



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

27/Jan/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 27/Jan/2013 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	118.388	3280.439	1) Gujrat	5.773	221.413
2) Hydro	15.549	246.273	2) Madhya Pradesh	14.930	400.000
3) Gas	9.672	299.267	3) Chattisgarh	8.850	249.810
Total MSGENCO	143.609	3825.979	4) Maharashtra	59.108	1691.652
B) 1) JSW JAIGAD	22.903	692.124	5) Goa	-5.418	-144.830
2) WPCL	8.355	237.008	6) TAPS 1&2 Injection	3.798	88.901
3) ADANI	8.860	241.420	7) RGPPL Injection	0.000	159.409
4) Other CPP / IPP	9.050	259.667	8) Pench (Excess)	-0.078	-5.289
5) Wind Generation	2.481	90.957	# Total Cent. Sector	86.963	2661.066
6) PENCH (MS)	0.078	5.289	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.294	-228.773
1) TPCL Thermal	15.758	545.221	G) Bilateral Power *		
2) TPCL Hydro	1.650	112.163	1) MSEDCL Bilateral	35.446	1033.106
TOTAL TPCL	17.408	657.384	Include PX	0.000	-1.428
3) REL Thermal	11.606	322.008	2) MUMBAI Bilateral	7.981	244.928
D) STATE			Include PX	-2.234	-59.665
1) Thermal (A1+C1+C3)	145.752	4147.668	3) MUMBAI Schedule	7.981	244.928
2) Hydro (A2+B5+C2)	17.277	363.725	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.672	299.267	1) MSEDCL	273.005	7784.737
4) Wind (B4)	2.481	90.957	2) TPCL	25.078	804.232
5) CPP (B1+B2+B3)	49.168	1197.659	3) REL	13.228	404.192
TOTAL STATE	224.350	6099.276	TOTAL STATE	311.311	8993.161

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4827	4965	4806
MSGENCO Hydro	1789	682	136
MSGENCO Gas	400	407	401
MSGENCO Total Generation	7016	6054	5343
Central Sector Receipt	4180	3845	2810
WIND	66	44	173
CPP / IPP	2081	2140	1920
Exchange with Mumbai	-338	-161	-418
MSEDCL DEMAND MET	13015	11922	9828
Load Shedding	498	442	11
MSEDCL DEMAND	13513	12364	9839
TPCL GENERATION	991	938	444
R-INFRA GENERATION	527	527	392
TPCL+R-INFRA DEMAND	1856	1626	1254
STATE DEMAND MET	14871	13548	11082
STATE DEMAND	15369	13990	11093
Frequency (Hz)	49.86	49.99	50.23

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.71 Hz at 00:01 Hrs	49.56 Hz at 22:37 Hrs	50.02	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 27/Jan/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	2.84	71.86	130	102	120
Unit 7	3.36	78.11	155	125	125
Total	6.20	149.97			245
Bhusawal					
Unit 2	3.86	72.21	175	145	180
Unit 3	3.30	104.60	160	120	180
Unit 4	3.03	163.96	365	0	470
Unit 5	0.00	33.10	0	0	0
Total	10.18	373.88			830
Parli					
Unit 3	3.49	83.54	152	132	150
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	89.22	0	0	0
Unit 6	0.00	134.86	0	0	0
Unit 7	5.16	5.59	229	150	200
Total	8.64	313.21			350
Chandrapur					
Unit 1	3.40	97.42	148	126	150
Unit 2	3.38	74.89	149	133	150
Unit 3	4.77	125.93	203	191	200
Unit 4	4.80	110.64	205	198	200
Unit 5	9.69	263.64	430	360	425
Unit 6	10.16	233.26	465	350	460
Unit 7	9.88	241.05	455	290	460
Total	46.07	1146.84			2045
Paras					
Unit 3	5.16	133.78	236	185	230
Unit 4	5.03	144.36	234	180	230
Total	10.18	278.13			460
Khaparkheda					
Unit 1	3.74	108.38	185	130	150
Unit 2	3.69	105.72	165	145	160
Unit 3	3.58	105.16	170	123	150
Unit 4	3.81	114.24	181	139	150
Unit 5	9.71	252.23	502	323	325
Total	24.53	685.72			935
Nasik					
Unit 3	4.26	116.52	195	170	195
Unit 4	4.11	111.47	178	165	185
Unit 5	4.21	104.68	188	170	195
Total	12.58	332.68			575
Uran					
All Units	9.67	299.27	410	399	390
Total	9.67	299.27			390
PENCH (MS)					
Pench (MS)	0.08	5.29	33	0	0
Total	0.08	5.29			0
Koyna					
Stage 1-2	2.00	65.60	300	40	450
Stage 4	6.61	48.22	840	0	250
Stage 3	1.91	24.23	240	0	240
Kovna 12&4 Total	8.62	113.81			700

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.53	138.04			940
Hydro					
KDPH	0.92	13.24	39	38	36
VTRNA	0.19	1.65	61	0	0
TILLARI	0.35	4.08	61	0	60
BHTGR/VEER	0.05	1.85	3	2	2
BHIRA T.R.	0.13	7.32	49	0	80
RNGR+BHTSA	0.36	9.69	16	15	14
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.06	0	0	0
SMLHY PTN	0.87	26.25	43	34	15
GHATGHAR	2.14	44.11	250	0	0
Total	5.02	108.23			207
Wind					
MalharPeth	0.11	4.74			
Vankuswadi	0.20	6.95			
ATIT	0.02	2.53			
Kale	0.08	2.17			
Satara	0.36	8.68			
Shirala	0.07	3.02			
K Mahankal	0.00	3.39			
Supa	0.07	1.78			
Vita	0.11	10.46			
Dondaicha	0.94	31.18			
Sakri	0.12	4.03			
Nandurbar	0.06	2.72			
Khandke	0.22	5.38			
Khaparale	0.10	3.93			
Total	2.48	90.96			
CPP					
JSW JAIGAD	22.90	692.12	1025	879	930
WARDHA	8.36	237.01	365	285	360
Adani	8.86	241.42	370	360	
Other CPPs	9.05	259.67			
Total	49.17	1430.22			1290
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	5.14	250.09	495	0	0
Trombay 6	0.00	104.15	0	0	0
Trombay 7A	3.03	77.94	130	121	130
Trombay 7B	1.66	43.50	70	68	60
Trombay 8	5.93	69.54	251	193	250
TATA Hydro	1.65	112.16	387	0	447
Total	17.41	657.38			887
REL					
1&2	11.61	322.01	530	392	500
Total	11.61	322.01			500
Cent Sect					
Share					4108
Total					4108

MS PG CL	Thermal	118.39	3280.44			5440
	Thml+Gas	128.06	3579.71			5830
	Hydro	15.55	246.27			1147
	Total	143.61	3825.98			6977
State Total		224.35	6099.28			13762

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 27/Jan/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4777	136	400	5313	148	2001	3196	2911	-259	-354	10019	4	10023	1385	11408	50.29
2	4806	136	401	5343	173	1920	2977	2810	-138	-418	9828	11	9839	1254	11093	50.23
3	4788	131	400	5319	199	1897	2943	2891	-75	-369	9937	11	9948	1212	11160	50.29
4	4774	136	401	5311	215	1900	3224	2910	-343	-333	10003	12	10015	1174	11189	50.28
5	4810	130	400	5340	264	1898	3381	3133	-343	-332	10303	46	10349	1172	11521	50.15
6	4837	164	399	5400	226	1987	3286	3518	-143	-408	10723	210	10933	1247	12180	50.03
7	5137	209	401	5747	198	2092	3679	3191	-259	-490	10738	562	11300	1340	12640	50.03
8	5224	506	401	6131	156	2122	3774	3780	-260	-395	11794	650	12444	1412	13856	49.93
9	5068	1134	403	6605	142	2134	3934	3707	-327	-433	12155	822	12977	1561	14538	49.87
10	4944	1774	401	7119	81	2114	4157	3975	-402	-393	12896	586	13482	1737	15219	49.85
11	4827	1789	400	7016	66	2081	4234	4180	-440	-338	13015	498	13513	1856	15369	49.86
12	4867	1466	407	6740	62	2082	4268	4210	-440	-345	12759	615	13374	1860	15234	49.87
13	4843	1118	403	6364	29	2077	4275	4240	-440	-417	12293	763	13056	1851	14907	49.88
14	4867	813	402	6082	32	2075	4248	4235	-411	-338	12086	675	12761	1769	14530	50.00
15	4915	799	408	6122	35	2076	4152	4157	-354	-320	12070	585	12655	1708	14363	49.96
16	4929	944	410	6283	26	2140	4029	4032	-322	-220	12261	483	12744	1647	14391	49.98
17	4965	682	407	6054	44	2140	4102	3845	-309	-161	11922	442	12364	1626	13990	49.99
18	4954	417	404	5775	25	2054	3779	3055	-286	-176	10733	549	11282	1646	12928	50.12
19	4983	573	405	5961	42	2053	4039	3776	-386	-316	11549	230	11779	1792	13571	49.99
20	4998	843	405	6246	70	2015	4216	4045	-441	-598	11798	214	12012	1960	13972	49.99
21	4991	832	405	6228	66	2033	3981	3781	-441	-652	11461	106	11567	1942	13509	49.98
22	5025	534	404	5963	37	2089	3977	3226	-437	-611	10704	67	10771	1869	12640	50.05
23	5071	154	402	5627	65	2092	3795	3718	-399	-501	11001	9	11010	1726	12736	49.88
24	4988	129	403	5520	80	2096	3517	3637	-328	-376	10957	4	10961	1562	12523	50.05
MUs	118.39	15.55	9.67	143.61	2.48	49.17	91.16	86.96	-7.98	-9.29	273.00	8.15	281.16	38.31	319.47	50.02

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Jan/2013

Position as on 6.30 Hrs of 28/Jan/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	15/02/2013
Koyna Unit 4	75	17/01/2013	07.25		Continued.	Injector metal filling.	02/02/2013
Koyna Unit 3	75	17/01/2013	08.15		Continued.	Water Leakage.	02/02/2013
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP WPCL U-4	135	11/01/2013	13.42		Continued.	Bottom ash problem.	
Bhusawal Unit 5	500	22/01/2013	11.52	28/01/2013	02.43	Coal Mill Problem	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
Parli Unit 5	210	24/01/2013	22.45		Continued.	Boiler Tube Leakage.	28/01/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Economiser tube leakage.	
Dabhol 2A	230	26/01/2013	12.07		Continued.	Gas Shortage.	
Dabhol 2X	290	26/01/2013	12.07		Continued.	Gas Shortage.	
Tata Trombay 5	500	27/01/2013	00.52	27/01/2013	10.05	Main turbine bearing vibration.	
Bhusawal Unit 4	500	27/01/2013	09.13		Continued.	Boiler tube leakage.	
Bhusawal Unit 5	500	28/01/2013	03.14		Continued.	Flame failure.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jan/2013

Position as on 6.30 Hrs of 28/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Koradi-Satpur	27/01/2013	10.20	27/01/2013	12.42	Work at Sarni end.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	13/01/2013	17.34		Continued.	Over Voltage.
Kolhapur-Solapur (PG) II	17/01/2013	13.49		Continued.	Over Voltage.
Kolhapur - Mapusa - I	19/01/2013	17.39		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	26/01/2013	17.18		Continued.	Over Voltage
Akola-Aurangabad--II	27/01/2013	00.02	27/01/2013	05.20	To control Akola-Wardha L/L.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Bhadravati - IV	20/01/2013	17.07		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	26/01/2013	17.06		Continued.	Over Voltage.
Akola - Wardha - I	26/01/2013	23.54	27/01/2013	05.17	Over Voltage.
Dabhol - NewKoyna - II	27/01/2013	17.56		Continued.	Over Voltage.
Wardha - Akola - I	27/01/2013	21.46	28/01/2013	05.27	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	27/01/2013	22.13	27/01/2013	22.42	Distance protection.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC BIPOLE	26/01/2013	08.04	27/01/2013	23.02	Annual maint.Biopole outage for FY 12 -13,Opportunity outage for 400KV Pune(PG) to A'bad D/C crossing work at Loc no.1387 & 1388 Village Taklibhan.(Shrirampur)
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
400/220 KV 600 MVA ICT-II @ Kalwa	18/01/2013	08.29		Continued.	Replacement of R ph.T/F.(Outage upto 03.02.2013)
400 KV Bus Coupler @ Kalwa	24/01/2013	08.48	27/01/2013	13.22	Replacement of 29C Iso.
Main Bus - I @ Kalwa	26/01/2013	08.31	27/01/2013	14.09	Connection hanger between isolator and bus coupler.
Chandrapur HVDC AC Bay	27/01/2013	10.22	27/01/2013	14.44	Opportunity outage.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Babaleshwar - Alephata	13/01/2013	09.52		Continued.	Replacement of faulty insulator.Line on TBC at BBLSR end.
Nigade - Peth	17/01/2013	09.12	27/01/2013	16.46	Repl.of Bkr under JICA Ph-II.
200 MVA ICT - III @ Mudsungi	24/01/2013	11.15		Continued.	Leakages Thro CTR & Topping of Oil Inconserv.Tank.
Main Bus @ Borivali	26/01/2013	23.34	27/01/2013	01.59	Removal of E/W from main bus gantry

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jan/2013

Position as on 6.30 Hrs of 28/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					structure.
Kalwa-Temghar	27/01/2013	06.58	28/01/2013	00.22	Shifting of existing Kalwa-Temghar line on Newly erected Tower.
220/132KV 200MVA ICT-II at BBLSR	27/01/2013	10.30	27/01/2013	13.50	R ph.CT oil leakage work.
Badnera--Rly.TSS - I	27/01/2013	10.54	27/01/2013	16.13	Replacement of broken disc insulator string.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Palghar-Railway-II	24/01/2013	11.20		Continued.	ABT Meter Testing & C B Leakage.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa-Pal	27/01/2013	07.08	28/01/2013	00.25	Shifting of existing Kalwa-Temghar line on Newly erected Tower.
Kalwa - Nocil - II	27/01/2013	07.20		Continued.	Shifting of existing Kalwa-Temghar line on Newly erected Tower.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
Deepnagar-Aurangabad-I	12/01/2013	13.36		Continued.	Over Voltage.
Bhusawal- Aurangabad	25/01/2013	17.07		Continued.	Over Voltage.
Karad - Kolhapur - II	25/01/2013	20.00		Continued.	Over Voltage.
Padgha - Nagothane - I	26/01/2013	17.11		Continued.	Over Voltage
Lonikand- Koyna Stage IV	27/01/2013	02.15		Continued.	Over Voltage.
Karad - Kolhapur - I	27/01/2013	17.06		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Wardha-Deoli	24/01/2013	14.30		Continued.	Yawatmal Area Line Loading Control.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Bhusawal - Deepnagar - I	06/01/2013	21.22		Continued.	Due to B ph.CT burst.
Karad - Kolhapur - I	25/01/2013	02.00		Continued.	Over Voltage.
Dabhol - Nagothane - I	26/01/2013	15.06		Continued.	Over Voltage
Karad-Jaigad I	26/01/2013	16.34	27/01/2013	08.27	Over Voltage.
Karad - Newkoyna - I	26/01/2013	17.02	27/01/2013	08.43	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	26/01/2013	23.38	27/01/2013	07.20	Over Voltage at Indiabull end,H/T at Akola end at 23.52Hrs.
New Koyna - Dabhol - II	27/01/2013	01.05		Continued.	Over Voltage.
400/220 KV 600 MVA ICT - IV @ Padgha	27/01/2013	16.32	27/01/2013	17.15	Tripped on 86A and 86B.
Dabhol-Nagothane - II	27/01/2013	17.56	27/01/2013	19.03	Over Voltage.
Karad-Jaigad I	27/01/2013	17.57		Continued.	Over Voltage.
Dabhol - Nagothane - I	27/01/2013	21.57		Continued.	Over Voltage.
Karad - Newkoyna - I	28/01/2013	03.07		Continued.	Over Voltage.
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jan/2013

Position as on 6.30 Hrs of 28/Jan/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Baramati-Bharat forge.	28/01/2013	00.35	28/01/2013	03.18	Tripped.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 28/Jan/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	105
Unit 7	210	145
	620	250
Bhusawal		
Unit 2	210	180
Unit 3	210	160
Unit 4	500	0
Unit 5	500	
	1420	340
Parli		
Unit 3	210	140
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	166
	1130	306
Chandrapur		
Unit 1	210	150
Unit 2	210	140
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	460
Unit 7	500	460
	2340	2035
Paras		
Unit 3	250	235
Unit 4	250	235
	500	470
Khaparkheda		
Unit 1	210	185
Unit 2	210	185
Unit 3	210	185
Unit 4	210	185
Unit 5	500	500
	1340	1240
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	390
	852	390
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	450
Stage 4	1000	250
Stage 3	320	240
	1920	940
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	12
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	200
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1045
WARDHA	405	360
Adani	660	
Other CPPs	0	
	2265	1405
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	130
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1387
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4552
	3455	4552