



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

27/Jan/2015

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 27/Jan/2015 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	111.857	3271.502	1) Gujrat	7.501	55.600
2) Hydro	4.469	189.633	2) Madhya Pradesh	13.109	340.996
3) Gas	8.078	222.308	3) Chattisgarh	5.950	107.470
Total MSGENCO	124.404	3683.443	4) Maharashtra Net	82.220	2287.796
B) 1) JSW JAIGAD	22.437	554.659	(Incl. 765kV Solapur-Raichur)	-5.874	-187.120
2) WPCL	2.732	67.531	5) Goa	-6.151	-162.486
3) ADANI	40.960	1203.120	6) TAPS 1&2 Injection	3.705	52.656
4) Other CPP / IPP	31.210	668.992	7) RGPPL Injection	0.000	0.000
5) Wind Generation	3.303	119.650	8) Pench (Excess)	-0.552	-13.688
6) PENCH (MS)	0.552	13.688	# Total Cent. Sector	105.782	2668.344
7) SOLAR	1.035	26.943	F) Other Exchanges		
C) 1) TPCL Thermal	9.262	257.796	1) With TPCL (Excess)	-25.152	-686.317
2) TPCL Hydro	5.305	121.526	G) Bilateral Power *		
TOTAL TPCL	14.567	379.322	1) MSEDCL Bilateral	24.100	571.525
3) REL Thermal	5.759	151.700	Include PX	1.205	-114.966
D) STATE			2) MUMBAI Bilateral	23.779	593.776
1) Thermal (A1+C1+C3)	126.878	3680.998	Include PX	4.521	84.342
2) Hydro (A2+B6+C2)	10.326	324.847	3) MUMBAI Schedule	23.779	596.548
3) Gas (A3)	8.078	222.308	H) ENERGY CATERED (MUs)		
4) Wind (B5)	3.303	119.650	1) MSEDCL	307.263	8320.053
5) CPP/IPP (B1+B2+B3+B4)	97.339	2494.302	2) TPCL	28.467	752.302
6) SOLAR (B7)	1.035	26.943	3) REL	17.011	465.021
TOTAL STATE	246.959	6869.048	TOTAL STATE	352.741	9537.376

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4793	4891	4466
MSGENCO Hydro	113	96	87
MSGENCO Gas	317	332	322
MSGENCO Total Generation	5223	5319	4875
Central Sector Receipt	6659	6565	2002
WIND	71	38	146
CPP / IPP	4241	4196	3718
SOLAR	140	170	0
Exchange with Mumbai	-1323	-1193	-604
MSEDCL DEMAND MET	15036	15114	10162
Load Shedding	86	75	56
MSEDCL DEMAND	15122	15189	10218
TPCL GENERATION	820	791	360
R-INFRA GENERATION	255	255	189
TPCL+R-INFRA DEMAND	2398	2239	1153
STATE DEMAND MET	17434	17353	11315
STATE DEMAND	17520	17428	11371
Frequency (Hz)	49.87	49.98	50.05

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.38 Hz at 18.02 Hrs	49.53 Hz at 06.40 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 27/Jan/2015

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.58	89.80	157	140	145
Unit 7	3.90	90.31	184	150	155
Total	7.48	180.11			300
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	27.63	0	0	0
Unit 4	11.32	258.50	510	365	390
Unit 5	0.00	227.05	0	0	0
Total	11.32	513.18			390
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.58	67.89	158	140	150
Unit 5	3.48	97.06	160	137	145
Unit 6	4.88	132.60	250	183	192
Unit 7	4.86	116.70	250	184	187
Total	16.80	414.26			674
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.10	83.30	133	126	130
Unit 3	4.63	85.61	209	170	210
Unit 4	4.13	100.60	198	0	200
Unit 5	10.28	251.01	460	370	450
Unit 6	7.01	215.64	330	0	350
Unit 7	10.20	216.79	466	357	450
Total	39.35	952.95			1790
Paras					
Unit 3	4.56	125.21	201	174	201
Unit 4	4.71	92.01	219	172	201
Total	9.27	217.22			402
Khaparkheda					
Unit 1	4.38	112.04	205	145	200
Unit 2	3.84	100.02	175	130	180
Unit 3	4.79	119.93	212	175	210
Unit 4	1.29	106.81	183	0	210
Unit 5	0.22	220.34	117	0	0
Total	14.52	659.13			800
Nasik					
Unit 3	4.44	115.72	195	170	200
Unit 4	4.37	114.18	192	168	200
Unit 5	4.30	104.76	191	165	200
Total	13.11	334.65			600
Uran					
All Units	8.08	222.31	377	310	470
Total	8.08	222.31			470
PENCH (MS)					
Pench (MS)	0.55	13.69	27	13	
Total	0.55	13.69			
Koyna					
Stage 1-2	2.54	71.34	480	40	600
Stage 4	0.00	13.81	0	0	250
Stage 3	0.53	19.44	160	0	320
Kovna 12&4 Total	2.54	85.15			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.07	104.59			1170
Hydro					
KDPH	0.00	8.86	0	0	19
VTRNA	0.00	0.00	0	0	0
TILLARI	0.00	6.74	0	0	0
BHTGR/VEER	0.08	2.41	4	3	3
BHIRA T.R.	0.10	6.85	57	0	80
RNGR+BHTSA	0.04	8.68	2	1	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.30	1.75	19	7	15
SMLHY PTN	0.88	27.67	44	34	10
GHATGHAR	0.00	22.08	0	0	0
Total	1.40	85.04			142
Wind					
MalharPeth	0.05	2.99			
Vankuswadi	0.09	5.25			
ATIT	0.00	0.53			
Kale	0.00	2.10			
Satara	1.48	55.26			
Shirala	0.02	3.05			
K Mahankal	0.02	0.34			
Supa	0.09	1.50			
Vita	0.74	16.83			
Dondaicha	0.47	16.92			
Sakri	0.03	2.03			
Nandurbar	0.21	6.51			
Khandke	0.06	3.98			
Khaparale	0.05	2.36			
Total	3.30	119.65			
CPP					
JSW JAIGAD	22.44	554.66	1032	755	941
WARDHA	2.73	67.53	117	108	112
Adani	40.96	1203.12	1770	1650	1867
Other CPPs	31.21	668.99			990
Total	97.34	2494.30			3910
SOLAR					
Total	1.04	26.94			
Total	1.04	26.94			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	0.00	21.75	0	0	0
Trombay 6	3.56	88.29	160	146	500
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.70	147.76	252	200	250
TATA Hydro	5.30	121.53	471	0	447
Total	14.57	379.32			1197
REL					
1&2	5.76	151.70	264	189	250
Total	5.76	151.70			250
Cent Sect					
Share					5818
Total					5818
MS PG CL	Thermal	111.86	3271.50		4956
	Thml+Gas	119.94	3493.81		5426
	Hydro	4.47	189.63		1312
	Total	124.40	3683.44		6738
State Total		246.96	6869.05		17913

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 27/Jan/2015

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4452	98	320	4870	143	3752	0	2847	1963	-714	-806	9935	113	10048	1347	11395	50.11
2	4486	92	320	4898	152	3693	0	2892	2241	-685	-692	10315	56	10371	1234	11605	50.06
3	4457	93	320	4870	134	3804	0	2778	2341	-667	-637	10539	56	10595	1177	11772	50.05
4	4466	87	322	4875	146	3718	0	2742	2002	-655	-604	10162	56	10218	1153	11371	50.05
5	4464	87	323	4874	172	3715	0	2703	2178	-658	-629	10335	59	10394	1169	11563	49.93
6	4478	263	323	5064	182	3803	0	2831	2758	-680	-780	11052	68	11120	1322	12442	49.97
7	4819	543	324	5686	136	3964	1	3652	3043	-681	-897	11958	91	12049	1541	13590	49.83
8	4828	502	324	5654	130	4035	8	4529	6002	-750	-949	14907	93	15000	1716	16716	49.80
9	4773	407	319	5499	82	4150	50	5078	5747	-988	-978	14570	93	14663	1998	16661	49.92
10	4792	260	313	5365	116	4231	86	5531	6292	-1176	-1212	14905	96	15001	2233	17234	49.81
11	4787	155	310	5252	88	4226	142	5655	6627	-1310	-1357	14998	89	15087	2395	17482	49.95
12	4793	113	317	5223	71	4241	140	5818	6659	-1340	-1323	15036	86	15122	2398	17520	49.87
13	4892	96	322	5310	62	4208	164	5712	6345	-1297	-1339	14770	124	14894	2356	17250	49.95
14	4891	96	332	5319	38	4196	170	5333	6565	-1210	-1193	15114	75	15189	2239	17428	49.98
15	4871	95	348	5314	36	4232	131	5372	5443	-1207	-1111	14065	71	14136	2232	16368	49.89
16	4768	141	352	5261	54	4301	80	5386	5626	-1207	-1092	14250	63	14313	2221	16534	49.83
17	4727	206	322	5255	130	4199	45	4937	5487	-1170	-1110	14031	69	14100	2241	16341	49.89
18	4766	100	360	5226	111	4217	18	4131	4150	-974	-1202	12540	70	12610	2236	14846	49.98
19	4745	214	361	5320	142	4260	0	4564	4429	-1155	-1273	12898	70	12968	2296	15264	49.93
20	4701	162	373	5236	166	4229	0	5084	4700	-1271	-1217	13139	71	13210	2323	15533	49.99
21	4709	105	375	5189	172	4195	0	4530	4678	-1123	-1378	12881	66	12947	2219	15166	50.02
22	4558	97	377	5032	238	4158	0	4256	4035	-1090	-1299	12190	67	12257	2007	14264	50.02
23	4299	361	377	5037	317	3928	0	3401	2640	-931	-1096	10851	59	10910	1790	12700	49.96
24	4335	96	344	4775	285	3884	0	3324	3831	-839	-978	11822	59	11881	1635	13516	50.03
MUs	111.86	4.47	8.08	124.40	3.30	97.34	1.04	103.09	105.78	-23.78	-25.15	307.26	1.82	309.08	45.48	354.56	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Jan/2015

Position as on 6.30 Hrs of 28/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Hydro GhatgharU2	125	23/12/2014	08.30		Continued.	Annual Overhaul	
Tata Trombay 5	500	03/01/2015	20.30		Continued.	Annual Maintenance	
Bhusawal Unit 3	210	20/01/2015	08.02		Continued.	Annual Overhaul	10/02/2015
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Rotor Fault.	25/02/2015
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Rotor Fault.	25/02/2015
Cent_Sect TARAPUR-4	540	19/12/2014	19.04		Continued.	W/Dn.	
Uran Unit 7	108	28/12/2014	04.49	27/01/2015	11.45	Gas Shortage.	
REL 2	250	04/01/2015	01.55		Continued.	Stator E/F.	
CPP Adani U-4	660	04/01/2015	03.24		Continued.	MOV Leakage	
Khaparkheda Unit 5	500	22/01/2015	19.15	27/01/2015	21.29	Water Wall Tube Leakage.	
Uran Unit B0	120	24/01/2015	00.34	27/01/2015	17.09	Generator Impedance Protection	
Bhusawal Unit 5	500	25/01/2015	13.50		Continued.	Boiler Tube Leakage	
CPP WPCL U-4	135	25/01/2015	22.27		Continued.	ID Fan problem	
Uran Unit 8	108	26/01/2015	12.22		Continued.	Gas Shortage	
Khaparkheda Unit 4	210	27/01/2015	07.15		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Jan/2015

Position as on 6.30 Hrs of 28/Jan/2015

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CPP IPL U-1	270	27/01/2015	21.55		Continued.	Coal Shortage	
Chandrapur Unit 4	210	27/01/2015	22.57	28/01/2015	03.30	Turbine Tripped.	
Uran Unit 5	108	27/01/2015	23.58		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	28/01/2015	00.35	28/01/2015	02.21	Drum Level High.	
Koradi Unit 6	210	28/01/2015	00.51		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jan/2015

Position as on 6.30 Hrs of 28/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	26/01/2015	16.09	27/01/2015	06.36	Over Voltage.
Dhule-Sar'Sarovar - II	26/01/2015	17.40	27/01/2015	06.31	Over Voltage.
Kolhapur - Mapusa - I	27/01/2015	16.33		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	27/01/2015	18.08	28/01/2015	06.38	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	27/01/2015	21.40	28/01/2015	06.39	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	25/01/2015	18.00	27/01/2015	08.10	Over Voltage
Karad - Solapur (PGCIL)	26/01/2015	16.33	27/01/2015	07.40	Over Voltage.
Kolhapur-Solapur (PG) II	26/01/2015	16.36	27/01/2015	06.05	Over Voltage.
Dabhol-Nagothane - II	28/01/2015	03.57		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT @ Akola.	06/01/2015	09.50		Continued.	Oil Filtration of Main Tank & OLTC Due to Rise in Water Content.
Padgha - Kalwa- I	25/01/2015	09.22		Continued.	Conversion SSN to DSN(RFC 21.00Hrs)
Deepnagar-Tapitatanda	26/01/2015	09.33	27/01/2015	06.44	For Stringing Work of 765KV Wardha-Aurangabad PG-I.(Ready for Charging @21.24 Hrs)
Koradi-Khaparkheda II	27/01/2015	10.12	27/01/2015	19.49	Q.M.Work.
Bableshwar-Aurangabad	27/01/2015	13.05		Continued.	Bus Outage @ Aurangabad.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
TBC @ 400 KV Parli-II	07/01/2015	15.48		Continued.	Shifting of CR Panel from 220KV Girawali C/R to 400KV C/R.
KDPH-Wankuswadi	27/01/2015	09.20	27/01/2015	18.25	Earthwire Work.
Pophali - KDPH	27/01/2015	09.35	27/01/2015	18.40	Earthwire Broken.
Kandalgaon - Sonalloy	27/01/2015	09.50	27/01/2015	18.00	Maint.Work.
Pedambe -Nerale	27/01/2015	10.58	27/01/2015	16.45	Erection of LA.
Khargar-Topworth	27/01/2015	11.32	27/01/2015	17.12	Maint.Work.
220 KV Main Bus - II @ Aurangabad	27/01/2015	13.05		Continued.	Attending Isolator Problem.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220KV,315 MVA ICT-I at Kolhapur.	27/01/2015	15.11	27/01/2015	16.46	Hot Spot Work.
Aurangabad - Taptithanda	27/01/2015	18.20		Continued.	B Ph Jumper Open @ Loc.No.-169.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Mulund-Trombay	27/01/2015	14.15	27/01/2015	16.33	Emergency Handtripped.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV 500MVA ICT-II at Warora	16/01/2015	10.43		Continued.	CTR problem.
Bableshwar-Taptitanda I	24/01/2015	20.24	27/01/2015	11.46	Over Voltage

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jan/2015

Position as on 6.30 Hrs of 28/Jan/2015

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad-Jaigad I	25/01/2015	16.30	27/01/2015	07.48	Over Voltage
Bhusawal- Aurangabad	26/01/2015	21.31	27/01/2015	06.42	Over Voltage.
Lonikand- Koyna Stage IV	26/01/2015	21.51	27/01/2015	06.55	Over Voltage.
Karad - Kolhapur - II	27/01/2015	16.38		Continued.	Over Voltage.
Karad-Jaigad I	27/01/2015	16.40		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/01/2015	18.29		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	27/01/2015	21.32	28/01/2015	06.40	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
BBLSR-Waluj	20/01/2015	08.51		Continued.	For Loading of Walunj ICT.
Voltage Level : 400KV			Outage Type TRIPPED		
Padgha - Nagothane- II	25/01/2015	01.50		Continued.	Over Voltage
765KV Koradi-III -- Tiroda - II	25/01/2015	13.08		Continued.	Bus Bar prot.Operated
Dabhol - New Koyna - I	25/01/2015	18.00		Continued.	Over Voltage
New Koyna - Koyna Stage IV - II	26/01/2015	16.33	27/01/2015	11.27	Over Voltage.
Karad-Jaigad II	26/01/2015	16.38	27/01/2015	06.49	Over Voltage.
Lonikand-Karad	26/01/2015	16.38	27/01/2015	07.45	Over Voltage.
Karad - Kolhapur - II	26/01/2015	18.02	27/01/2015	09.38	Over Voltage.
Dabhol - Nagothane - I	26/01/2015	23.47		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/132KV 100 MVA,ICT-I at Jeur	31/12/2014	21.28		Continued.	Diff.Prot.Optd.
Pophali - KDPH	27/01/2015	22.05		Continued.	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Malegaon-Patur	27/01/2015	09.16	27/01/2015	09.25	Over Loading.
Chikhali - Mehakar	27/01/2015	09.16	27/01/2015	09.50	Over Loading.
Paithan-Rajpimpri	27/01/2015	14.17	27/01/2015	21.00	R Ph Conductor Damaged.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 28/Jan/2015

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	0
Unit 7	210	160
	620	160
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	390
Unit 5	500	0
	1420	390
Parli		
Unit 3	210	0
Unit 4	210	145
Unit 5	210	145
Unit 6	250	190
Unit 7	250	190
	1130	670
Chandrapur		
Unit 1	210	0
Unit 2	210	130
Unit 3	210	210
Unit 4	210	150
Unit 5	500	450
Unit 6	500	0
Unit 7	500	450
	2340	1390
Paras		
Unit 3	250	220
Unit 4	250	220
	500	440
Khaparkheda		
Unit 1	210	200
Unit 2	210	180
Unit 3	210	210
Unit 4	210	0
Unit 5	500	500
	1340	1090
Nasik		
Unit 3	210	200
Unit 4	210	200
Unit 5	210	200
	630	600
Uran		
All Units	852	325
	852	325
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	19
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	0
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	
ELDARY	23	19
SMLHY PTN	12	17
GHATGHAR	250	
	611	141
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	941
WARDHA	405	115
Adani	2640	1728
Other CPPs	300	745
	4545	3529
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	0
Trombay 6	500	500
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	5591
	3455	5591