

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 27/Apr/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	159.456	4477.748	1) Gujrat	0.304	38.167
2) Hydro	12.554	631.715	2) Madhya Pradesh	7.655	291.163
3) Gas	9.517	217.373	3) Chattisgarh	4.250	106.920
Total MSPGCL	181.527	5326.836	4) Maharashtra	229.348	6095.724
B) 1) APLM	64.064	1790.310	5) Goa (Amona)	-1.195	-51.197
2) JSWEL	26.284	727.484	Total	240.362	6480.777
3) VIPL	0.000	0.000	a) Mumbai Schedule	39.320	1174.353
4) RPL(AMT)	30.740	846.760	b) Mumbai Drawl	40.714	1305.346
5) SWPGPL	10.274	327.513	c) MSEDCL Bilateral *	129.459	3633.798
6) Other IPP	17.319	489.663	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	39.320	1174.353
C) 1) TPCL Thermal	11.694	307.606	Include PX	0.000	0.283
2) TPCL Hydro	3.172	126.688	Standby	0.000	0.000
3) TPCL Gas	3.752	97.401	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.299	247.097	1) MSEDCL	555.350	15440.868
D) STATE			2) Mumbai Discoms	69.631	2084.137
1) Thermal	330.130	9214.181	3) Other Discoms	12.997	359.707
(A1+C1+C4+(B1-B6))			TOTAL STATE	637.978	17884.712
2) Hydro (A2+C2)	15.726	758.403			
3) Gas (A3+B7+C3)	13.269	314.774			
4) Wind	13.568	453.819			
6) SOLAR	24.923	662.759			
TOTAL STATE	397.616	11403.936			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 8 Hrs
MSPGCL Thermal	5362	6402	7029	6344
MSPGCL Hydro	170	435	408	776
MSPGCL Gas	389	384	393	406
MSPGCL Total Generation	5921	7221	7830	7526
Central Sector Receipt	10719	11126	10629	9371
WIND	238	567	990	221
CPP / IPP Thermal	5221	5661	6601	6246
CPP / IPP Gas	0	0	0	0
SOLAR	3365	1990	0	807
Exchange with Mumbai	-2132	-2019	-1729	-1420
MSEDCL DEMAND MET	22751	23974	23765	22235
Load Shedding	0	0	0	0
MSEDCL DEMAND	22751	23974	23765	22235
TPCL GENERATION	536	604	753	660
AEML GENERATION	288	493	500	388
MUMBAI DEMAND	2956	3116	2982	2468
OTHER DISCOM DEMAND	581	572	556	516
STATE DEMAND MET	26288	27662	27303	25219
STATE DEMAND	26288	27662	27303	25219
Frequency (Hz)	49.99	50.04	50.01	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.2 Hz at 18:03 Hrs	49.8 Hz at 05:20 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 27/Apr/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.84	105.42	179	124
Unit 8	12.31	339.27	561	408
Unit 9	12.55	295.30	564	405
Unit 10	12.42	338.05	580	400
Total	41.14	1078.04		
Bhusawal				
Unit 3	0.00	82.39	0	0
Unit 4	9.18	238.00	495	290
Unit 5	9.32	188.20	490	295
Unit 6	13.92	303.90	641	393
Total	32.41	812.48		
Parli				
Unit 6	4.42	125.07	246	137
Unit 7	4.43	109.86	245	137
Unit 8	4.24	116.92	212	148
Total	13.09	351.85		
Chandrapur				
Unit 3	4.11	60.85	193	134
Unit 4	3.08	89.82	146	115
Unit 5	8.25	200.23	400	275
Unit 6	0.00	213.14	0	0
Unit 7	9.01	249.21	444	290
Unit 8	9.27	250.47	435	298
Unit 9	0.00	0.00	0	0
Total	33.72	1063.72		
Paras				
Unit 3	0.05	117.80	48	0
Unit 4	4.44	128.36	220	153
Total	4.49	246.16		
Khaparkheda				
Unit 1	3.50	99.34	170	115
Unit 2	3.77	105.68	185	119
Unit 3	4.15	110.24	190	131
Unit 4	3.82	92.33	175	129
Unit 5	10.97	264.22	475	405
Total	26.20	671.80		
Nasik				
Unit 3	3.50	70.24	166	119
Unit 4	3.72	96.78	175	120
Unit 5	1.18	86.67	127	0
Total	8.41	253.70		
Uran				
All Units	9.52	217.37	408	384
Total	9.52	217.37		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.07	2.40	22	0
Total	0.07	2.40		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.46	97.82	385	40
Stage 4	4.38	312.68	800	0
Stage 3	1.48	89.91	320	0
Total	8.32	500.41		
Hydro				
KDPH	0.65	20.33	27	27
VTRNA	0.76	21.92	60	0
TILLARI	0.19	5.05	61	0
BHIRA T.R.	0.22	7.45	40	0
SMLHY_PTN	2.42	69.86	107	87
GHATGHAR	0.00	6.70	0	0
Total	4.23	131.30		
Wind				
Total	13.57	453.82	0	0
Total	13.57	453.82		
CPP				
APML(Mus)	64.06	1790.31	0	0
JSWEL(Mus)	26.28	727.48	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	30.74	846.76	0	0
SWPGPL-Mus	10.27	327.51	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.92	164.37	271	181
Other(Mus)	5.31	159.71	0	0
JPL	6.09	165.58	277	213
Total	148.68	4181.73		
SOLAR				
Total	24.92	662.76	0	0
Total	24.92	662.76		
Tata				
Trombay 5	7.76	203.69	470	266
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.31	60.60	112	59
Trombay 7B	1.44	36.80	65	49
TATA Hydro	3.17	126.69	332	32
Trombay 8	3.94	103.92	226	127
Total	18.62	531.70		
AEML				
DTPS U-1&2	10.30	247.10	502	287
Total	10.30	247.10		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	159.46	4477.75	MSPGCL Total	181.53	5326.84
			MSPGCL Thml+Gas	168.97	4695.12	Koyna 1,2 & 4 Total	6.84	410.50
			MSPGCL Hydro	12.55	631.72	State Total	397.62	11403.94

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 27/Apr/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7572	1541	404	9517	474	7102	0	0	9141	9339	-1611	24310	0	0	24310	3207	511	28028	50.02
2	7539	1299	403	9241	749	6994	0	0	9003	9261	-1474	24272	0	0	24272	3006	499	27777	50.03
3	7329	311	403	8043	891	6919	0	0	9865	9508	-1407	23474	0	0	23474	2801	480	26755	49.96
4	6884	295	406	7585	733	6818	0	0	9932	9947	-1411	23215	0	0	23215	2662	457	26334	49.96
5	7332	386	405	8123	524	6915	0	0	9377	9546	-1099	23527	0	0	23527	2596	482	26605	49.98
6	7421	627	408	8456	409	6972	0	0	9065	9279	-985	23642	0	0	23642	2564	489	26695	49.92
7	7367	667	402	8436	331	6964	0	166	9422	9344	-1088	23638	0	0	23638	2509	515	26662	50.04
8	6344	776	406	7526	221	6246	0	807	9183	9371	-1420	22235	0	0	22235	2468	516	25219	50.01
9	5630	685	404	6719	157	5340	0	1760	9634	9818	-1666	21584	0	0	21584	2568	544	24696	50.01
10	5963	218	402	6583	157	5375	0	2542	10048	9679	-1817	21957	0	5	21957	2692	562	25211	50.03
11	5678	178	392	6248	192	5200	0	3097	10597	10374	-2012	22531	0	5	22531	2835	568	25934	50.02
12	5362	170	389	5921	238	5221	0	3365	10934	10719	-2132	22751	0	8	22751	2956	581	26288	49.99
13	5319	154	389	5862	291	5175	0	3387	10594	10549	-2180	22498	0	9	22498	3012	586	26096	49.96
14	5536	166	386	6088	334	5088	0	3164	10464	10687	-2205	22590	0	12	22590	3030	566	26186	49.98
15	6269	260	387	6916	488	5324	0	2716	10811	10685	-2125	23435	0	32	23435	3098	569	27102	50.04
16	6402	435	384	7221	567	5661	0	1990	11137	11126	-2019	23974	0	8	23974	3116	572	27662	50.04
17	6686	457	388	7531	625	6021	0	1324	10956	10514	-1943	23490	0	0	23490	3057	582	27129	50.03
18	6757	396	390	7543	577	5906	0	560	10367	10527	-1791	22733	0	0	22733	2953	589	26275	50.02
19	6958	291	391	7640	835	6079	0	45	9837	10165	-1694	22496	0	0	22496	2886	574	25956	50.05
20	7029	408	393	7830	990	6601	0	0	10343	10629	-1729	23765	0	0	23765	2982	556	27303	50.01
21	6745	391	394	7530	857	6623	0	0	10272	10107	-1806	22738	0	0	22738	3034	573	26345	49.88
22	6854	422	396	7672	1059	6653	0	0	10085	10263	-1811	23291	0	0	23291	3101	545	26937	49.98
23	7172	599	396	8167	952	6672	0	0	9735	9668	-1685	23234	0	0	23234	3198	540	26972	49.95
24	7308	1422	399	9129	917	6812	0	0	9250	9257	-1604	23972	0	0	23972	3300	539	27811	50.04
MUs	159.46	12.55	9.52	181.53	13.57	148.68	0.00	24.92	240.05	240.36	-40.71	555.35	0.00	0.08	555.35	69.63	13.00	637.98	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

LTS Carried out due to 132kv Satana to Dindori line Overload at 132kv Dindori s/s.

Maximum Demand scenario for the date 27/Apr/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28028 MW	24310 MW	3300 MW
1 Hrs	1 Hrs	24 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 27/Apr/2025

Position as on 6.30 Hrs of 28/Apr/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	30/04/2025
MSPGCL	Chandrapur Unit 6	500	26/04/2025	13:15		Continued.	Boiler Tube Leakage	29/04/2025
MSPGCL	Paras Unit 3	250	26/04/2025	15:26	27/04/2025	23:20	AVR Fault	27/04/2025
MSPGCL	Bhusawal Unit 3	210	26/04/2025	15:35	28/04/2025	00:00	Boiler Tube Leakage	28/04/2025
MSPGCL	Koyna Unit 11	80	27/04/2025	08:20	27/04/2025	11:30	Auxiliary supply failure	
MSPGCL	Nasik Unit 5	210	27/04/2025	09:50		Continued.	Boiler Tube Leakage	29/04/2025
Total Capacity MSPGCL		1858						
IPP								
IPP	RPL(AMT) U-2	270	27/04/2025	13:08	27/04/2025	15:55	Low furnace pressure	
IPP	SWPGPL U-1	135	27/04/2025	17:38	27/04/2025	20:49	Electrical System Fault	
IPP	SWPGPL U-4	135	27/04/2025	17:41	27/04/2025	21:45	Electrical system fault	
IPP	SWPGPL U-3	135	27/04/2025	18:05	28/04/2025	00:36	Electrical system fault	
Total Capacity IPP		675						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/06/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2853						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted generator with tri-party agreement in between generators & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 28/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV LINE Outages/Trippings							
AKOLA II - EKTUNI CKT - 1	IntraState	27/04/2025	06:21	27/04/2025	10:25	T	Tripped on distance protection.
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
KORADI - BHILAI	InterState	28/04/2025	05:52	28/04/2025	06:35	T	Distance Protection
KORADI - SATPUR	InterState	28/04/2025	11:08			PO	For replacemnet of Bus-1 PG isolator under ADD CAP at MPGENCO (Simultaneous outage of 400kV Bus-1 is required for Bus -I PG isolator at Sarni S/S of MPGENCO
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	10/04/2025	13:39	28/04/2025	09:25	EO	Need to carry out SF6 gas Refilling (Top-up) in the EMVT of 400kV NTPP-1 B-phase at Plant End (GIS).
PADGHE - NAGOTHANE CKT - 1	IntraState	19/04/2025	12:22			PO	During this outage, for the work of Erection of 2 No of NDC + 18 mtr towers, dismantling of towers and its conductor stringing at Location No.165 -168.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	22/04/2025	07:45			HT	400 KV Talegaon Chakan loading control.
BABLESHWAR- AURANGABAD (WALUJ)	IntraState	27/04/2025	05:22	27/04/2025	17:45	PO	Chemical Washing of Insulator Discs to avoid Tripping's
CHANDRAPUR - KHAPERKHEDA	IntraState	27/04/2025	18:20	27/04/2025	20:32	T	distance protection
TIRORA - WARORA CKT - 2	IntraState	27/04/2025	19:10	27/04/2025	20:12	T	distance protection
DABHOL - NAGOTHANE CKT - 2	IntraState	28/04/2025	01:00			T	Dabhol U-2 R-ph CVT Burst
DABHOL - NAGOTHANE CKT - 1	IntraState	28/04/2025	01:00	28/04/2025	06:04	T	Dabhol U-2 R-ph CVT Burst
DABHOL - NEW KOYNA CKT - 1	IntraState	28/04/2025	01:00	28/04/2025	04:07	T	Dabhol U-2 R-ph CVT Burst
DABHOL - NEW KOYNA CKT - 2	IntraState	28/04/2025	01:00	28/04/2025	03:29	T	Dabhol U-2 R-ph CVT Burst
KHADKA-AURANGABAD (WALUJ)	IntraState	28/04/2025	06:41			PO	P&F of repair sleeves to damaged conductor & Cold line washing work
KHADKA-AURANGABAD (WALUJ)	IntraState	28/04/2025	06:41				Chemical Washing of Insulator Discs to avoid tripping's.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400 /7.6KV Station T/F-5 A @ KHAPERKHEDA	IntraState	25/04/2025	12:13			EO	ST-5A has rising trend of H2 and C2H2 gas during DGA done at IOTL, Powergrid lab. So, to trace the root cause of it HV and LV connection checking along with oil filtration outage is required.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 28/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220/33 KV 315 MVA ICT - 2 @ CHANDRAPUR	IntraState	27/04/2025	08:32	27/04/2025	20:02	PO	1. Modification of High velocity water spray system of ICT-2. 2. Maintenance and alignment of Isolators. 3. Routine bay maintenance work.
400/220/33 KV 315 MVA ICT - 2 @ CHANDRAPUR	IntraState	28/04/2025	08:30			PO	1. Modification of High velocity water spray system of ICT-2. 2. Maintenance and alignment of Isolators. 3. Routine bay maintenance work.
400 KV BR Outages/Trippings							
80 MVAR BUS REACTOR @ PADGHE	IntraState	24/04/2025	15:40				1. Back up Impedance Relay replacement work. 2. Diagnostic Testing work. 3. Bay maintenance work.
220 KV TIEBAY Outages/Trippings							
BUS COUPLER @ PHURSUNGI	IntraState	24/04/2025	08:08			HT	Load management
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
BUS SECTION - 1 @ JINDAL	IntraState	28/04/2025	10:02			PO	1.220kV Metering CT replacement at the consumer end. 2.Bus isolator overhauling Substation Earth wire replacement.
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
HINJAWADI I- CHINCHWAD	IntraState	21/04/2025	07:07	27/04/2025	01:14	HT	H/T for load management.
220kV REL Life Science (GIS) - NASIK-1	IntraState	25/04/2025	14:45			PO	1. LILO connection on 220kV Eklhare-Reliance life science line for CPRI S/S 2. PLCC re-arrangement/re-tuning from Eklhare- Reliance life science into Eklhare- CPRI Reliance life science setup. 3. And charging of CPRI S/S Bus.
BABLESHWAR -BHENDA	IntraState	26/04/2025	11:42	27/04/2025	01:50	EO	In line tower erection and trining work of Loc no. 137 of 220kV wish wind Bhenda line
BUS - 2 @ TROMBAY	IntraState	27/04/2025	01:30	27/04/2025	10:43	PO	MAIN BUS-2 CVT TESTING, BAY GOD MAINTENANCE
HINJAWADI I- CHINCHWAD	IntraState	27/04/2025	05:09			HT	H/T for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Apr/2025

Statement-VII

Position as on 6.30 Hrs of 28/Apr/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
ALEPHATA-PARGAON(KATHAPUR)	IntraState	27/04/2025	06:19			HT	H/T for load management.
PARAS-BALAPUR IV	IntraState	27/04/2025	07:50	27/04/2025	18:20	PO	DIAGNOSTIC TESTING (TAN DELTA OF C.T & C.C,CRM,C.B TIMING) , IR STACK VALUE MEASUREMENT OF LA AND MAINTENANCE WORK OF 220KV BALAPUR-PARAS CKT-IV.
CHIKHALI-JALNA I	IntraState	27/04/2025	09:15	27/04/2025	12:07	T	LINE TRIPPED ON DIST PROT. DTAISL AWAITED.
BOISAR II - BOISAR (PG) CKT - 2	IntraState	27/04/2025	10:25	27/04/2025	13:28	EO	Hot spot attending at D Iso. (at jumper palm) at Bph (160℃).Image attached
SONKHAR - TROMBAY	IntraState	27/04/2025	12:05	27/04/2025	20:30	PO	For replacement of old & deteriorated R, Y & B ph cross arms at TL No. 735 in BARC premises.
132 KV CHALISGAON (220 KV) - MANMAD CKT - I	IntraState	27/04/2025	19:40	27/04/2025	20:45	T	AT C E= B PH,IF=7.13KA,8.61KM,AR LO.
URAN - ULWE GIS CKT - 2	IntraState	28/04/2025	06:22	28/04/2025	09:13	PO	"B-ph Cable bushing side jumper hotspot attending work. Uran End:- Diagnostic work Temp:-92.1⁰C Observed on dt.24.04.2025 Work carried out under:- R&M Code:- 0007"
DAHANU - VERSOVA	IntraState	28/04/2025	07:18			EO	Rectification of Hotspot at jumper connection (143 deg c) at EHV tower no SS-316 i.e. Y ph, VSV side
TALANDGE - SAWANTWADI	IntraState	28/04/2025	09:10	28/04/2025	10:30	PO	CB CRM & Timing testing work.
BIDRI - SAWANTWADI	IntraState	28/04/2025	10:40			PO	CB CRM & timing testing work.
220 KV ICT Outages/Trippings							
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/132-110KV 100MVA PTR 1@WATHAR	IntraState	28/04/2025	08:12			PO	Quarterly maintenance work.
220/33kv 50MVA TF-3 @ 5 STAR MIDC	IntraState	28/04/2025	10:05			PO	for Hotspot attending work, diagnostic testing and quarterly maintenance work on dt. 28.04.2025 at 220 kV Five Star MIDC S/Stn,
132 KV LINE Outages/Trippings							
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
TATA BHIVPURI MSETCL NERAL	IntraState	28/04/2025	10:20			PO	REPLACEMENT OF GUARD WIRE

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage