

**State Load Despatch Center, Airoli (MSETCL) Statement I**  
**Daily system Report for 27/Aug/2016 SATURDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	125.221	2168.634	1) Gujrat	6.010	173.287
2) Hydro	5.692	336.329	2) Madhya Pradesh	11.924	358.658
3) Gas	5.911	191.543	3) Chattisgarh	4.910	170.500
<b>Total MSPGCL</b>	<b>136.824</b>	<b>2696.506</b>	4) Maharashtra Net	78.010	1772.280
B) 1) APLM	52.581	1020.828	5) Goa (Amona)	-0.392	-17.095
2) JSWEL	21.861	570.197	6) TAPS 1&2 Injection	7.138	201.477
3) VIPL	11.178	273.704	7) RGPPL Injection	11.937	320.663
4) RPL(AMT)	0.000	0.000	8) Pench (MS)	0.482	8.204
5) WPCL	4.625	120.596	9) Pench (Excess)	-0.482	-8.204
6) PGPL	5.484	62.887	<b>Total</b>	<b>119.055</b>	<b>2971.566</b>
7) Other IPP	2.365	61.446	a) Mumbai Schedule	19.641	513.224
C) 1) TPCL Thermal	11.882	381.423	b) Mumbai Drawl	23.306	613.085
2) TPCL Hydro	5.496	152.418	c) MSEDCL Bilateral *	28.415	729.481
3) TPCL Gas	4.007	103.044	Include PX	-0.387	-33.243
4) R-INFRA Thermal	9.664	280.538	d) Mumbai Bilateral *	19.641	513.224
D) STATE			Include PX	0.722	44.083
1) Thermal	239.377	4877.366	Include Standby	0.000	0.000
(A1+C1+C4+(B1-B6))			<b>H) ENERGY CATERED (MUs)</b>		
2) Hydro	11.188	488.747	1) MSEDCL	350.531	8259.113
(A2+C2)			2) Mumbai Discoms	54.355	1530.504
3) Gas	15.402	357.474	<b>TOTAL STATE</b>	<b>404.886</b>	<b>9789.617</b>
(A3+B6+C3)					
4) Wind	19.075	1071.405			
6) SOLAR	0.789	23.063			
<b>TOTAL STATE</b>	<b>285.831</b>	<b>6818.055</b>			

\* Displayed for information, not added in total.

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 14 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 2 Hrs
MSPGCL Thermal	5730	5541	5136	4988
MSPGCL Hydro	491	82	435	71
MSPGCL Gas	259	261	257	141
MSPGCL Total Generation	6480	5884	5828	5200
Central Sector Receipt	5584	5556	4743	4357
WIND	670	706	1020	918
CPP / IPP Thermal	4268	4238	4043	3468
CPP / IPP Gas	207	256	258	205
SOLAR	107	111	0	0
Exchange with Mumbai	-1255	-1047	-1247	-720
<b>MSEDCL DEMAND MET</b>	<b>16061</b>	<b>15704</b>	<b>14645</b>	<b>13428</b>
Load Shedding	2	2	0	0
MSEDCL DEMAND	16063	15706	14645	13428
TPCL GENERATION	1084	1082	932	709
R-INFRA GENERATION	403	403	403	403
<b>MUMBAI DEMAND</b>	<b>2742</b>	<b>2532</b>	<b>2582</b>	<b>1832</b>
STATE DEMAND MET	18803	18236	17227	15260
<b>STATE DEMAND</b>	<b>18805</b>	<b>18238</b>	<b>17227</b>	<b>15260</b>
Frequency (Hz)	49.95	50.00	49.90	49.95

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.17 Hz at 18:01 Hrs	49.78 Hz at 19:11 Hrs	49.97	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Shift Engineer

Shift Incharge

## Daily and Progressive Generation, Maximum, Minimum for 27/Aug/2016

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
<b>Koradi</b>				
Unit 5	2.98	7.93	135	110
Unit 6	0.00	0.00	0	0
Unit 7	3.39	14.98	150	125
Unit 8	12.62	242.26	604	410
<b>Total</b>	<b>18.99</b>	<b>265.16</b>		
<b>Bhusawal</b>				
Unit 2	0.00	0.00	0	0
Unit 3	0.00	0.00	0	0
Unit 4	9.10	45.38	500	360
Unit 5	9.09	41.38	500	355
<b>Total</b>	<b>18.19</b>	<b>86.76</b>		
<b>Parli</b>				
Unit 4	0.00	0.00	0	0
Unit 5	0.00	0.00	0	0
Unit 6	0.00	0.00	0	0
Unit 7	0.00	0.00	0	0
<b>Total</b>	<b>0.00</b>	<b>0.00</b>		
<b>Chandrapur</b>				
Unit 3	4.14	75.19	191	159
Unit 4	4.03	78.92	178	162
Unit 5	9.35	232.90	450	350
Unit 6	9.10	227.96	420	316
Unit 7	7.11	237.02	424	0
Unit 8	9.63	164.41	453	360
<b>Total</b>	<b>43.35</b>	<b>1016.41</b>		
<b>Paras</b>				
Unit 3	5.45	88.60	258	198
Unit 4	5.41	135.83	255	195
<b>Total</b>	<b>10.87</b>	<b>224.43</b>		
<b>Khaparkheda</b>				
Unit 1	3.84	16.81	175	150
Unit 2	3.88	17.80	170	140
Unit 3	4.00	9.66	187	160
Unit 4	3.93	14.22	174	154
Unit 5	10.22	281.50	490	387
<b>Total</b>	<b>25.87</b>	<b>339.98</b>		
<b>Nasik</b>				
Unit 3	3.96	109.04	170	160
Unit 4	0.00	90.22	0	0
Unit 5	4.00	19.48	171	162
<b>Total</b>	<b>7.96</b>	<b>218.73</b>		
<b>Uran</b>				
All Units	5.91	191.54	272	104
<b>Total</b>	<b>5.91</b>	<b>191.54</b>		
<b>PGPL</b>				
Unit 1	3.28	39.29	181	120

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Unit 2	2.20	23.59	105	85
<b>Total</b>	<b>5.48</b>	<b>62.89</b>		
<b>PENCH (MS)</b>				
Pench (MS)	0.48	8.20	27	11
<b>Total</b>	<b>0.48</b>	<b>8.20</b>		
<b>Koyna</b>				
Stage 1-2	1.84	102.60	220	35
Stage 4	0.00	88.14	0	0
Stage 3	0.75	57.57	160	0
<b>Total</b>	<b>2.59</b>	<b>248.31</b>		
<b>Hydro</b>				
KDPH	0.00	5.89	0	0
VTRNA	0.47	16.91	60	0
TILLARI	0.37	7.84	62	0
BHTGR/VEER	0.00	0.00	0	0
BHIRA T.R.	0.50	12.39	80	0
RNGR+BHTSA	0.00	4.45	0	0
BHANDARDRA	0.35	11.08	15	14
ELDARY	0.00	0.00	0	0
SMLHY_PTN	0.47	10.23	29	16
GHATGHAR	0.94	19.23	170	0
<b>Total</b>	<b>3.10</b>	<b>88.02</b>		
<b>Wind</b>				
Total	19.08	1071.40	0	0
<b>Total</b>	<b>19.08</b>	<b>1071.40</b>		
<b>CPP</b>				
APML(Mus)	52.58	1020.83	0	0
JSWEL(Mus)	21.86	570.20	0	0
VIPL(Mus)	11.18	273.70	0	0
RPLAMT(Mus)	0.00	0.00	0	0
WPCL(Mus)	4.62	120.60	0	0
Other(Mus)	2.36	61.45	0	0
<b>Total</b>	<b>92.61</b>	<b>2046.77</b>		
<b>SOLAR</b>				
Total	0.79	23.06	0	0
<b>Total</b>	<b>0.79</b>	<b>23.06</b>		
<b>Tata</b>				
Trombay 5	7.24	240.93	317	212
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.50	63.77	116	64
Trombay 7B	1.50	39.28	67	49
Trombay 8	4.65	140.49	203	166
TATA Hydro	5.50	152.42	387	24
<b>Total</b>	<b>21.38</b>	<b>636.88</b>		
<b>R-INFRA</b>				
1-2	9.66	280.54	403	401
<b>Total</b>	<b>9.66</b>	<b>280.54</b>		

* Infirm Power		
Particulars	Daily (Mus)	Monthly
Chandrapur 9	0.00	17.16
Koradi 9	0.00	0.00
Koradi 10	0.00	0.00
Parli 8	0.00	0.00

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	125.22	2168.63
MSPGCL Thml+Gas	131.13	2360.18
MSPGCL Hydro	5.69	336.33

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	136.82	2696.51
Koyna 1,2 & 4 Total	1.84	190.74
State Total	285.83	6818.06

# State Load Despatch Center, Airoli (MSETCL)

# Annexure-2

## Hourly Load Data As on 27/Aug/2016

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDING	MSEDCL DEM. WITH LS	MUMBAI DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS										
1	4969	71	104	5144	957	3664	286	0	4410	4324	-889	13486	0	13486	1974	15460	49.97
2	4988	71	141	5200	918	3468	205	0	4055	4357	-720	13428	0	13428	1832	15260	49.95
3	5010	77	173	5260	850	3458	207	0	3888	4472	-682	13565	0	13565	1732	15297	49.94
4	5026	72	250	5348	864	3456	208	0	4055	4356	-629	13603	0	13603	1685	15288	49.94
5	5053	77	272	5402	720	3450	206	0	4136	4468	-604	13642	0	13642	1680	15322	49.93
6	5058	72	266	5396	586	3477	208	0	4689	5097	-667	14097	0	14097	1781	15878	49.93
7	5431	77	264	5772	531	3697	208	0	5116	5589	-749	15048	1	15049	1878	16927	49.94
8	5524	453	265	6242	449	3837	208	19	5177	5727	-736	15745	1	15746	1990	17736	49.95
9	5450	642	267	6359	485	3923	208	48	5336	5521	-779	15764	2	15766	2178	17944	49.96
10	5559	677	264	6500	616	4098	208	68	5282	5330	-1013	15807	2	15809	2497	18306	50.00
11	5797	571	259	6627	622	4242	208	96	5376	5277	-1195	15877	2	15879	2681	18560	49.99
12	5730	491	259	6480	670	4268	207	107	5459	5584	-1255	16061	2	16063	2742	18805	49.95
13	5556	190	259	6005	603	4269	248	108	5417	5437	-1220	15450	2	15452	2707	18159	49.97
14	5541	82	261	5884	706	4238	256	111	5264	5556	-1047	15704	2	15706	2532	18238	50.00
15	5631	71	260	5962	713	4265	256	86	5188	5333	-1062	15553	2	15555	2522	18077	49.95
16	5592	71	261	5924	913	4260	257	71	5095	5170	-1040	15555	2	15557	2503	18060	50.00
17	5200	76	262	5538	972	4050	255	42	4774	5014	-1037	14834	1	14835	2497	17332	50.00
18	4875	135	262	5272	1113	3786	256	23	4441	4388	-1152	13686	2	13688	2497	16185	50.02
19	4826	440	261	5527	1023	3636	256	3	4755	4591	-1238	13798	2	13800	2524	16324	49.97
20	5136	435	257	5828	1020	4043	258	0	4849	4743	-1247	14645	0	14645	2582	17227	49.90
21	4973	240	263	5476	1032	4155	255	7	4811	4738	-1255	14408	0	14408	2548	16956	49.97
22	4759	147	263	5169	977	3897	207	0	4762	4778	-1159	13869	0	13869	2412	16281	50.00
23	4813	223	259	5295	870	3536	208	0	4372	4638	-960	13587	0	13587	2240	15827	49.96
24	4724	231	259	5214	865	3436	208	0	4376	4567	-971	13319	0	13319	2141	15460	50.00
<b>MUs</b>	<b>125.22</b>	<b>5.69</b>	<b>5.91</b>	<b>136.82</b>	<b>19.07</b>	<b>92.61</b>	<b>5.48</b>	<b>0.79</b>	<b>115.08</b>	<b>119.06</b>	<b>-23.31</b>	<b>350.53</b>	<b>0.02</b>	<b>350.55</b>	<b>54.35</b>	<b>404.91</b>	<b>49.97</b>

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 27/Aug/2016**

Position as on 6.30 Hrs of 28/Aug/2016

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>								
TPC-G	Trombay 6	500	15/07/2015	17.08		Continued.	Economic shutdown,(AOH for 06.03.2016 To 04.04.2016) Unit Test synch.07.04.2016 (12.03 To 12.30hrs)After overhaul	
MSPGCL	Koyna Unit 10	80	29/12/2015	08:00		Continued.	Annual Overhaul	
<b>FORCED OUTAGE</b>								
RGPPL	Dabhol 1B	230	28/05/2013	22:02		Continued.	Gas Shortage.	
RGPPL	Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
RGPPL	Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
IPP	Dhariwal	300	28/05/2014	02.27		Continued.	No PPA.	
MSPGCL	Koradi Unit 6	210	20/03/2015	01.02		Continued.	Economic shutdown	
MSPGCL	Parli Unit 6	250	25/06/2015	15.03		Continued.	Water Shortage	
MSPGCL	Parli Unit 4	210	05/07/2015	18.45		Continued.	Water Shortage	
MSPGCL	Parli Unit 5	210	06/07/2015	14.55		Continued.	Water Shortage.	
MSPGCL	Parli Unit 7	250	08/07/2015	12.08		Continued.	Water Shortage	
CPP	WPCL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
IPP	WPCL U-2	135	29/02/2016	21.46		Continued.	Change over against Unit III	
IPP	RPL(AMT) U-5	270	24/05/2016	00.05		Continued.	Zero Schedule By MSEDCL.	
MSPGCL	Uran Unit 7	108	24/05/2016	17.42		Continued.	Generation Bearing Vibration High.	
MSPGCL	Koradi Unit 9	660	04/06/2016	14.45		Continued.	No consent to operate	
MSPGCL	Bhusawal Unit 2	210	14/06/2016	19.35		Continued.	Boiler Tube Leakage(Converted to Zero Shedule By MSEDCL. from 00.00Hrs dt.19-6-16)	
IPP	RPL(AMT) U-2	270	18/06/2016	06.54		Continued.	Zero Shedule By MSEDCL.	
IPP	RPL(AMT) U-3	270	29/06/2016	03.01		Continued.	Zero Shedule By MSEDCL.	
IPP	RPL(AMT) U-4	270	30/06/2016	10.11		Continued.	Zero Schedule By MSEDCL.	
IPP	RPL(AMT) U-1	270	01/07/2016	18.40		Continued.	Zero Shedule By MSEDCL.	
MSPGCL	Bhusawal Unit 3	210	08/07/2016	23.57		Continued.	ID Fan Problem (Converted to Zero schedule by MSEDCL from 11-07-2016)	
IPP	Adani U-4	660	13/07/2016	02.22		Continued.	Zero Shedule By MSEDCL,Shedule Glven On 21/08/2016	
MSPGCL	Chandrapur Unit 9	500	11/08/2016	22.11		Continued.	Oil Shortage.	
MSPGCL	Uran Unit 8	108	14/08/2016	07.56		Continued.	Maintenance work	
MSPGCL	Uran Unit B0	120	14/08/2016	07.56		Continued.	Maintenance work	
RGPPL	Dabhol 3A	230	16/08/2016	17.24		Continued.	Change Over	
MSPGCL	Koyna Unit 8	80	19/08/2016	11.00		Continued.	High Vibration On LGB & UGB.	
RGPPL	Dabhol 2A	230	24/08/2016	13.31		Continued.	Change Over.	

**State Load Despatch Center, Airoli (MSETCL)      Statement-VI**  
**Details of Generating Unit Outages/Trippings for 27/Aug/2016**

**Position as on 6.30 Hrs of 28/Aug/2016**

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Nasik Unit 4	210	25/08/2016	18.40	28/08/2016	21.00	Zero Schedule given by MSEDCL.	
MSPGCL	Uran Unit A0	120	26/08/2016	18.33	27/08/2016	00.56	Bearing Temp.High	
MSPGCL	Chandrapur Unit 7	500	27/08/2016	17.40	27/08/2016	22.46	UAT Tripped	28/08/2016
MSPGCL	Chandrapur Unit 6	500	28/08/2016	00.29		Continued.	Boiler Tube Leakage	
CPP	WPCL U-4	135	28/08/2016	09.30	28/08/2016	22.38	ID Fan Problem	
MSPGCL	Nasik Unit 3	210	28/08/2016	21.45		Continued.	Zero Shedule By MSEDCL.	
MSPGCL	Koyna Unit 5	80	28/08/2016	22.35		Continued.	Tripped on low oil level.	

**State Load Despatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 27/Aug/2016**

**Statement-VII**

Position as on 6.30 Hrs of 28/Aug/2016

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage	
<b>765 KV ICT Outages/Trippings</b>								
765/400kV 1500 MVA ICT - I @ Aurangabad	IntraState	28/08/2016	22.27			Continued.	T	ICT tripped on duchhoalz relay operated.
<b>500 KV LINE Outages/Trippings</b>								
Chandrapur - Padghe Hvdc Pole 2	IntraState	22/08/2016	19.53			Continued.	T	Buchholz Trip 330 MVA Converter Pole-2 Y-Phase T/F At Chandrapur End.
<b>400 KV LINE Outages/Trippings</b>								
Kolhapur(M)-Kolhapur(GIS) cktII	InterState	27/08/2016	10.42	27/08/2016	19.26	PO		Replacement of male-female contact assembly of 89 D center brake 400kv isolator
Kolhapur Solapur (PG) II	InterState	27/08/2016	17.22	28/08/2016	07.01	HT		Over Voltage
Dabhol Nagothane I	InterState	27/08/2016	22.22	27/08/2016	23.27	T		D.T Received at Dabhol.
Dabhol Nagothane I	InterState	28/08/2016	04.49	28/08/2016	08.13	T		D.T Received at Dabhol
Dabhol Newkoyna li	InterState	28/08/2016	10.34			Continued.	PO	Routine Maintenance Work
Dhule Sar'Sarovar II	InterState	28/08/2016	13.14			Continued.	PO	Routine Maintenance Work
Kolhapur Solapur (PG) II	InterState	28/08/2016	16.32			Continued.	HT	Over Voltage
Ektuni-Bableshwar ckt II	IntraState	01/08/2016	09.53			Continued.	HT	To control Padgha-BBLSR L/L
Chandrapur II - Chandrapur ckt 2	IntraState	24/08/2016	11.27	28/08/2016	17.52	PO		Routine Maintenance Work
karad -kolhapur-I	IntraState	26/08/2016	16.39	27/08/2016	10.17	HT		Over Voltage
Karad - Jaigad - II	IntraState	26/08/2016	16.41	27/08/2016	10.27	HT		Over Voltage
Khadka-Aurangabad (Waluj)	IntraState	26/08/2016	17.14			Continued.	HT	Over Voltage
karad -kolhapur-II	IntraState	27/08/2016	16.35			Continued.	HT	Over Voltage
Padghe - Nagothane - I	IntraState	27/08/2016	17.07	27/08/2016	22.37	EO		Heavy sparking in isolator at padgha
Karad-Jaigad - I	IntraState	27/08/2016	21.54			Continued.	HT	Over Voltage
Lonikand I - Koyna stage-IV	IntraState	28/08/2016	02.07	28/08/2016	11.49	HT		Over Voltage
Padghe - Nagothane - I	IntraState	28/08/2016	04.49	28/08/2016	08.43	T		D.T Received at padghe
<b>400 KV ICT Outages/Trippings</b>								
400/220kv, 500 MVA ICT-III @Babhleshwar	IntraState	20/08/2016	11.06			Continued.	PO	Shifted on TBC, by hot line jumper open for construction of kodus bay ektuni CKT-2 will remain off during this outage period.
400/220KV 315MVA ICT3@Bhusawal II ( khadaka)	IntraState	27/08/2016	09.23	27/08/2016	18.36	PO		Quarterly Maintainance Work
<b>220 KV LINE Outages/Trippings</b>								
Borivali - Tarapur	InterState	28/08/2016	09.55	28/08/2016	20.13	PO		Outage taken for attending hot spot.
Chandrapur GCR - Warora - I	IntraState	05/04/2015	09.13			Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107.
Chandrapur GCR - Wani	IntraState	05/04/2015	09.15			Continued.	PO	Bunching of conductor Loc no 86 Disconnecting of jumer at Loc no 86 & 107 and de-energising the line bet.86 to 107.
GIS Bhandup - Borivali	IntraState	11/01/2016	07.42			Continued.	PO	Tower Erection Work.
Kalwa-Salsette-IV	IntraState	28/06/2016	18.17			Continued.	T	Distance Protection
Bableshwar- Alephata	IntraState	26/08/2016	20.54			Continued.	HT	Hand tripped.
Raymond - Washala	IntraState	27/08/2016	05.25	27/08/2016	11.26	T		Distance Protection
Kandalgaon - Pirangut	IntraState	27/08/2016	09.08	27/08/2016	17.25	PO		Replacement of polymer CP insulators.
Dahanu Versova	IntraState	28/08/2016	03.54	28/08/2016	19.58	T		Distance Protection
Chalisingaon - Deepnagar	IntraState	28/08/2016	14.37	28/08/2016	20.27	T		Distance Protection

HT : Hand Tripping, MT : Multiple Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage, OO : Opportunity Outage

**State Load Despatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 27/Aug/2016**

**Statement-VII**

Position as on 6.30 Hrs of 28/Aug/2016

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
<b>220 KV ICT Outages/Trippings</b>							
220/100 Kv 200 MVA ICT III @Borivali	IntraState	21/09/2014	09.16		Continued.	T	Failed on internal Fault(Now repaired and ready for commissioning)
220/132 Kv 100 Mva Emco Ict @Bhenda	IntraState	27/08/2016	10.30	27/08/2016	13.30	PO	Quarterly Maintainance Work
220/132 KV 100MVA ICT @ Kawlewadi	IntraState	28/08/2016	09.04	28/08/2016	09.50	T	PRV operated.
<b>132 KV LINE Outages/Trippings</b>							
Ghatodi-Digras-I	IntraState	28/08/2016	03.41	28/08/2016	04.10	T	Distance Protection
Ghatodi-Digras-I	IntraState	28/08/2016	05.01	28/08/2016	05.17	T	Distance Protection
<b>100 KV LINE Outages/Trippings</b>							
Vasai-li - Vasai 2 Line	IntraState	13/08/2016	08.53		Continued.	HT	ICT Problem.