98	112.06	171	159	165
Unit 7	3.74	107.83	169	117	105
Total	14.65	406.57			570
Chandrapur					
Unit 1	3.45	83.21	158	128	140
Unit 2	2.75	57.61	145	10	120
Unit 3	4.38	91.11	200	163	190
Unit 4	4.83	104.24	212	178	190
Unit 5	0.00	0.00	0	0	0
Unit 6	9.44	220.32	420	355	400
Unit 7	8.16	233.19	407	281	330
Total	33.02	789.66			1370
Paras					
Unit 3	5.57	110.84	252	184	250
Unit 4	5.33	133.80	248	168	230
Total	10.91	244.64			480
Khaparkheda					
Unit 1	2.73	59.63	140	75	180
Unit 2	2.44	50.88	115	75	160
Unit 3	3.54	71.62	170	122	190
Unit 4	3.80	99.90	169	146	200
Unit 5	9.45	227.57	425	360	450
Total	21.96	509.60			1180
Nasik					
Unit 3	4.20	97.53	190	165	190
Unit 4	4.10	110.39	187	107	190
Unit 5	4.22	100.46	190	165	190
Total	12.52	308.38			570
Uran					
All Units	6.92	163.74	306	268	290
Total	6.92	163.74			290
PENCH (MS)					
Pench (MS)	0.48	11.52	50	0	
Total	0.48	11.52			
Koyna					
Stage 1-2	3.58	107.87	545	40	600
Stage 4	3.74	164.38	635	0	250
Stage 3	1.54	57.98	240	0	320
Kovna 12&4 Total	7.32	272.25			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.86	330.23			1170
Hydro					
KDPH	0.44	11.21	19	18	18
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	0.00	0	0	0
BHTGR/VEER	0.05	1.67	2	2	3
BHIRA T.R.	0.14	6.13	41	0	40
RNGR+BHTSA	0.38	9.89	16	16	16
BHANDARDRA	0.85	10.88	36	35	30
ELDARY	0.36	1.71	16	14	0
SMLHY PTN	1.02	26.95	50	40	29
GHATGHAR	2.32	50.35	250	0	0
Total	5.55	118.77			136
Wind					
MalharPeth	0.14	6.56			
Vankuswadi	0.26	13.04			
ATIT	0.02	4.93			
Kale	0.08	4.70			
Satara	1.31	38.13			
Shirala	0.07	4.70			
K Mahankal	0.02	2.09			
Supa	0.10	1.54			
Vita	0.41	10.95			
Dondaicha	1.00	12.00			
Sakri	0.08	1.28			
Nandurbar	0.08	0.90			
Khandke	0.23	3.69			
Khaparale	0.13	3.03			
Total	3.94	107.54			
CPP					
JSW JAIGAD	19.72	475.04	900	701	822
WARDHA	5.73	189.00	242	236	238
Adani	42.21	790.09	1830	1440	1851
Other CPPs	14.01	244.72			245
Total	81.67	1698.84			3156
SOLAR					
Total	0.74	21.55			
Total	0.74	21.55			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.03	269.42	502	313	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	1.19	34.26	50	49	120
Trombay 7B	0.98	27.66	42	40	60
Trombay 8	5.36	142.63	252	185	250
TATA Hydro	3.98	108.06	387	0	447
Total	21.54	582.02			1377
REL					
1&2	11.44	295.43	526	403	500
Total	11.44	295.43			500
Cent Sect					
Share					4699
Total					4699
MS PG CL	Thermal	118.42	2854.53		5008
	Thml+Gas	125.34	3018.27		5298
	Hydro	14.41	449.00		1306
	Total	139.75	3467.27		6604
State Total		259.56	5436.37		16336

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 26/Dec/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4514	166	304	4984	155	3220	0	3813	3980	-519	-552	11787	3	11790	1550	13340	49.99
2	4518	171	304	4993	193	3177	0	3800	3890	-403	-433	11820	9	11829	1435	13264	50.07
3	4552	171	300	5023	225	3015	0	3849	3886	-351	-360	11789	9	11798	1361	13159	50.10
4	4630	176	304	5110	249	2925	0	3826	3898	-328	-328	11854	9	11863	1328	13191	50.20
5	4590	171	300	5061	247	2990	0	3815	4324	-332	-326	12296	9	12305	1325	13630	50.12
6	4730	166	304	5200	240	3349	0	4245	4296	-398	-407	12678	78	12756	1412	14168	49.97
7	4869	340	302	5511	283	3410	0	4306	4213	-406	-480	12937	387	13324	1542	14866	49.88
8	5042	512	306	5860	286	3454	6	4384	4363	-391	-349	13621	988	14609	1718	16327	49.93
9	5062	983	300	6345	228	3466	34	4434	4262	-410	-433	13952	901	14853	2015	16868	49.70
10	5093	1673	296	7062	218	3566	76	4532	4409	-502	-623	14758	748	15506	2352	17858	49.76
11	5091	1540	279	6910	219	3556	102	4899	4630	-737	-812	14655	793	15448	2553	18001	49.77
12	5094	1289	278	6661	185	3543	116	4966	4850	-770	-819	14585	903	15488	2574	18062	49.76
13	5123	971	300	6394	160	3568	134	4974	5036	-737	-866	14475	1061	15536	2579	18115	49.97
14	5147	767	285	6199	106	3534	98	4943	4936	-667	-727	14177	925	15102	2475	17577	49.87
15	5162	1106	273	6541	44	3540	54	4756	4962	-650	-781	14406	673	15079	2503	17582	49.97
16	5160	1578	270	7008	41	3536	87	4590	4679	-649	-746	14653	587	15240	2480	17720	49.84
17	5109	1244	271	6624	55	3538	33	4610	4599	-657	-797	14102	550	14652	2481	17133	49.93
18	5061	253	269	5583	87	3527	3	4795	4237	-687	-872	12612	579	13191	2466	15657	49.90
19	5101	182	305	5588	107	3608	0	4938	4869	-808	-998	13186	221	13407	2544	15951	49.97
20	5066	218	269	5553	85	3559	0	4890	4941	-744	-860	13278	207	13485	2504	15989	49.94
21	5054	218	268	5540	108	3520	0	4383	4725	-674	-1037	12856	97	12953	2352	15305	50.06
22	5019	173	290	5482	108	3452	0	4148	4381	-600	-1106	12317	50	12367	2144	14511	49.93
23	4821	168	273	5262	160	3414	0	4246	4045	-680	-952	11929	10	11939	1949	13888	50.05
24	4806	173	270	5249	151	3201	0	4381	3977	-663	-810	11768	6	11774	1812	13586	50.08
MUs	118.41	14.41	6.92	139.74	3.94	81.67	0.74	106.52	106.39	-13.76	-16.47	316.49	9.80	326.29	49.45	375.75	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 26/Dec/2013

Position as on 6.30 Hrs of 27/Dec/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Condenser replacement work.	
Cent_Sect Tarapur 2	160	24/11/2013	20.42	26/12/2013	9.41	Maint.work.	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D Fan Problem	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
Uran Unit A0	120	04/12/2013	13.26		Continued.	GAS RESTRICTION	
Koradi Unit 5	200	19/12/2013	01.29		Continued.	I D Fan Problem.	
Uran Unit 7	108	19/12/2013	12.21		Continued.	Gas Shortage.	
CPP WPCL U-4	135	22/12/2013	00:07		Continued.	Generation Water Cooler Leakage.	
Chandrapur Unit 2	210	22/12/2013	08.42	26/12/2013	00.28	Furnace Pressure High.	
Koradi Unit 7	210	25/12/2013	08.45	26/12/2013	06.00	Station Board Fire.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Dec/2013

Position as on 6.30 Hrs of 27/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Kolhapur - Mapusa - I	26/12/2013	16.33		Continued.	OVER VOLTAGE
Voltage Level : 400KV			Outage Type HAND TRIPPED		
A'bad-Talegaon PG-1	07/12/2013	10.12		Continued.	line readyfor charging
765 KV Seoni-Wardha-II	10/12/2013	1:24		Continued.	H/T TO CONTROL O/V
Kolhapur-Solapur(PGCIL)-I	17/12/2013	16.15		Continued.	Over Voltage.
Kolhapur - Mapusa - II	25/12/2013	16.14	26/12/2013	8.41	Over Voltage.
Lamboti - Solapur (PGCIL)	25/12/2013	20.00	26/12/2013	06.13	Over Voltage.
Dhule-Sar'Sarovar - I	25/12/2013	23.46	26/12/2013	7.34	Over Voltage.
Solapur - Solapur (PG)	26/12/2013	20.25	27/12/2013	06.50	Over Voltage.
Dhule-Sar'Sarovar - I	27/12/2013	00.20		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	05/12/2013	19.30		Continued.	To control L/L due to 220KV Wardha-Warora Outage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
400/220KV 315 MVA ICT-I @ Padgha	26/11/2013	10.25		Continued.	Taken on TBC LV Side.(15 Days)
Dabhol - Nagothane - I	12/12/2013	10.48		Continued.	Testing Work.RFC 19.10 Hrs.of 16.12.2013
400/220 KV 315 MVA ICT-III @ Padgha	19/12/2013	10.22		Continued.	Taken on TBC,servicing and overhauling of 400KV A bus PG isolator of R.Y.B-Ph.
400/220kv ICT-2 CB Bay @ jejuri	26/12/2013	10.09	26/12/2013	12.21	annual testing & maint.work bay will be taken on tbc
Chandrapur - Parli - III	26/12/2013	10.12	26/12/2013	18.17	REPLACEMENT OF BROKEN SPACERS CUM VIB.DAMPERS
418 TIE CB @ WARORA	26/12/2013	12.51	26/12/2013	13.35	TO IDENTITY/INVESTIGATE OF HIGH CURRENT OF BUS CTS
412 TIE CB @ WARORA	26/12/2013	13.43	26/12/2013	14.35	TO IDENTIFY /INVESTIGATE OF HIGH CURRENT OF BUS CTS
415 TIE BAY @ WARORA	26/12/2013	14.35	26/12/2013	15.44	TO IDENTIFY HIGH CURRENT IN CT NEUTRAL OF BUS CTS
400/220KV,315 MVA ICT-III at Lonikand.	26/12/2013	8.59	26/12/2013	18.58	REPLACEMENT OF LA UNDER JICA-2,& MEASUREMENT OF TAN DELTA,CB TIMING & CRM
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTENING WORK
220/132 KV 150 MVA T/F-I @ Boiser	10/12/2013	13.04		Continued.	Vaccum and drying process due to moisture in WDG.of ICT.
Trombay-Dharavi	16/12/2013	09.34		Continued.	Erection of Cable ceiling end and Tugh Bus removal at Trombay

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 26/Dec/2013

Position as on 6.30 Hrs of 27/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Ahmadnagar-Bose II	16/12/2013	16.13		Continued.	To attend discrepancies during joint inspection
TBC , Bus- 2 P T @ Uran	23/12/2013	10.08		Continued.	Replacement of TBC, Isolator & Bus-2 P.T.
Nerul -Sonkhar	25/12/2013	09.10		Continued.	Height raising of tower at Uran-JNPT road due to const.of Fly Over Bridge.
Tifil-Trombay	25/12/2013	09.25		Continued.	Height raising of tower at Uran-JNPT road due to const.of Fly Over Bridge.
Mudshingi - Chikodi	25/12/2013	11.53		Continued.	Repl of CT's at Mudsingi end.
GCR Eklahare-BBLSR II	26/12/2013	09.14	26/12/2013	17.49	Conversion of stn to dtn & providing.
220/200 MVA ICT-4 @ Phursungi	26/12/2013	11.17	26/12/2013	19.07	HALF YEARLY MAINT.
TBC at Koradi	26/12/2013	11.25	26/12/2013	16.55	For providing pintex HV compound to all clamps and connector of TBC Bat.
Waluj-Chitegaon	26/12/2013	12.10	26/12/2013	16.14	CB diagnostic test.line will be on TBC
Magarpatta-Sirum	26/12/2013	9.00	26/12/2013	13.54	HALF YRALY MAINT.
Main Bus - I @ Arrey	26/12/2013	9.16	26/12/2013	17.21	A.M.WORK
Pusad - Nanded	26/12/2013	9.21	26/12/2013	12.39	ATTENDING OIL LEAKAGE OF R-PH CT
220/132KV, 200 MVA ICT-I at Dhule	26/12/2013	9.22	26/12/2013	19.57	WORK OF HV CTS REPLACEMENT UNDER JICA PHASE 2
Khadki - VSNL	26/12/2013	9.30	26/12/2013	13.28	CT,BKR,LA ISO MAINT.
Kalyani-Baramati Agro	26/12/2013	9.45	26/12/2013	19.10	REPLACEMENT OF OLD SUSPENION H/W
Wadkhal-NDIL-3	26/12/2013	9.52	26/12/2013	14.35	CABLE LAYING FROM WADKHAL TO NDIL
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kandalgaon - Pophali	26/12/2013	16.30	26/12/2013	17.30	EMERGENCY OUTAGE TO ATTEND PROBLEM IN CC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Bhusawal - Deepnagar - II	03/12/2013	12.08		Continued.	Over Voltage.
Deepnagar-Waluj I	03/12/2013	12.08		Continued.	Over Voltage.
Karad - Kolhapur - II	08/12/2013	16.36		Continued.	OVER VOLTAGE
Sinnar-BBLSR II	25/12/2013	14.31		Continued.	H/T.
Bhusawal- Aurangabad	25/12/2013	17.03	26/12/2013	11.46	Over Voltage.
Karad-Jaigad I	25/12/2013	17.04	26/12/2013	9.21	Over Voltage.
Lonikand- Koyna Stage IV	25/12/2013	22.17	26/12/2013	8.35	Over Voltage.
Karad-Jaigad I	26/12/2013	16.33		Continued.	OVER VOLTAGE
Bhusawal- Aurangabad	26/12/2013	17.05		Continued.	OVER VOLTAGE
Lonikand-Stage4	26/12/2013	22.23		Continued.	OVER VOLTAGE
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	To control 220KV Paras-Chikhali Ckt Loading.
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	To control 220KV Paras-Chikhali Ckt Loading.
Aurangabad - Babaleshwar	22/12/2013	08.51		Continued.	To Control loading of Aurangabad ICT.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi -	29/10/2013	17.30		Continued.	Dist Prot.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 26/Dec/2013

Position as on 6.30 Hrs of 27/Dec/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
II.					
Trombay-Sonkhar II	27/12/2013	05.17	27/12/2013	05.58	Dist.Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani - Parbhani - II	26/12/2013	18.55	26/12/2013	19.15	Back up prot.optd.O/C & E/F.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 27/Dec/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	115
Unit 7	210	155
	620	270
Bhusawal		
Unit 2	210	130
Unit 3	210	134
Unit 4	500	330
Unit 5	500	
	1420	594
Parli		
Unit 3	210	0
Unit 4	210	145
Unit 5	210	145
Unit 6	250	166
Unit 7	250	160
	1130	616
Chandrapur		
Unit 1	210	133
Unit 2	210	133
Unit 3	210	179
Unit 4	210	187
Unit 5	500	0
Unit 6	500	391
Unit 7	500	372
	2340	1395
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	160
Unit 2	210	141
Unit 3	210	171
Unit 4	210	182
Unit 5	500	475
	1340	1129
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	330
	852	330
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	2
BHIRA T.R.	80	40
RNGR+BHTSA	20	16
BHANDARDRA	45	30
ELDARY	23	15
SMLHY PTN	12	18
GHATGHAR	250	0
	611	139
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	860
WARDHA	405	238
Adani	1980	1851
Other CPPs	300	245
	3885	3194
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5043
	3455	5043