



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

27/Feb/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 27/Feb/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	109.982	3171.722	1) Gujrat	8.776	158.142
2) Hydro	17.993	369.175	2) Madhya Pradesh	23.307	522.468
3) Gas	9.821	299.739	3) Chattisgarh	10.060	250.100
Total MSGENCO	137.796	3840.636	4) Maharashtra	78.588	1932.699
B) 1) JSW JAIGAD	24.732	685.571	5) Goa	-6.423	-154.258
2) WPCL	8.249	229.994	6) TAPS 1&2 Injection	3.966	73.272
3) ADANI	0.000	1.200	7) RGPPL Injection	0.000	67.731
4) Other CPP / IPP	11.266	302.673	8) Pench (Excess)	-0.750	-12.973
5) Wind Generation	5.560	121.478	# Total Cent. Sector	117.524	2837.181
6) PENCH (MS)	0.750	12.973	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.867	-280.172
1) TPCL Thermal	21.986	560.061	G) Bilateral Power *		
2) TPCL Hydro	4.887	126.900	1) MSEDCL Bilateral	32.416	723.371
TOTAL TPCL	26.873	686.961	Include PX	7.374	62.728
3) REL Thermal	12.668	330.144	2) MUMBAI Bilateral	12.852	299.872
D) STATE			Include PX	0.895	-10.866
1) Thermal (A1+C1+C3)	144.636	4061.927	3) MUMBAI Schedule	12.852	299.872
2) Hydro (A2+B5+C2)	23.630	509.048	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.821	299.739	1) MSEDCL	295.010	7751.534
4) Wind (B4)	5.560	121.478	2) TPCL	33.148	851.118
5) CPP (B1+B2+B3)	44.247	1218.238	3) REL	17.259	446.161
TOTAL STATE	227.894	6210.430	TOTAL STATE	345.417	9048.813

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4585	4605	4496
MSGENCO Hydro	1855	1216	161
MSGENCO Gas	412	408	409
MSGENCO Total Generation	6852	6229	5066
Central Sector Receipt	5461	4989	4434
WIND	96	121	440
CPP / IPP	1937	1902	1765
Exchange with Mumbai	-747	-696	-118
MSEDCL DEMAND MET	13648	12545	11620
Load Shedding	690	520	0
MSEDCL DEMAND	14338	13065	11620
TPCL GENERATION	1295	1286	745
R-INFRA GENERATION	528	528	528
TPCL+R-INFRA DEMAND	2570	2510	1391
STATE DEMAND MET	16218	15055	13011
STATE DEMAND	16908	15575	13011
Frequency (Hz)	50.11	50.07	50.21

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.49 Hz at 13.02 Hrs	49.68 Hz at 18.25 Hrs	50.11	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 27/Feb/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.44	85.98	159	112	140
Unit 7	3.62	96.92	170	130	140
Total	7.06	182.90			280
Bhusawal					
Unit 2	4.17	80.08	180	150	180
Unit 3	4.20	73.68	195	155	180
Unit 4	6.90	241.84	315	260	300
Unit 5	0.00	7.16	0	0	0
Total	15.27	402.76			660
Parli					
Unit 3	0.00	44.42	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	51.52	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	0.00	81.90	0	0	0
Total	0.00	177.83			0
Chandrapur					
Unit 1	3.31	94.26	142	135	145
Unit 2	3.40	92.09	151	130	150
Unit 3	4.57	100.11	209	169	200
Unit 4	3.96	122.32	199	130	150
Unit 5	9.71	262.90	420	379	425
Unit 6	10.59	254.79	465	405	450
Unit 7	8.92	233.89	410	341	430
Total	44.46	1160.35			1950
Paras					
Unit 3	5.82	147.57	259	218	210
Unit 4	5.77	132.78	262	219	210
Total	11.58	280.35			420
Khaparkheda					
Unit 1	4.50	110.58	205	145	200
Unit 2	4.63	105.02	205	180	200
Unit 3	4.82	105.37	217	192	200
Unit 4	4.94	95.94	213	187	200
Unit 5	0.00	202.31	0	0	0
Total	18.89	619.22			800
Nasik					
Unit 3	4.08	116.36	185	155	185
Unit 4	4.25	113.51	187	158	185
Unit 5	4.38	118.44	194	144	195
Total	12.71	348.30			565
Uran					
All Units	9.82	299.74	412	406	420
Total	9.82	299.74			420
PENCH (MS)					
Pench (MS)	0.75	12.97	49	0	0
Total	0.75	12.97			0
Koyna					
Stage 1-2	3.90	88.25	530	40	600
Stage 4	6.77	105.78	839	0	250
Stage 3	2.08	41.54	238	0	240
Kovna 12&4 Total	10.67	194.03			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	12.75	235.56			1090
Hydro					
KDPH	0.76	12.56	39	19	20
VTRNA	0.94	18.49	61	0	61
TILLARI	0.12	7.58	60	0	60
BHTGR/VEER	0.00	0.93	0	0	0
BHIRA T.R.	0.29	7.58	80	0	80
RNGR+BHTSA	0.34	9.40	15	13	14
BHANDARDRA	0.48	11.94	38	10	18
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.16	27.11	55	46	9
GHATGHAR	1.16	38.02	250	0	0
Total	5.24	133.61			262
Wind					
MalharPeth	0.17	5.16			
Vankuswadi	0.19	8.27			
ATIT	0.02	1.56			
Kale	0.07	2.72			
Satara	0.06	13.96			
Shirala	0.10	4.50			
K Mahankal	0.58	4.70			
Supa	0.07	2.36			
Vita	0.36	16.30			
Dondaicha	2.46	37.90			
Sakri	0.36	4.78			
Nandurbar	0.27	3.20			
Khandke	0.33	9.97			
Khaparale	0.52	6.09			
Total	5.56	121.48			
CPP					
JSW JAIGAD	24.73	685.57	1127	853	1024
WARDHA	8.25	229.99	354	333	352
Adani	0.00	1.20	0	0	
Other CPPs	11.27	302.67			
Total	44.25	1219.44			1376
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.28	280.59	501	287	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	3.06	79.89	129	125	120
Trombay 7B	1.65	43.97	70	68	60
Trombay 8	6.00	155.61	252	244	250
TATA Hydro	4.89	126.90	420	0	447
Total	26.87	686.96			1377
REL					
1&2	12.67	330.14	529	527	500
Total	12.67	330.14			500
Cent Sect					
Share					4662
Total					4662

MS PG CL	Thermal	109.98	3171.72			4675
	Thml+Gas	119.80	3471.46			5095
	Hydro	17.99	369.18			1352
	Total	137.80	3840.64			6447
State Total		227.89	6210.43			14362

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 27/Feb/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4559	128	410	5097	435	1718	4300	4574	-347	-150	11718	0	11718	1621	13339	50.22
2	4485	133	409	5027	425	1664	4230	4587	-271	-53	11699	0	11699	1501	13200	50.29
3	4497	156	410	5063	390	1666	4242	4430	-281	-68	11511	0	11511	1436	12947	50.24
4	4496	161	409	5066	440	1664	4291	4434	-327	-118	11519	0	11519	1391	12910	50.21
5	4515	162	406	5083	400	1667	4328	4528	-368	-141	11580	0	11580	1398	12978	50.11
6	4495	140	410	5045	358	1674	4199	4779	-242	-64	11835	0	11835	1516	13351	50.09
7	4566	318	409	5293	311	1776	4318	4568	-338	-197	11797	129	11926	1674	13600	49.99
8	4662	467	408	5537	266	1841	4748	4909	-382	-346	12252	936	13188	1834	15022	50.01
9	4633	745	408	5786	204	1833	4815	5192	-444	-424	12638	958	13596	2091	15687	50.05
10	4597	1623	411	6631	165	1835	4871	5160	-580	-546	13289	714	14003	2383	16386	50.11
11	4585	1855	412	6852	96	1837	5044	5461	-765	-747	13548	690	14238	2570	16808	50.11
12	4621	1667	410	6698	53	1837	5177	5324	-854	-821	13138	875	14013	2619	16632	50.06
13	4622	1323	409	6354	28	1831	5005	5276	-840	-808	12725	1039	13764	2603	16367	50.20
14	4616	802	408	5826	30	1781	5005	5336	-739	-690	12324	914	13238	2479	15717	50.14
15	4566	1017	411	5994	58	1781	5019	5354	-741	-686	12527	665	13192	2508	15700	50.07
16	4572	1336	409	6317	83	1789	4928	5177	-755	-680	12691	553	13244	2509	15753	50.04
17	4605	1216	408	6229	121	1802	4723	4989	-750	-696	12445	520	12965	2510	15475	50.07
18	4579	409	409	5397	166	1787	4540	4477	-637	-697	11156	511	11667	2474	14141	50.18
19	4628	902	410	5940	288	1783	4532	4512	-629	-641	11890	114	12004	2439	14443	49.99
20	4659	1296	411	6366	402	1784	4715	4749	-634	-619	12729	130	12859	2514	15373	50.07
21	4646	808	408	5862	268	1712	4634	5020	-531	-498	12397	119	12516	2347	14863	50.09
22	4593	727	409	5729	240	1611	4405	4877	-471	-412	12045	115	12160	2166	14326	50.10
23	4577	352	408	5337	171	1597	4841	4893	-471	-412	11586	0	11586	1995	13581	50.06
24	4608	250	409	5267	162	1567	4860	4913	-455	-353	11556	0	11556	1830	13386	50.18
MUs	109.98	17.99	9.82	137.80	5.56	41.84	111.77	117.52	-12.85	-10.87	292.60	8.98	301.58	50.41	351.98	50.11

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Feb/2013

Position as on 6.30 Hrs of 28/Feb/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	10/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	27/02/2013
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage	
Koyna ST - IV 4	250	04/02/2013	08.00		Continued.	AOH.	13/03/2013
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
Tata Trombay 6	500	23/01/2013	22.57		Continued.	Economy Shutdown.	
CPP Adani	660	31/01/2013	17.05		Continued.	400KV Tirora-Warora isolator sparking.	
Bhusawal Unit 5	500	02/02/2013	12.02		Continued.	Furnace Pressure Protection Operated.	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
CPP Adani	660	18/02/2013	07.59		Continued.	Boiler tube leakage.	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Due to Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Due to Gas shortage.	
Uran Unit 8	108	22/02/2013	13.57		Continued.	Gas Shortage.	
Khaparkheda Unit 5	500	24/02/2013	07.18		Continued.	BLR T/L.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
Chandrapur Unit 2	210	28/02/2013	03:32		Continued.	Boiler Tube Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Feb/2013

Position as on 6.30 Hrs of 28/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Karad - Solapur (PGCIL)	27/02/2013	12:56		Continued.	Replacement of Faulty Disc Insulator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni - Wardha - I 765KV	23/02/2013	09:28		Continued.	Interchanging of Line.
Kolhapur-Solapur (PG) II	23/02/2013	17.21	27/02/2013	12:48	Over Voltage.
Dhule-Sar'Sarovar - I	23/02/2013	21.56		Continued.	Over Voltage.
Kolhapur - Mapusa - II	26/02/2013	16:53	27/02/2013	10:22	O/V.
Kolhapur - Mapusa - I	27/02/2013	17:09		Continued.	O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
MUDSHINGI-CHIKODI	27/02/2013	14:19	27/02/2013	15:47	Tripped D/P,F.C.3 KA,Dist.23.8 KMS.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	15/01/2013	09.51		Continued.	Replacement of Old Not working CT
Main Bus - II @ Khadka	11/02/2013	12.03	27/02/2013	11:43	Replacement of M.B.-II of PG2 isolator of Aurangabad Line followed by BBLSR Line upto 27-2-2013
400 KV Bus - II at Bhusawal	11/02/2013	12:02	27/02/2013	11:43	Replacement of Main Bus PG - II Isolator.
Kalwa - Lonikand	25/02/2013	07:43	27/02/2013	18:41	For constn. of crossing spans of 400KV M/C Pune-A'bad & Parli-Pune line.
400 KV GT V at Khaparkheda	25/02/2013	10:06		Continued.	Tan Delta of CVTs. Routine maintenance of Bay.
400/220 KV 315MVA ICT-II @ Karad	27/02/2013	10:05	27/02/2013	20:24	To attend oil leakage and SFRA Testing work.
400/220 KV 500 MVA ICT-II at Lamboti	27/02/2013	11:47	28/02/2013	06:36	Attending Oil leakage.
400/220 KV 500 MVA ICT - II @ Jejuri	27/02/2013	22:36		Continued.	Fire Protn. work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 15/3/2013
220/100KV 200 MVA ICT-II @ Padgha	31/01/2013	12.30		Continued.	Repl of C & D Isolator & H V CT Structure.Upto 27.2.2013.
Kalwa - Khargar	15/02/2013	13.20		Continued.	Mumbai strengthening work for 20 Days.Reconfigur as 220KV Trombay-Tifil-Khargar.
Mahape - Tifil	16/02/2013	11.17	27/02/2013	00.38	Errrection Work(Mahape Radial on 220KV Kalwa-Siemens line)
Tambati-Pedambe	26/02/2013	09.23		Continued.	LILO Tower erection and stringing for Mahad-Nagothane
Mahad-Pasco	26/02/2013	10.27	27/02/2013	20:43	LILO Tower erection and stringing for Mahad-Nagothane
Chandrapur - Rly TSS - II	26/02/2013	11.35		Continued.	Replacement of Old Isolator

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Feb/2013

Position as on 6.30 Hrs of 28/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
220/132 KV 200 MVA ICT @ Kurkumb	26/02/2013	12.50		Continued.	Painting of ICT
Kharghar - Tifil	26/02/2013	19.07		Continued.	Mumbai Strengthening work
220/100KV 200MVA ICT-III at Kalwa	27/02/2013	09:16	27/02/2013	18:43	Tan Delta Testing and Breaker Timing.
220/132 KV 100 MVA ICT - II @ Tulzapur	27/02/2013	09:23	27/02/2013	11:21	Attending Oil Leakage.
Talndage-Tilawani	27/02/2013	09:37	27/02/2013	13:33	Replacement of Suspected fault disc insulator at L.N 11 Y ph.
Beed-Patoda I	27/02/2013	10:14	27/02/2013	15:22	Quarterly Maintainance Work.
Padgha - Nalasopara	27/02/2013	10:56		Continued.	Taken on TBC for repalcement of Breaker at Padgha.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
132 KV Bus at Malinagar	27/02/2013	06:20	27/02/2013	10:30	Erection,Allinment,of Isolator.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50		Continued.	High tan delta of bushing.
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
80MVAR Bus reactor breaker-I at BBLSR	08/01/2013	05.35		Continued.	Air leakage in B phase of CB(Taken on TBC at 17.43Hrs/15-1-2013)
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Dabhol - Nagothane - I	09/02/2013	21.52		Continued.	Over Voltage.
Bhusawal- Aurangabad	18/02/2013	16.47		Continued.	Over Voltage.
Dabhol - New Koyna - I	24/02/2013	03.12		Continued.	Over Voltage.
Chandrapur - Parli - III	26/02/2013	21.43		Continued.	Over Voltage
Bableshwar-Aurangabad	27/02/2013	17:07		Continued.	Over Voltage.
Chandrapur - Parli - III	27/02/2013	21:32		Continued.	Over Voltage.
400/132KV,200MVA ICT-I at Khadka.	28/02/2013	02:50	28/02/2013	03:45	SF 6 Gas Filling.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - I	06/01/2013	21.22		Continued.	B Phase CT Caught Fire
Deepnagar-Aurangabad-I	12/01/2013	13.33		Continued.	Over Voltage
Karad - Kolhapur - II	23/02/2013	16.05	27/02/2013	08:50	Over Voltage.
Karad - Kolhapur - II	27/02/2013	16:02		Continued.	Tripped O/V, Karad-426/422,K'pur-424/424KV.
Karad - Kolhapur - I	27/02/2013	16:59		Continued.	Over Voltage.
Karad - Newkoyna - I	28/02/2013	04:02		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Salsett-Borivali-II	25/02/2013	17:23		Continued.	Cable Termination fault at Borivali.
Talangade-Mumewadi-II	28/02/2013	04:44	28/02/2013	05:02	Distance Protection.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Feb/2013

Position as on 6.30 Hrs of 28/Feb/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 132KV			Outage Type TRIPPED		
Ghatanji-Pandharkawda	27/02/2013	20:44	27/02/2013	21:15	Distance Protection Operated Zone 1 R-ph. New line,Chareged on no load.
Jangamwadi - Waghala - I	27/02/2013	22:30	28/02/2013	05:16	Y ph. Wave Trap caught Fired.
Jangamwadi - Waghala - II	27/02/2013	22:30	27/02/2013	23:30	Due to line -1 Wave Trap Fired.
132/11 KV 25 MVA T/F At Jangamwadi	27/02/2013	22:30		Continued.	HV side Y-ph. CT Burst.
132/11 KV 10 MVA T/F At Jangamwadi	27/02/2013	22:30	27/02/2013	23:25	H V side Y-ph CT Burst.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 28/Feb/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	122
Unit 7	210	170
	620	292
Bhusawal		
Unit 2	210	180
Unit 3	210	180
Unit 4	500	301
Unit 5	500	
	1420	661
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	0
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	460
Unit 7	500	400
	2340	1830
Paras		
Unit 3	250	230
Unit 4	250	220
	500	450
Khaparkheda		
Unit 1	210	200
Unit 2	210	200
Unit 3	210	200
Unit 4	210	200
Unit 5	500	0
	1340	800
Nasik		
Unit 3	210	185
Unit 4	210	185
Unit 5	210	195
	630	565
Uran		
All Units	852	400
	852	400
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	20
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	18
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	262
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	790
WARDHA	405	350
Adani	660	
Other CPPs	0	
	2265	1140
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5111
	3455	5111

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