



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

27/Jul/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 27/Jul/2013 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	59.230	1917.721	1) Gujrat	5.242	284.683
2) Hydro	18.620	298.729	2) Madhya Pradesh	17.848	443.792
3) Gas	10.179	266.925	3) Chattisgarh	7.560	179.590
Total MSGENCO	88.029	2483.375	4) Maharashtra	54.768	1398.765
B) 1) JSW JAIGAD	19.536	591.512	5) Goa	-4.194	-120.257
2) WPCL	6.816	195.021	6) TAPS 1&2 Injection	5.686	98.221
3) ADANI	22.030	632.710	7) RGPPL Injection	0.000	93.175
4) Other CPP / IPP	3.837	195.653	8) Pench (Excess)	-0.491	-9.006
5) Wind Generation	30.358	729.126	# Total Cent. Sector	86.419	2368.963
6) PENCH (MS)	0.491	9.006	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-17.429	-444.448
1) TPCL Thermal	16.463	565.307	G) Bilateral Power *		
2) TPCL Hydro	7.967	152.327	1) MSEDCL Bilateral	6.467	654.263
TOTAL TPCL	24.430	717.634	Include PX	-5.019	-114.496
3) REL Thermal	9.425	291.297	2) MUMBAI Bilateral	15.642	368.788
D) STATE			Include PX	2.862	54.602
1) Thermal (A1+C1+C3)	85.118	2774.325	3) MUMBAI Schedule	15.642	368.788
2) Hydro (A2+B5+C2)	27.078	460.062	H) ENERGY CATERED (MUs)		
3) Gas (A3)	10.179	266.925	1) MSEDCL	240.087	6760.918
4) Wind (B4)	30.358	729.126	2) TPCL	33.529	955.310
5) CPP (B1+B2+B3)	52.219	1004.216	3) REL	17.755	498.022
TOTAL STATE	204.952	5234.654	TOTAL STATE	291.371	8214.250

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	2573	2462	2567
MSGENCO Hydro	603	1485	293
MSGENCO Gas	461	421	449
MSGENCO Total Generation	3637	4368	3309
Central Sector Receipt	4376	4252	2589
WIND	1177	1205	1223
CPP / IPP	2134	2062	2274
Exchange with Mumbai	-1073	-845	-393
MSEDCL DEMAND MET	10274	11065	9028
Load Shedding	52	52	52
MSEDCL DEMAND	10326	11117	9080
TPCL GENERATION	1147	1129	791
R-INFRA GENERATION	392	392	393
TPCL+R-INFRA DEMAND	2612	2366	1577
STATE DEMAND MET	12886	13431	10605
STATE DEMAND	12938	13483	10657
Frequency (Hz)	50.16	49.89	50.13

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.43 Hz at 04:06 Hrs	49.6 Hz at 19:24 Hrs	50.07	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 27/Jul/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.56	63.48	136	65	115
Unit 6	2.59	64.12	140	70	130
Unit 7	2.45	52.74	135	60	130
Total	7.60	180.34			375
Bhusawal					
Unit 2	1.76	77.56	145	0	0
Unit 3	2.50	72.12	140	0	125
Unit 4	3.91	140.60	180	140	215
Unit 5	0.00	12.40	0	0	0
Total	8.17	302.67			340
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	0.00	0.00	0	0	0
Unit 7	3.84	35.73	190	71	230
Total	3.84	35.73			230
Chandrapur					
Unit 1	2.49	79.13	114	86	90
Unit 2	2.34	69.48	124	79	90
Unit 3	1.66	60.50	109	38	100
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	67.99	0	0	0
Unit 6	0.00	91.97	0	0	0
Unit 7	0.00	101.99	0	0	0
Total	6.50	471.06			280
Paras					
Unit 3	3.97	101.82	187	137	180
Unit 4	4.63	109.89	212	175	210
Total	8.60	211.71			390
Khaparkheda					
Unit 1	2.26	58.18	120	60	125
Unit 2	2.36	76.17	115	70	130
Unit 3	1.92	82.28	159	0	180
Unit 4	3.30	101.95	152	131	150
Unit 5	6.40	162.27	313	210	300
Total	16.24	480.84			885
Nasik					
Unit 3	4.16	111.81	180	157	200
Unit 4	0.00	25.26	0	0	0
Unit 5	4.12	98.30	178	166	200
Total	8.28	235.37			400
Uran					
All Units	10.18	266.92	462	327	450
Total	10.18	266.92			450
PENCH (MS)					
Pench (MS)	0.49	9.01	26	10	0
Total	0.49	9.01			0
Koyna					
Stage 1-2	4.67	82.14	465	40	600
Stage 4	4.07	62.64	652	0	250
Stage 3	2.97	59.88	240	0	240
Kovna 12&4 Total	8.74	144.79			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	11.71	204.67			1090
Hydro					
KDPH	0.87	9.84	37	36	36
VTRNA	1.13	5.06	61	0	61
TILLARI	1.15	9.41	60	0	60
BHTGR/VEER	0.20	2.41	9	8	8
BHIRA T.R.	0.00	12.60	0	0	41
RNGR+BHTSA	0.46	3.59	20	19	18
BHANDARDRA	0.96	8.94	40	40	25
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.08	18.58	46	45	23
GHATGHAR	1.06	23.63	250	0	0
Total	6.91	94.06			272
Wind					
MalharPeth	1.57	33.84			
Vankuswadi	2.25	52.54			
ATIT	0.34	10.47			
Kale	0.98	19.97			
Satara	10.26	211.68			
Shirala	0.82	19.77			
K Mahankal	0.14	6.37			
Supa	0.37	8.14			
Vita	3.70	86.78			
Dondaicha	5.50	171.00			
Sakri	0.98	27.14			
Nandurbar	0.40	15.98			
Khandke	1.79	34.03			
Khaparale	1.25	31.42			
Total	30.36	729.13			
CPP					
JSW JAIGAD	19.54	591.51	1041	749	784
WARDHA	6.82	195.02	330	184	330
Adani	22.03	632.71	1160	840	1234
Other CPPs	3.84	195.65			
Total	52.22	1614.90			2348
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	8.70	238.59	427	313	500
Trombay 6	0.00	67.70	0	0	0
Trombay 7A	1.60	78.19	125	0	120
Trombay 7B	0.86	43.15	69	0	60
Trombay 8	5.30	137.67	254	185	250
TATA Hydro	7.97	152.33	459	72	447
Total	24.43	717.63			1377
REL					
1&2	9.42	291.30	394	390	500
Total	9.42	291.30			500
Cent Sect					
Share					3828
Total					3828

MS PG CL	Thermal	59.23	1917.72			2900
	Thml+Gas	69.41	2184.65			3350
	Hydro	18.62	298.73			1362
	Total	88.03	2483.38			4712
State Total		204.95	5234.65			12765

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 27/Jul/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2500	301	451	3252	1381	2532	2899	2821	-473	-617	9392	79	9471	1811	11282	50.12
2	2522	299	450	3271	1248	2279	2573	2813	-337	-422	9212	52	9264	1668	10932	50.07
3	2567	293	449	3309	1223	2274	2549	2589	-295	-393	9028	52	9080	1577	10657	50.13
4	2573	285	451	3309	1286	2292	2535	3122	-278	-381	9648	52	9700	1539	11239	50.20
5	2508	236	448	3192	1190	2136	2705	3462	-463	-408	9597	52	9649	1565	11214	50.26
6	2547	275	447	3269	1225	2055	2751	3968	-466	-481	10059	52	10111	1637	11748	50.16
7	2567	683	459	3709	1225	2058	2848	3966	-475	-485	10486	52	10538	1712	12250	50.15
8	2517	818	462	3797	1274	2245	3049	3737	-567	-466	10604	52	10656	1844	12500	50.13
9	2487	990	458	3935	1296	2386	3236	3497	-566	-614	10524	52	10576	2095	12671	50.04
10	2504	831	458	3793	1134	2387	4009	4023	-743	-898	10462	57	10519	2406	12925	50.08
11	2573	603	461	3637	1177	2134	4080	4376	-973	-1073	10274	52	10326	2612	12938	50.16
12	2495	674	461	3630	1183	2090	3934	4148	-1036	-1064	9998	52	10050	2665	12715	50.10
13	2483	916	461	3860	1311	2100	3302	3494	-1041	-1052	9723	99	9822	2653	12475	50.12
14	2470	710	428	3608	1391	2115	3197	3411	-935	-935	9600	52	9652	2511	12163	50.06
15	2443	1081	328	3852	1386	2098	3156	3155	-874	-895	9620	52	9672	2425	12097	49.95
16	2319	792	327	3438	1357	2068	3371	3620	-833	-914	9592	52	9644	2387	12031	50.10
17	2279	911	340	3530	1402	2063	3310	3535	-776	-842	9711	52	9763	2353	12116	50.06
18	2313	997	351	3661	1242	2050	3240	3519	-759	-815	9681	52	9733	2344	12077	50.03
19	2419	799	367	3585	1307	2094	3774	3997	-710	-841	10165	52	10217	2341	12558	50.00
20	2462	1485	421	4368	1205	2062	3961	4252	-745	-845	11065	52	11117	2366	13483	49.89
21	2413	1718	422	4553	1127	2200	3524	3983	-719	-822	11065	52	11117	2352	13469	49.95
22	2387	1587	420	4394	1235	2340	3392	3508	-593	-757	10730	52	10782	2248	13030	49.93
23	2412	805	421	3638	1247	2203	3360	3598	-519	-710	9999	52	10051	2148	12199	50.01
24	2470	531	438	3439	1306	1958	3769	3825	-465	-699	9852	52	9904	2025	11929	50.04
MUs	59.23	18.62	10.18	88.03	30.36	52.22	78.52	86.42	-15.64	-17.43	240.09	1.33	241.41	51.28	292.70	50.07

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Jul/2013

Position as on 6.30 Hrs of 28/Jul/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Cent_Sect NTPC(V-10)	500	06/06/2013	00.01		Continued.	A/OH.	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP Adani U-2	660	15/07/2013	22.24		Continued.	Boiler Tube Leakage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Chandrapur Unit 6	500	19/07/2013	14.49		Continued.	UAT Problem.	
Chandrapur Unit 7	500	19/07/2013	15.49		Continued.	CEP Problem.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Uran Unit 8	108	22/07/2013	06.47	27/07/2013	16.23	Gas Shortage.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
Bhusawal Unit 2	210	25/07/2013	10.47	27/07/2013	09.03	ID Fan Problem.	
Bhusawal Unit 3	210	27/07/2013	11.11	27/07/2013	13.01	Furnace pressure High	
Khaparkheda Unit 3	210	27/07/2013	13.01	28/07/2013	02.21	Furnace pressure High	
Bhusawal Unit 3	210	27/07/2013	15.33	27/07/2013	17.58	Furnace pressure High	
Koyna ST - IV 3	250	27/07/2013	20.08	27/07/2013	21.30	While converting from	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Jul/2013

Position as on 6.30 Hrs of 28/Jul/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
						condencer to Gen.Mode	
CPP WPCL U-4	135	27/07/2013	22.38	28/07/2013	01.06	Flame Failure	
Chandrapur Unit 3	210	28/07/2013	04.43		Continued.	Furnace Pressure Low	
CPP WPCL U-3	135	28/07/2013	10.32	28/07/2013	11.37	Wet Coal	
CPP WPCL U-3	135	28/07/2013	12.20	28/07/2013	13.19	Wet Coal	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jul/2013

Position as on 6.30 Hrs of 28/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik - Navsari - II	27/07/2013	10.06	27/07/2013	12.50	Red Hot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	17/07/2013	21.02		Continued.	Over Voltage.
Parly(PG)- Solapur(PG) - I	20/07/2013	04.35		Continued.	Over Voltage
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	24/07/2013	17.17	27/07/2013	08.40	Over Voltage.
765 KV Wardha - Seoni - I	25/07/2013	10.39		Continued.	Over Voltage
Karad - Solapur (PGCIL)	25/07/2013	21.46		Continued.	Over Voltage
Solapur - Solapur (PG)	26/07/2013	17.13	28/07/2013	07.25	Over Voltage.
Dhule-S'Sarovar I	27/07/2013	23.08		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.(RFC 24.06.13, 18.40Hrs)
Kolhapur - Mapusa - II	13/07/2013	03.30		Continued.	Over Voltage.
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	22/07/2013	23.16		Continued.	Over Voltage
Chandrapur-Bhadravati II	26/07/2013	00.03		Continued.	Over Voltage.
Akola-Aurangabad--II	27/07/2013	02.02	27/07/2013	04.22	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	27/07/2013	02.02	27/07/2013	06.35	Over Voltage.
Akola - Aurangabad- II	28/07/2013	01.28	28/07/2013	08.17	Over Voltage
Akola - Wardha - II	28/07/2013	02.49	28/07/2013	07.27	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Dabhol-Nagothane - II	09/07/2013	12.08		Continued.	Taking A/R in to service at N'thane end(Ready for Charging 19.48Hrs)
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp.outage.RFC 18.17Hrs.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Nasik-Padgha- II	26/07/2013	10.06	27/07/2013	14.19	Conversion of existing control & prot sys,to S/S automation sys based on by control units.
Hinjawadi-I - Hinjawadi-II	27/07/2013	08.17	28/07/2013	16.02	LILO arrangement at Infosys S/S
Babaleshwar - Chalisgaon	27/07/2013	08.17		Continued.	Rectification work of Newly Constructed Line
Solapur(PG)-South Solapur I	27/07/2013	11.03	27/07/2013	18.35	Upgradation of DS Agile for SAS system
Hingoli-Pusad	27/07/2013	12.47	27/07/2013	18.28	Testing work
220/132KV 200MVA ICT-II at BBLSR	27/07/2013	13.10	27/07/2013	16.05	CTR Fire Prot.system
220/132 KV,200MVA ICT-I at Nasik GCR	27/07/2013	15.48	27/07/2013	17.17	Hot Spot

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jul/2013

Position as on 6.30 Hrs of 28/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Dahanu - Ghodbandar - I	28/07/2013	09.09	28/07/2013	17.43	Relay Testing work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ahmadnagar - Pathardi	18/07/2013	08.49		Continued.	Stringing of 132KV Aranvihra-Pathardi Line (Wind).
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Chinchwad - Parvati	28/07/2013	11.39	28/07/2013	13.46	To remove Truck Stuck inside M/C Tower on pune-Banglore Highway
Theur - Flagship	28/07/2013	12.00	28/07/2013	13.25	To remove Truck Stuck inside M/C Tower on pune-Banglore Highway
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad - Newkoyna - I	23/06/2013	16.36	27/07/2013	10.51	Over Voltage
Karad - Kolhapur - II	11/07/2013	21.40		Continued.	Over Voltage.
400/220KV 315MVA ICT-III at Karad.	20/07/2013	17.05		Continued.	Handtripped from LV side
Bhusawal- Aurangabad	23/07/2013	10.42		Continued.	Over Voltage.
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Kolhapur - I	24/07/2013	13.05		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	26/07/2013	22.55	27/07/2013	08.14	Over Voltage
Karad-New Koyna II	27/07/2013	10.58	28/07/2013	12.57	Over Voltage
Lonikand- Koyna Stage IV	27/07/2013	23.43	28/07/2013	08.25	Over Voltage
Karad - Newkoyna - I	28/07/2013	12.59		Continued.	Problem in CVT(Ready for charging 16.43Hrs)
Lonikand- Koyna Stage IV	28/07/2013	22.22		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-III at BBLSR	26/07/2013	20.50		Continued.	LV H/T to control O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Koradi-Khaparkheda-I	15/07/2013	02.31		Continued.	Over Voltage
Chandrapur - Parli - III	19/07/2013	16.57		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	22/07/2013	23:00		Continued.	Over Voltage.
Akola - Bhusawal	27/07/2013	02.02	27/07/2013	07.03	Over Voltage.
Karad-Jaigad I	27/07/2013	04.58	27/07/2013	09.30	Over Voltage.
Koradi - II - Indiabull	28/07/2013	01.11	28/07/2013	08.20	Over Voltage
Akola - Bhusawal	28/07/2013	01.28	28/07/2013	06.43	Over Voltage
Karad-Jaigad I	28/07/2013	01.58	28/07/2013	10.40	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Butibori-Abhijeet ckt.	19/07/2013	19.29		Continued.	Rain Water Entered in SwitchYard & C/R.
Kolhapur - Sawantwadi - II	28/07/2013	05.02	28/07/2013	10.03	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Jul/2013

Position as on 6.30 Hrs of 28/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Ambazari - Hingna - I	26/07/2013	14.52	27/07/2013	00.38	WT bursted at A'zari end & cond.snapped.
Jalna - Ambad	27/07/2013	05.33	27/07/2013	05.43	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 28/Jul/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	90
Unit 6	210	130
Unit 7	210	125
	620	345
Bhusawal		
Unit 2	210	130
Unit 3	210	125
Unit 4	500	215
Unit 5	500	0
	1420	470
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	192
	1130	192
Chandrapur		
Unit 1	210	100
Unit 2	210	100
Unit 3	210	0
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	0
	2340	200
Paras		
Unit 3	250	130
Unit 4	250	200
	500	330
Khaparkheda		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	180
Unit 4	210	180
Unit 5	500	300
	1340	980
Nasik		
Unit 3	210	200
Unit 4	210	0
Unit 5	210	200
	630	400
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	41
RNGR+BHTSA	20	6
BHANDARDRA	45	40
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	249
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	950
WARDHA	405	330
Adani	1320	1234
Other CPPs	300	
	3225	2514
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3880
	3455	3880