



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

27/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 27/Jan/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	120.434	3253.633	1) Madhya Pradesh	38.547	1143.275
2) Hydro	18.144	521.969	2) Gujrat	35.283	777.642
3) Gas	13.534	380.908	3) Goa	-5.508	-162.097
Total MSGENCO	152.112	4156.510	4) TAPS 1&2 (Inj.)	7.876	212.763
B) OTHERS			5) Pench (Excess)	-0.294	-10.491
1) RGPPL Gas	32.223	897.913	# Total Cent. Sector	75.904	1961.092
2) Wind Generation	3.520	68.280	F) Other Exchanges		
3) CPP / IPP	22.574	596.675	1) With TPCL (Excess)	-6.884	-116.405
4) PENCH (MS)	0.294	10.844	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	16.834	437.209
1) TPCL Thermal	19.455	571.134	Include PX	0.000	0.000
2) TPCL Hydro	6.246	114.680	2) MUMBAI Bilateral	4.909	109.071
TOTAL TPCL	25.701	685.814	Include PX	-0.603	-29.480
3) REL Thermal	12.676	340.925	3) MUMBAI Schedule	6.664	121.451
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	152.565	4165.692	1) MSEDCL	279.743	7574.909
2) Hydro (A2+B3+C2)	24.684	647.493	2) TPCL	30.327	764.860
3) Gas (A3+B1)	45.757	1278.821	3) REL	14.933	378.130
4) Wind (B2)	3.520	68.280	TOTAL STATE	325.003	8717.899
5) CPP (B3)	22.574	596.675			
TOTAL STATE	249.100	6756.961			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4998	5201	4411
MSGENCO Hydro	1318	1385	104
MSGENCO Gas	499	533	681
MSGENCO Total Generation	6815	7119	5196
Central Sector Receipt	3904	3474	1746
RGPPL	1346	1334	1344
WIND	198	38	276
CPP / IPP	758	941	960
Exchange with Mumbai	-490	-705	-19
MSEDCL DEMAND MET	12541	12224	9503
Load Shedding	2513	4078	0
MSEDCL DEMAND (INCL. LS)	15054	16302	9503
TPCL GENERATION	1388	1138	695
REL GENERATION	526	529	530
TPCL+REL DEMAND	2404	2372	1244
STATE DEMAND MET	14945	14596	10747
STATE DEMAND (INCL. LS)	17458	18674	10747
Frequency (Hz)	49.73	49.73	50.29
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4082 MW at 21.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			51.10 Mus

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.46 Hz at 03.20 Hrs	49.32 Hz at 15.13 Hrs	49.9	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 27/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1		11.85	0	0	
Unit 2		8.44	0	0	
Unit 3		12.29	0	0	
Unit 4		9.33	0	0	
Unit 5	4.33	94.53	191	150	190
Unit 6	0.00	0.00	0	0	0
Unit 7	4.62	105.05	210	150	205
	8.94	241.47			395
Bhusawal					
Unit 1	0.00	0.00	0	0	
Unit 2	3.99	86.68	180	155	180
Unit 3	4.48	122.12	200	170	200
	8.47	208.80			380
Parli					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	3.87	87.67	183	143	150
Unit 4	3.96	115.37	183	146	165
Unit 5	4.37	111.24	203	155	160
Unit 6	5.30	141.03	244	156	160
Unit 7	2.43	65.71	174	0	60
	19.93	521.02			695
Chandrapur					
Unit 1	3.39	98.73	165	120	140
Unit 2	3.98	85.46	177	151	160
Unit 3	4.48	118.38	200	154	200
Unit 4	3.88	114.30	188	110	195
Unit 5	11.00	288.72	495	360	475
Unit 6	10.94	282.69	485	360	470
Unit 7	10.63	250.29	475	366	480
	48.30	1238.58			2120
Paras					
Unit 2		0.00	0	0	
Unit 3	4.10	117.68	184	144	180
Unit 4	0.00	86.71	0	0	0
	4.10	204.40			180
Khaparkheda					
Unit 1	4.82	131.46	210	175	210
Unit 2	4.70	127.09	206	183	210
Unit 3	4.98	131.37	216	186	210
Unit 4	0.00	12.53	0	0	0
	14.50	402.46			630
Nasik					
Unit 1	2.01	54.68	90	75	90
Unit 2	2.14	50.57	94	85	95
Unit 3	3.91	108.28	190	130	195
Unit 4	4.11	117.91	191	152	200
Unit 5	4.03	105.46	201	136	200
	16.20	436.89			780
Koyna					
Stage 1-2	4.32	104.58	400	40	600
Stage 4	6.84	214.61	721	0	250
Stage 3	2.69	68.44	240	0	240
	13.84	387.63			1090
Kovna 12&4 Total	11.16	319.19			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		13.53	380.91	682	493	640
		13.53	380.91			640
Hydro						
KDPH		0.00	7.32	0	0	18
VTRNA		0.00	13.82	0	0	0
TILLARI		0.37	10.50	60	0	60
BHTGR/VEER		0.43	11.07	19	18	18
BHIRA T.R.		0.27	6.59	79	0	80
RNGR+BHTSA		0.41	10.19	18	17	18
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	6.37	0	0	0
SMLHY PTN		0.70	23.57	38	26	10
GHATGHAR		2.11	44.91	250	0	0
		4.30	134.34			204
PENCH (MS)						
Pench (MS)		0.29	10.84	26	0	
		0.29	10.84			
Wind						
MalharPeth		0.10	2.51			
Vankuswadi		0.28	6.88			
ATIT		0.02	1.07			
Kale		0.10	2.48			
Satara		0.38	5.43			
Shirala		0.09	2.81			
K Mahankal		0.03	3.25			
Supa		0.07	1.74			
Vita		0.93	14.05			
Dondaicha		0.79	15.17			
Sakri		0.14	2.56			
Nandurbar		0.06	1.41			
Khandke		0.28	5.54			
Khaparale		0.22	3.36			
		3.52	68.28			
CPP						
TOTAL CPP		22.57	596.68			475
		22.57	596.68			475
Dabhol						
RGPPL		32.22	897.91	1358	1334	1450
		32.22	897.91			1450
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.77	280.33	490	310	500
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		2.96	79.76	129	118	120
Trombay 7B		1.62	43.91	69	66	60
Trombay 8		4.10	144.40	250	0	250
TATA Hydro		6.25	114.68	459	0	447
		25.70	685.81			1377
REL						
1&2		12.68	340.92	530	523	500
		12.68	340.92			500
Cent Sect						
Share						3541
						3541
MS PG CL	Thermal	120.43	3253.63			5180
	Thml+Gas	133.97	3634.54			5820
	Hydro	18.14	521.97			1294
	Total	152.11	4156.51			7114
State Total		249.10	6756.96			14457

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 27/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4777	109	681	5567	1342	257	962	2831	1532	-90	-78	9582	0	9582	1343	10925	50.26
2	4411	104	681	5196	1344	276	960	2493	1746	-41	-19	9503	0	9503	1244	10747	50.29
3	4339	118	679	5136	1343	320	971	2188	1992	8	26	9788	0	9788	1169	10957	50.16
4	4403	113	682	5198	1343	302	976	2101	1977	8	36	9832	0	9832	1149	10981	50.28
5	4584	108	679	5371	1343	311	1006	2380	2222	8	35	10288	0	10288	1152	11440	49.98
6	4929	103	679	5711	1339	297	1097	2869	2529	140	100	11073	104	11177	1227	12404	49.92
7	5100	102	679	5881	1352	292	1130	3142	3096	-20	-19	11742	1040	12782	1444	14226	49.83
8	5151	487	538	6176	1352	293	1120	3137	3497	-14	-46	12415	1801	14216	1533	15749	49.72
9	5171	1047	538	6756	1356	242	1149	3302	3337	-191	-183	12680	1951	14631	1855	16486	49.77
10	5157	1394	529	7080	1358	156	1052	3506	3444	-270	-258	12857	1994	14851	2123	16974	49.75
11	5141	1168	515	6824	1356	151	1056	3713	3602	-350	-426	12568	2436	15004	2327	17331	49.83
12	4998	1318	499	6815	1346	198	758	3737	3904	-454	-490	12541	2513	15054	2404	17458	49.73
13	5058	1387	493	6938	1342	38	772	3713	3924	-430	-459	12580	2606	15186	2368	17554	49.77
14	5130	1325	495	6950	1340	39	782	3695	3927	-430	-457	12598	2503	15101	2282	17383	49.84
15	5195	1193	504	6892	1339	25	775	3571	4060	-430	-456	12635	2529	15164	2316	17480	49.93
16	5161	1396	501	7058	1337	22	831	3437	3718	-430	-455	12521	2634	15155	2330	17485	49.67
17	5204	1440	503	7147	1340	39	991	3446	3454	-430	-456	12532	2603	15135	2342	17477	49.73
18	5204	1400	511	7115	1335	36	972	3449	3846	-430	-453	12851	2649	15500	2319	17819	49.84
19	5214	1447	525	7186	1335	31	903	3386	3609	-647	-602	12471	3585	16056	2316	18372	49.74
20	5201	1385	533	7119	1334	38	941	3549	3474	-689	-705	12224	4078	16302	2372	18674	49.73
21	5251	580	526	6357	1334	28	892	3422	3784	-530	-546	11872	3720	15592	2217	17809	49.91
22	5283	213	522	6018	1337	26	810	3328	3520	-353	-367	11369	3367	14736	2034	16770	50.01
23	5216	101	521	5838	1338	41	809	3433	3294	-357	-364	10982	3121	14103	1825	15928	49.96
24	5155	106	521	5782	1338	65	859	3164	2421	-239	-242	10246	2913	13159	1570	14729	49.89
MUs	120.4 3	18.14	13.53	152.11	32.22	3.52	22.57	76.99	75.91	-6.66	-6.88	279.75	48.15	327.90	45.26	373.16	49.90

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Jan/2011

Position as on 6.30 Hrs of 28/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Koyna Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 7	250	14/01/2011	11.21	27/01/2011	02.15	M.S.Temp.Low	
Paras Unit 4	250	18/01/2011	08.58	28/01/2011	02.06	Boiler Tube Leakage.	
CPP WARDHA	135	26/01/2011	22.38	27/01/2011	00.04	W/D for Turbine side leakages.	
Uran Unit 8	108	27/01/2011	07.40	27/01/2011	18.44	Filter replacement	
Parli Unit 7	250	27/01/2011	11.08	27/01/2011	13.22	Low Drum Level	
Koyna Unit 1	75	27/01/2011	13.30	27/01/2011	16.40	Excitation Problem	
Koyna Unit 1	75	27/01/2011	18.05	27/01/2011	19.30	Excitation Problem	
Tata Trombay 8	250	27/01/2011	18.14	27/01/2011	23.01	P.A.Fan Header pressure Low	
Uran Unit 8	108	27/01/2011	20.01	28/01/2011	03.16	B phase LA Burst	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jan/2011

Position as on 6.30 Hrs of 28/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	25/01/2011	22.40	27/01/2011	07.49	Over Voltage.
Solapur - Solapur (PG)	27/01/2011	00.01	27/01/2011	06.58	Over Voltage.
Dhule-Sar'Sarovar - I	27/01/2011	00.40	27/01/2011	09.35	Over Voltage.
Akola - Wardha - I	27/01/2011	00.41	27/01/2011	07.35	Over Voltage.
Wardha-Akola - II	27/01/2011	22.15		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	27/01/2011	22.50		Continued.	Over Voltage.
Kolhapur - Mapusa - I	27/01/2011	22.51		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad-Kolhapur-II	25/01/2011	08.40	27/01/2011	08.21	Replacement of insulator(ready for charging.)
Lonikand- Koyna Stage IV	27/01/2011	09.16	27/01/2011	15.57	Replacement of trip ckt.supervision relay.tan delta measurement of CVT.
Padgha - Babaleshwar - II	27/01/2011	09.16	27/01/2011	18.15	Replacement of B ph.CVT and bay maintenance.
400/132KV 200 MVA ICT-II @ Bhusawal	27/01/2011	10.58	27/01/2011	12.13	Replacement of Y ph.relay.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT (upto 30/01/2011)
220/132KV 100 MVA ICT-I @Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/6.6KV 40MVA Strn.T/F-IV at K'Kheda	14/01/2011	12.26		Continued.	Oil Filtration work(10Days)
220/132 KV,100 MVA T/F-II @ Malegaon	19/01/2011	08.55		Continued.	Replacement of 100MVA ICT by 200MVA.
Mahape-Tifil	19/01/2011	10.07		Continued.	Dismantalling and erection of MC tower bet.loc No.42-46 and stringing of conductor.
220/100KV,100 MVA T/F-I at Jambhul	22/01/2011	11.30		Continued.	For Dismantaling 100MVA T/F-I under JICA scheme
220/33 KV 100 MVA ICT-IV @ Versova	23/01/2011	07.23		Continued.	Annual Maintenance Work.
Pophali-K'gaon	26/01/2011	09.00.	27/01/2011	21.24	Tower errection.
Phursungi-Magarpatta	27/01/2011	08.32	27/01/2011	17.42	LILO arrangement at Loc.No.30A.
Kalwa-Taloja	27/01/2011	08.35		Continued.	Commissioning of CPRP work with replacement of CTs wiring.
Babaleshwar - Ranjangaon	27/01/2011	08.40		Continued.	Replacement of flashover insulator(ready for charging.)
Kaparkheda-Kalmeshwar	27/01/2011	09.48	27/01/2011	16.44	Q.M.Work.
220/132KV 100 MVA ICT-I @ Parbhani	27/01/2011	09.52	27/01/2011	12.07	Measurement of tan delta of CT.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jan/2011

Position as on 6.30 Hrs of 28/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Baramati-Kurkumbh	27/01/2011	09.95	27/01/2011	16.10	Q.M.Work.
220/33KV,100 MVA,ICT-II at Valve	27/01/2011	10.00	27/01/2011	13.00	Q.M.Work.
Hinjawadi-I - Hinjawadi-II	27/01/2011	10.51	27/01/2011	16.25	Q.M.Work.
Main Bus-I at 400KV Chakan.	27/01/2011	11.00	27/01/2011	18.48	Attending oil leakage.
Pusad - Nanded	27/01/2011	11.03	27/01/2011	18.37	Replacement of wave trap.
New Koyna-Pophali	27/01/2011	11.07	27/01/2011	16.30	Attending CT oil leakage.
220/132 KV 100 MVA ICT-II @ Parbhani	27/01/2011	12.10	27/01/2011	13.58	Replacement of tan delta of CT.
220/132 KV 150 MVA ICT-II @ Akola.	27/01/2011	12.15	27/01/2011	13.53	Measurement of contact resistances.(ICT HV side is on TBC.
Lonikand -Theur - II	27/01/2011	14.25	27/01/2011	16.53	Testing and Q.M.Work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132KV Main Bus-II at 400KV Bhusawal	26/01/2011	10.09	27/01/2011	10.42	Conversion of incoming Bus jumper from single to twin of ICT-II.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon - Roha	27/01/2011	09.07		Continued.	Replacement of conductor.
Voltage Level : 500KV			Outage Type FORCED OUTAGE		
HCDC Pole-II @Padghe	26/01/2011	19.26	27/01/2011	00.23	Oil leakage in R and B Ph. converter Transformer.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Jejuri-Jejuri I	27/01/2011	00.20	27/01/2011	03.05	CT Tan Delta Measurement.
Jejuri I-Jejuri II	27/01/2011	03.19	27/01/2011	05.32	CT Tan Delta Measurement.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	26/01/2011	20.00	27/01/2011	04.58	Over Voltage.
Lonikand- Koyna Stage IV	27/01/2011	00.08	27/01/2011	16.09	Over Voltage.(continued in outage.)
Karad - Kolhapur - II	27/01/2011	18.02		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/01/2011	21.48	28/01/2011	04.28	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Lote - Dasturi	07/01/2011	21.01	27/01/2011	21.30	B phase Crossarm Bend at Loc.No.97, (work till 22/01/2011).
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Alephata-Kathapur	14/01/2011	14.08		Continued.	To Control 400KV LNKD ICT Loading.
Dhule-Chalisingaon	18/01/2011	15.53		Continued.	To control O/L of 400KV Dhule ICT's,From Dt. 22/01/11 opportunity outage taken for replacement of Line Isolator Work.
Chandrapur-Warora - I	23/01/2011	18.14		Continued.	To Control 220KV Warora-Hinganghat Loading.
BBLSR-Waluj	24/01/2011	10.28		Continued.	For Babaleshwar ICT Loading.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Akola - Paras-II	26/01/2011	20.42	27/01/2011	03.07	Attending B-Ph CT Oil leakage.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/01/2011	13.46		Continued.	H/T from Kalwa end
Voltage Level : 220KV			Outage Type TRIPPED		
220/7 KV 35 MVA Stn.T/F-II @ Parly	19/01/2011	16.10		Continued.	LV side E/F fire in Aux.Dist.box due to burning of 2 No.feeder.
Karad-Pedambe	26/01/2011	03.25		Continued.	R-Ph,E/F. declared faulty.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jan/2011

Position as on 6.30 Hrs of 28/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 132KV			Outage Type TRIPPED		
Chitegaon-Paithan	26/01/2011	12.35	27/01/2011	17.26	Y-Ph conductor Snapped.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 28/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	170
Unit 6	210	0
Unit 7	210	190
	1040	360
Bhusawal		
Unit 1	58	
Unit 2	210	200
Unit 3	210	180
	478	380
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	180
Unit 4	210	175
Unit 5	210	200
Unit 6	250	240
Unit 7	250	160
	1190	955
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	475
Unit 6	500	470
Unit 7	500	480
	2340	2145
Paras		
Unit 2	55	
Unit 3	250	180
Unit 4	250	100
	555	280
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	172
Unit 4	210	192
Unit 5	210	182
	870	708
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	16
BHIRA T.R.	80	80
RNGR+BHTSA	20	18
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	185
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	515
	0	515
Dabhol		
RGPPL	960	1450
	960	1450
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3478
	3143	3478

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