

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 27/Aug/2024 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	114.228	3415.979	1) Gujrat	14.203	281.464
2) Hydro	10.353	349.250	2) Madhya Pradesh	1.631	82.176
3) Gas	4.412	170.578	3) Chattisgarh	0.030	47.580
Total MSPGCL	128.993	3935.807	4) Maharashtra	143.830	4360.559
B) 1) APLM	31.297	1449.365	5) Goa (Amona)	-1.958	-53.054
2) JSWEL	22.780	609.378	Total	157.736	4718.725
3) VIPL	0.000	0.000	a) Mumbai Schedule	36.225	989.370
4) RPL(AMT)	20.883	490.024	b) Mumbai Drawl	40.179	1089.906
5) SWPGPL	8.723	235.371	c) MSEDCL Bilateral *	98.240	2030.171
6) Other IPP	3.709	185.052	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	36.225	989.319
C) 1) TPCL Thermal	9.607	282.023	Include PX	0.000	0.000
2) TPCL Hydro	4.941	159.339	Standby	0.000	0.052
3) TPCL Gas	4.132	102.662	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.355	213.503	1) MSEDCL	397.939	11419.408
D) STATE			2) Mumbai Discoms	66.214	1847.433
1) Thermal	218.582	6880.695	3) Other Discoms	11.758	307.920
(A1+C1+C4+(B1-B6))			TOTAL STATE	475.911	13574.761
2) Hydro	15.294	508.589			
3) Gas	8.544	273.240			
4) Wind	57.637	800.629			
6) SOLAR	18.118	392.883			
TOTAL STATE	318.175	8856.036			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 9 Hrs	B. Day Peak at 18 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	4877	4759	5446	4108
MSPGCL Hydro	379	289	1655	243
MSPGCL Gas	143	245	282	143
MSPGCL Total Generation	5399	5293	7383	4494
Central Sector Receipt	7309	7149	7120	6076
WIND	2485	2531	2057	2412
CPP / IPP Thermal	3781	3316	4484	3330
CPP / IPP Gas	0	0	0	0
SOLAR	1335	516	0	0
Exchange with Mumbai	-1756	-1853	-1709	-1190
MSEDCL DEMAND MET	18035	16414	18782	14728
Load Shedding	0	0	0	0
MSEDCL DEMAND	18035	16414	18782	14728
TPCL GENERATION	720	790	909	681
AEML GENERATION	329	280	314	286
MUMBAI DEMAND	2805	2923	2932	2157
OTHER DISCOM DEMAND	518	538	553	394
STATE DEMAND MET	21358	19875	22267	17279
STATE DEMAND	21358	19875	22267	17279
Frequency (Hz)	49.98	50.02	50.05	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.45 Hz at 13:02 Hrs	49.84 Hz at 14:21 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 27/Aug/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	2.72	70.96	159	0
Unit 8	0.47	228.16	301	0
Unit 9	0.00	264.82	0	0
Unit 10	10.06	290.24	503	335
Total	13.25	854.18		
Bhusawal				
Unit 3	3.17	71.74	155	120
Unit 4	8.22	193.84	450	195
Unit 5	8.21	208.40	430	290
Total	19.60	473.98		
Parli				
Unit 6	0.00	10.63	0	0
Unit 7	3.61	103.51	198	119
Unit 8	4.02	82.71	231	142
Total	7.63	196.86		
Chandrapur				
Unit 3	0.00	34.34	0	0
Unit 4	3.16	66.75	140	128
Unit 5	6.86	173.25	320	260
Unit 6	4.78	166.37	290	120
Unit 7	7.24	178.18	335	265
Unit 8	8.74	117.65	437	271
Unit 9	8.70	237.31	431	272
Total	39.48	973.85		
Paras				
Unit 3	3.51	66.81	155	134
Unit 4	1.41	97.72	208	0
Total	4.92	164.53		
Khaparkheda				
Unit 1	3.28	48.39	160	110
Unit 2	3.61	87.38	188	115
Unit 3	3.57	92.19	169	125
Unit 4	3.89	97.04	191	129
Unit 5	8.80	249.79	495	235
Total	23.14	574.79		
Nasik				
Unit 3	3.14	50.75	148	119
Unit 4	3.06	80.21	166	101
Unit 5	0.00	46.83	0	0
Total	6.20	177.80		
Uran				
All Units	4.41	170.58	287	139
Total	4.41	170.58		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	1.01	28.23	44	40
Total	1.01	28.23		
Koyna				
Stage 1-2	1.60	73.03	170	25

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	1.45	98.85	808	0
Stage 3	1.28	44.98	320	0
Total	4.33	216.86		
Hydro				
KDPH	0.44	6.81	36	0
VTRNA	0.11	2.72	51	0
TILLARI	1.03	16.12	60	35
BHIRA T.R.	0.34	8.39	40	0
SMLHY_PTN	3.82	89.07	163	154
GHATGHAR	0.28	9.28	125	0
Total	6.02	132.39		
Wind				
Total	57.64	800.63	0	0
Total	57.64	800.63		
CPP				
APML(Mus)	31.30	1449.36	0	0
JSWEL(Mus)	22.78	609.38	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	20.88	490.02	0	0
SWPGPL-Mus	8.72	235.37	0	0
Dhariwal	0.00	0.00	0	0
IEPL	0.03	55.21	27	0
Other(Mus)	0.77	29.70	0	0
JPL	2.91	100.14	123	120
Total	87.39	2969.19		
SOLAR				
Total	18.12	392.88	0	0
Total	18.12	392.88		
Tata				
Trombay 5	6.36	173.64	271	258
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.59	63.21	108	108
Trombay 7B	1.54	39.45	65	64
TATA Hydro	4.94	159.34	372	98
Trombay 8	3.24	108.38	155	129
Total	18.68	544.02		
AEML				
DTPS U-1&2	7.36	213.50	342	280
Total	7.36	213.50		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	114.23	3415.98	MSPGCL Total	128.99	3935.81
			MSPGCL Thml+Gas	118.64	3586.56	Koyna 1,2 & 4 Total	3.05	171.88
			MSPGCL Hydro	10.35	349.25	State Total	318.18	8856.04

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 27/Aug/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	4651	220	141	5012	2283	3713	0	0	6362	6221	-1407	15364	0	0	15364	2519	458	18341	49.98
2	4484	240	142	4866	2382	3718	0	0	6155	5973	-1309	15202	0	0	15202	2411	428	18041	49.94
3	4534	242	143	4919	2468	3612	0	0	6119	5784	-1225	15157	0	0	15157	2257	401	17815	49.99
4	4108	243	143	4494	2412	3330	0	0	6538	6076	-1190	14728	0	0	14728	2157	394	17279	50.00
5	4349	242	144	4735	2418	3511	0	0	6621	6629	-1164	15744	0	0	15744	2131	385	18260	50.00
6	4958	258	143	5359	2418	3601	0	0	6729	6769	-1204	16520	0	0	16520	2192	423	19135	49.97
7	5132	381	141	5654	2406	3953	0	92	7529	7467	-1255	17858	0	0	17858	2273	459	20590	49.97
8	5201	394	143	5738	2478	4332	0	666	7373	6880	-1437	18155	0	0	18155	2484	502	21141	50.01
9	4877	379	143	5399	2485	3781	0	1335	7654	7309	-1756	18035	0	0	18035	2805	518	21358	49.98
10	4607	428	142	5177	2464	3433	0	1750	7384	7485	-2057	17719	0	0	17719	3105	533	21357	50.02
11	4736	416	143	5295	2608	3375	0	2146	6565	6519	-2192	17215	0	0	17215	3301	536	21052	50.02
12	4333	401	143	4877	2648	3216	0	2214	6894	6608	-2293	16750	0	0	16750	3347	520	20617	49.99
13	4116	320	143	4579	2568	3151	0	2150	6029	5854	-2234	15562	0	0	15562	3295	506	19363	50.09
14	4111	281	143	4535	2840	2951	0	2319	5675	5564	-2150	15565	0	0	15565	3120	494	19179	50.20
15	4144	275	139	4558	2570	2908	0	1996	5936	5723	-2023	15255	0	0	15255	3052	477	18784	49.98
16	4276	278	148	4702	2740	2980	0	1658	6413	6195	-2030	15741	0	0	15741	3050	504	19295	49.98
17	4348	329	176	4853	2513	3091	0	1227	6864	6907	-1929	16117	0	0	16117	3020	545	19682	50.01
18	4759	289	245	5293	2531	3316	0	516	7235	7149	-1853	16414	0	0	16414	2923	538	19875	50.02
19	5384	774	285	6443	2417	3976	0	49	7277	7101	-1723	17724	0	0	17724	2898	539	21161	50.00
20	5446	1655	282	7383	2057	4484	0	0	7225	7120	-1709	18782	0	0	18782	2932	553	22267	50.05
21	5447	1232	284	6963	2002	4511	0	0	6945	6786	-1569	18160	0	0	18160	2845	533	21538	50.00
22	5431	530	284	6245	2013	4490	0	0	6956	6758	-1533	17455	0	0	17455	2757	518	20730	50.01
23	5508	281	285	6074	1980	4257	0	0	6920	6390	-1502	16698	0	0	16698	2692	501	19891	50.02
24	5288	265	287	5840	1936	3702	0	0	6672	6469	-1435	16020	0	0	16020	2648	492	19160	50.02
MUs	114.23	10.35	4.41	128.99	57.64	87.39	0.00	18.12	162.07	157.74	-40.18	397.94	0.00	0.00	397.94	66.21	11.76	475.91	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 27/Aug/2024

Position as on 6.30 Hrs of 28/Aug/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Parli Unit 6	250	04/08/2024	00:00		Continued.	Annual Overhaul	01/09/2024
MSPGCL	Chandrapur Unit 3	210	15/08/2024	17:45		Continued.	Converted into AOH at 12:42 hrs dt.17.08.2024.	09/09/2024
Total Capacity MSPGCL		460						
IPP								
IPP	SWPGPL U-2	135	01/08/2024	01:50		Continued.	Annual Overhaul	03/09/2024
IPP	IEPL Unit 1	270	11/08/2024	23:56	27/08/2024	23:55	Annual Overhaul	28/08/2024
IPP	JPL Unit 1	150	15/08/2024	02:10		Continued.	Annual Overhaul	30/08/2024
Total Capacity IPP		555						
Total Capacity PLANNED OUTAGE		1015						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/09/2024
MSPGCL	Koyna Unit 5	80	18/08/2024	18:00		Continued.	UGB Temperature High	22/09/2024
MSPGCL	Paras Unit 4	250	24/08/2024	12:30	27/08/2024	15:50	Boiler Tube Leakage	27/08/2024
MSPGCL	Koradi Unit 9	660	25/08/2024	22:12		Continued.	Boiler Tube Leakage	29/08/2024
MSPGCL	Koradi Unit 8	660	26/08/2024	21:23	27/08/2024	21:32	DUE TO CW PUMP HOUSE EMERGENCY.	28/08/2024
MSPGCL	Koradi Unit 6	210	27/08/2024	00:32	27/08/2024	03:19	Drum level high.	
MSPGCL	Koyna STG-IV Unit-4	250	27/08/2024	19:50	27/08/2024	22:00	Due to Governor Safety Ruptured Bolt.	
Total Capacity MSPGCL		2355						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/08/2024
Total Capacity IPP		270						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2945						
UNIT UNDER ZERO SCHEDULE / RSD								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 27/Aug/2024

Position as on 6.30 Hrs of 28/Aug/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL								
MSPGCL	Uran Unit 5	108	31/07/2024	17:38		Continued.	Zero Schedule given by MSEDCL	
MSPGCL	Uran Unit 6	108	22/08/2024	21:00		Continued.	It is Taken in service as and when required	
MSPGCL	Uran Unit 8	108	24/08/2024	14:30	27/08/2024	15:28	Due to Zero schedule given by MSEDCL.	
MSPGCL	Nasik Unit 5	210	25/08/2024	13:23		Continued.	Zero Schedule Given by MSEDCL (on Tolling from 23:55hrs of Dt.27.08.2024 after sync. IEPL Unit)	
Total Capacity MSPGCL		534						
IPP								
IPP	Adani U-5	660	24/08/2024	22:19		Continued.	zero schedule given by MSEDCL	
IPP	Adani U-1	660	25/08/2024	16:18		Continued.	Due to Zero schedule given by MSEDCL.	
Total Capacity IPP		1320						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		1854						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 28/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
TIE BAY (408) OF RPL CKT-1 AND AKOLA-1 CKT-1 @ AKOLA 2	IntraState	27/08/2024	20:46			EO	Closing circuitry Issue of 408 Tie bay Circuit Breaker
400 KV MAINBAY Outages/Trippings							
GTR - 3 @ CHANDRAPUR SS	IntraState	22/08/2024	09:13				1) Measurement of tan delta and capacitance of R, Y & B-ph CT's and Synch. CVT. 2) Measurement of timing & DCRM and Contact resistance of Circuit Breaker. 3) Maintenance and alignment of Isolators. 4) Nut bolt and hardware tightening work of conductor, jumper, dropper of CT & all gantry. 5) routine maintenance of bay.
400 KV LINE Outages/Trippings							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	14/08/2024	23:06			HT	HT for Load Management
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	23/08/2024	07:59			PO	for construction works of upcoming ICT-3.
KHADKA-AURANGABAD (WALUJ)	IntraState	24/08/2024	21:03			HT	For voltage mgmt
JAIGAD - KARAD CKT - 1	IntraState	26/08/2024	23:02	27/08/2024	10:02	HT	For voltage management
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	27/08/2024	10:11			EO	* Rectification of DC Leakage in 220V DC Source-1 of Trip Circuit-1 of 400KV NTPP-1 line. * Replacement of Air pressure Return valve of the Y-phase C.B of Circuit-1 of 400KV NTPP-1 line.
AKOLA 2 (YELWAN) - AKOLA 1 CKT - 1	IntraState	27/08/2024	10:21	27/08/2024	18:06	PO	Diagnostic testing and routine bay maintenance work
THAPTI TANDA - AURANGABAD (WALUJ)	IntraState	27/08/2024	11:52			EO	Hot spot and heavy sparking at R PH bus side isolator
JAIGAD - KARAD CKT - 2	IntraState	27/08/2024	19:56			HT	H/T for voltage control.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	20/08/2024	14:52			HT	Handtrip from LV side only, for load management.
400/220/33 KV 315 MVA ICT - 2 @ KOLHAPUR	IntraState	27/08/2024	10:04	27/08/2024	21:06	PO	Oil leakage work will be carried out by agency. Now agency is available at S/S. Diagnostic testing work will be carried out by testing unit.
400/220KV 167 MVA SPARE ICT - 2 @ BABHALESHWAR	IntraState	27/08/2024	11:07	27/08/2024	18:06	PO	For verification of RRS Scheme along with 501 MVA ICT -IV.
400 KV BUSBAR Outages/Trippings							
PUNE-GIS - 400KV - BUS 1	InterState	27/08/2024	07:46			PO	Main BUS-1 interconnection works, Bus bar stability
400 KV BR Outages/Trippings							
KARAD - 400KV 80 MVAR B/R 2	IntraState	27/08/2024	08:21	27/08/2024	19:51	PO	For preparation & bunching arrangement of 400 kV Solapur PGCIL Bay to 400 kV Karad-Jejuri ckt.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 28/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
PADGHE - NALASOPARA - VASAI (T)	IntraState	15/08/2024	11:23			PO	For NHSRCL diversion of 220kV Padgha-Nalasopara-Vasai Tap Line & 220kV Kamba-Vasai Lione between Loc no. 9-18 following work network changes required 1) 220kV Padgha-Nalasopara-Vasai Tap line jumper will be open at Loc no. 33 and after that 220kV Boisar-Borivali line tapping will be done to 220kV Padgha-Nalasopara line at Loc no. 203 and 220kV Boisar-Nalasopara-Vasai Tap Line will be formed for 21 days. 2) 220kV Kamba-Vasai line outage will be taken on daily basis for 21 days (as per requirement). 3) 220kV Boisar-Borivali Line jumper will be opened at Loc no. 204 for 21 continuous Days . 4) 220kV Boisar-Borivali line tapping will be done to 220kV Padgha-Nalasopara Line at loc no. 203 after that feeding will be done from 220kV Boisar 2II S/stn via 220kV Boisar-Nalasopara-Vasai tap line. After Tapping 220kV Boisar-Nalasopara-Vasai Tap line will be charged at 18:00 Hrs of 16.08.2024 and it will be in service till 03.09.2024. 5) 220kV Borivali-Ghodbunder Line outage will be required for safety purpose only for one day i.e 16.08.2024 @ 09:00 Hrs to 18:00 Hrs.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 28/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BORIVALI - BOISAR II LINE	IntraState	15/08/2024	11:54			PO	For NHSRCL diversion of 220kV Padgha-Nalasopara-Vasai Tap Line & 220kV Kamba-Vasai Lione between Loc no. 9-18 1) 220kV Padgha-Nalasopara-Vasai Tap line jumper will be open at Loc no. 33 and after that 220kV Boisar-Borivali line tapping will be done to 220kV Padgha-Nalasopara line at Loc no. 203 and 220kV Boisar-Nalasopara-Vasai Tap Line will be formed for 21 days. 2) 220kV Kamba-Vasai line outage will be taken on daily basis for 21 days (as per requirement). 3) 220kV Boisar-Borivali Line jumper will be opened at Loc no. 204 for 21 continuous Days . 4) 220kV Boisar-Borivali line tapping will be done to 220kV Padgha-Nalasopara Line at loc no. 203 after that feeding will be done from 220kV Boisar 2II S/stn via 220kV Boisar-Nalasopara-Vasai tap line. After Tapping 220kV Boisar-Nalasopara-Vasai Tap line will be charged at 18:00 Hrs of 16.08.2024 and it will be in service till 03.09.2024. 5) 220kV Borivali-Ghodbunder Line outage will be required for safety purpose only for one day i.e 16.08.2024 @ 09:00 Hrs to 18:00 Hrs.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 28/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
GHODBUNDER - MSETCL BOISAR	IntraState	15/08/2024	14:07			PO	For safety purpose for carrying out following network changes in r/o NHSRCL diversion of 220kV Padgha-Nalasopara-Vasai Tap Line & 220kV Kamba-Vasai Lione between Loc no. 9-18: 1) 220kV Padgha-Nalasopara-Vasai Tap line jumper will be open at Loc no. 33 and after that 220kV Boisar-Borivali line tapping will be done to 220kV Padgha-Nalasopara line at Loc no. 203 and 220kV Boisar-Nalasopara-Vasai Tap Line will be formed for 21 days. 2) 220kV Kamba-Vasai line outage will be taken on daily basis for 21 days (as per requirement). 3) 220kV Boisar-Borivali Line jumper will be opened at Loc no. 204 for 21 continuous Days . 4) 220kV Boisar-Borivali line tapping will be done to 220kV Padgha-Nalasopara Line at loc no. 203 after that feeding will be done from 220kV Boisar 2II S/stn via 220kV Boisar-Nalasopara-Vasai tap line. After Tapping 220kV Boisar-Nalasopara-Vasai Tap line will be charged at 18:00 Hrs of 16.08.2024 and it will be in service till 03.09.2024. 5) 220kV Borivali-Ghodbunder Line outage will be required for safety purpose only for one day i.e 16.08.2024 @ 09:00 Hrs to 18:00 Hrs.
SOUTH SOLAPUR (KUMBHARI) - SOLAPUR (PG) CKT - 1	IntraState	16/08/2024	11:20			PO	for replacement of existing conductor with HTLS & OPGW
EKLAHARE (OCR) - PADGHE	IntraState	21/08/2024	08:03			HT	load management
ALKUD - MENDHEGIRI CKT - 2	IntraState	25/08/2024	12:37			PO	Shifting of load on 220KV Alkud-Mendhegiri ckt 1 for harmonics testing work by M/S. Suzlon
NEW KOYNA - POPHALI	IntraState	26/08/2024	14:55	27/08/2024	19:25	T	Tripped due to heavy snapping of R phase conductor at Pophali end.
POPHLI PEDHMBE LINE- 1	IntraState	26/08/2024	14:55	27/08/2024	17:20	T	Tripped due to heavy snapping of R phase conductor at Pedambe end
132 KV BHANDARA- MAUDA CKT	IntraState	26/08/2024	21:09	27/08/2024	02:56	T	Distance Protection
PADGHE - PAL DOMBIVALI	IntraState	27/08/2024	00:23	27/08/2024	01:49	EO	To attend Red hot on Y PH CT Clamp
TOPWORTH - TIMBER MARKET	IntraState	27/08/2024	02:25	27/08/2024	08:25	T	Tripped on Yph to earth fault
220KV DHAMANGAON-220KV AVAADA(DHAMANGAON) SOLAR CKT	IntraState	27/08/2024	07:35	27/08/2024	11:12	PO	Testing work

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Aug/2024

Statement-VII

Position as on 6.30 Hrs of 28/Aug/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KAMBA - VASAI	IntraState	27/08/2024	09:12	27/08/2024	19:38	PO	1) 220kV Padgha-Nalasopara-Vasai Tap line jumper will be open at Loc no. 33 and after that 220kV Boisar-Borivali line tapping will be done to 220kV Padgha-Nalasopara line at Loc no. 203 and 220kV Boisar-Nalasopara-Vasai Tap Line will be formed for 21 days. 2) 220kV Kamba-Vasai line outage will be taken on daily basis for 21 days (as per requirement). 3) 220kV Boisar-Borivali Line jumper will be opened at Loc no. 204 for 21 continuous Days . 4) 220kV Boisar-Borivali line tapping will be done to 220kV Padgha-Nalasopara Line at loc no. 203 after that feeding will be done from 220kV Boisar 2II S/stn via 220kV Boisar-Nalasopara-Vasai tap line. After Tapping 220kV Boisar-Nalasopara-Vasai Tap line will be charged at 18:00 Hrs of 16.08.2024 and it will be in service till 03.09.2024. 5) 220kV Borivali-Ghodbunder Line outage will be required for safety purpose only for one day i.e 16.08.2024 @ 09:00 Hrs to 18:00 Hrs.
220 KV WARORA - CHANDRAPUR (400 KV) CKT	IntraState	27/08/2024	10:10	27/08/2024	17:22	PO	Testing work
KANDALGAON - POSCO	IntraState	27/08/2024	11:56	27/08/2024	16:41	HT	For availing emergency outage of 220kV Bus Section - I ouatage at pedambe ss , in view of attending breakdown of 220 kV Pedambe - Pophali line.
220 KV PARAS - MALKAPUR CKT	IntraState	27/08/2024	12:00	27/08/2024	15:51	EO	To attend Hot Spot
NEW KOYNA - PEDAMBE	IntraState	27/08/2024	12:31	27/08/2024	17:02	HT	For availing emergency outage of 220kV Bus Section - I ouatage at pedambe ss , in view of attending breakdown of 220 kV Pedambe - Pophali line.
MAIN BUS SECTION - 1 @ PEDAMBE	IntraState	27/08/2024	12:39	27/08/2024	17:02	EO	220KV Pedhambe-Pophali I Line R phase gantry to outside tower conductor broken
PEDAMBE-KALAMBANI(TSS)	IntraState	27/08/2024	13:39	27/08/2024	17:13	HT	For availing emergency outage of 220kV Bus Section - I ouatage at pedambe ss , in view of attending breakdown of 220 kV Pedambe - Pophali line.
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/100 KV 100 MVA ICT 1 @ KANDALGAON	IntraState	15/07/2024	05:28			T	Differential Protection
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/22 KV 50 MVA PTR 1	IntraState	25/08/2024	22:45	27/08/2024	00:15	T	Tripped on HV back up relay
220/33 KV 50 MVA PTR - 1 @ PHALTAN MIDC	IntraState	27/08/2024	09:45	27/08/2024	15:40	PO	OLTC Overhauling & Quarterly maintenance work
220/132 KV 200 MVA ICT 2@ BALE(SOLAPUR)	IntraState	27/08/2024	10:08	27/08/2024	17:18	PO	Outage is required for Quarterly maintenance
220/33KV 25MVA T/F 2 @ MHAISAL	IntraState	27/08/2024	10:45	27/08/2024	13:10	PO	Diagnostic Testing Work

