



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

27/Oct/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 27/Oct/2013 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	86.954	2669.549	1) Gujrat	8.580	264.274
2) Hydro	24.935	362.326	2) Madhya Pradesh	20.464	484.417
3) Gas	11.377	297.740	3) Chattisgarh	10.580	251.680
Total MSGENCO	123.266	3329.615	4) Maharashtra	77.191	1815.029
B) 1) JSW JAIGAD	17.785	577.888	5) Goa	-4.659	-150.782
2) WPCL	5.578	183.162	6) TAPS 1&2 Injection	7.495	178.639
3) ADANI	33.870	916.030	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	4.570	239.121	8) Pench (Excess)	-0.759	-21.258
5) Wind Generation	1.609	171.684	# Total Cent. Sector	118.892	2821.999
6) PENCH (MS)	0.759	21.258	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-18.020	-585.702
1) TPCL Thermal	21.115	546.638	G) Bilateral Power *		
2) TPCL Hydro	1.519	108.298	1) MSEDCL Bilateral	20.179	610.482
TOTAL TPCL	22.634	654.936	Include PX	0.000	-13.611
3) REL Thermal	12.477	322.282	2) MUMBAI Bilateral	17.124	517.171
D) STATE			Include PX	5.372	141.975
1) Thermal (A1+C1+C3)	120.546	3538.469	3) MUMBAI Schedule	17.124	517.331
2) Hydro (A2+B5+C2)	27.213	491.882	H) ENERGY CATERED (MUs)		
3) Gas (A3)	11.377	297.740	1) MSEDCL	288.309	7675.055
4) Wind (B4)	1.609	171.684	2) TPCL	33.503	1008.711
5) CPP (B1+B2+B3)	61.803	1034.041	3) REL	19.627	554.180
TOTAL STATE	222.548	5533.816	TOTAL STATE	341.439	9237.946

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3167	3498	3880
MSGENCO Hydro	1963	1185	303
MSGENCO Gas	465	476	478
MSGENCO Total Generation	5595	5159	4661
Central Sector Receipt	5614	5099	4593
WIND	40	165	50
CPP / IPP	2375	2556	2634
Exchange with Mumbai	-928	-817	-690
MSEDCL DEMAND MET	12716	12212	11248
Load Shedding	506	562	145
MSEDCL DEMAND	13222	12774	11393
TPCL GENERATION	924	1121	687
R-INFRA GENERATION	518	520	522
TPCL+R-INFRA DEMAND	2370	2458	1899
STATE DEMAND MET	15086	14670	13147
STATE DEMAND	15592	15232	13292
Frequency (Hz)	50.09	50.08	49.93

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.35 Hz at 05.59 Hrs	49.73 Hz at 03.43 Hrs	50.02	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 27/Oct/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.83	13.96	140	101	107
Unit 6	3.09	78.91	140	116	114
Unit 7	2.92	69.95	145	105	105
Total	8.84	162.82			326
Bhusawal					
Unit 2	3.32	36.58	155	110	140
Unit 3	3.52	75.18	160	135	140
Unit 4	4.98	135.26	260	0	258
Unit 5	0.00	91.34	0	0	
Total	11.82	338.37			538
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	3.18	88.59	152	117	130
Unit 5	3.42	85.55	157	132	145
Unit 6	3.99	111.36	184	154	190
Unit 7	3.91	109.17	180	151	160
Total	14.49	394.67			625
Chandrapur					
Unit 1	2.79	79.01	130	95	140
Unit 2	0.00	55.27	0	0	0
Unit 3	1.20	72.74	100	0	100
Unit 4	2.07	87.97	125	57	100
Unit 5	0.00	0.00	0	0	0
Unit 6	4.09	213.20	420	0	350
Unit 7	2.64	199.24	344	0	0
Total	12.80	707.42			690
Paras					
Unit 3	4.58	109.08	211	172	180
Unit 4	5.24	104.54	246	195	200
Total	9.82	213.61			380
Khaparkheda					
Unit 1	3.02	91.83	140	110	140
Unit 2	2.62	87.34	150	40	140
Unit 3	3.44	54.99	170	123	160
Unit 4	3.78	111.90	182	142	160
Unit 5	8.07	187.51	415	244	300
Total	20.93	533.56			900
Nasik					
Unit 3	0.00	107.55	0	0	0
Unit 4	3.90	109.23	173	155	190
Unit 5	4.35	102.31	192	168	190
Total	8.25	319.09			380
Uran					
All Units	11.38	297.74	483	464	465
Total	11.38	297.74			465
PENCH (MS)					
Pench (MS)	0.76	21.26	52	0	
Total	0.76	21.26			
Koyna					
Stage 1-2	5.80	72.51	570	40	520
Stage 4	13.63	153.60	1135	0	250
Stage 3	3.66	50.26	240	0	240
Kovna 12&4 Total	19.44	226.12			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	23.09	276.38			1010
Hydro					
KDPH	0.30	6.89	38	0	36
VTRNA	0.00	6.93	0	0	
TILLARI	0.29	8.32	59	0	60
BHTGR/VEER	0.00	0.22	0	0	
BHIRA T.R.	0.29	7.69	42	0	40
RNGR+BHTSA	0.35	9.98	15	14	
BHANDARDRA	0.00	4.46	0	0	
ELDARY	0.18	8.00	8	7	
SMLHY PTN	0.43	14.26	18	17	22
GHATGHAR	0.00	17.35	0	0	
Total	1.84	84.11			158
Wind					
MalharPeth	0.11	7.63			
Vankuswadi	0.16	13.26			
ATIT	0.01	1.80			
Kale	0.08	5.06			
Satara	0.52	54.32			
Shirala	0.08	5.47			
K Mahankal	0.01	1.34			
Supa	0.04	2.45			
Vita	0.23	25.71			
Dondaicha	0.14	33.81			
Sakri	0.01	5.49			
Nandurbar	0.01	3.07			
Khandke	0.09	5.81			
Khaparale	0.10	6.46			
Total	1.61	171.68			
CPP					
JSW JAIGAD	17.78	577.89	753	719	675
WARDHA	5.58	183.16	235	223	235
Adani	33.87	916.03	1620	1160	1851
Other CPPs	4.57	239.12			0
Total	61.80	1916.20			2761
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.62	281.61	500	318	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.99	72.56	128	115	120
Trombay 7B	1.69	42.68	72	67	60
Trombay 8	5.83	149.79	253	187	250
TATA Hydro	1.52	108.30	192	0	447
Total	22.63	654.94			1377
REL					
1&2	12.48	322.28	523	517	500
Total	12.48	322.28			500
Cent Sect					
Share					4900
Total					4900

MS PG CL	Thermal	86.95	2669.55			3839
	Thml+Gas	98.33	2967.29			4304
	Hydro	24.94	362.33			1168
	Total	123.27	3329.62			5472
State Total		222.55	5533.82			15010

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 27/Oct/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3889	580	477	4946	53	2650	4837	4855	-908	-845	11659	109	11768	2300	14068	49.98
2	3871	470	477	4818	50	2658	4671	4744	-746	-725	11545	132	11677	2113	13790	49.90
3	3863	449	478	4790	46	2660	4565	4687	-640	-745	11438	142	11580	1984	13564	49.90
4	3880	303	478	4661	50	2634	4494	4593	-569	-690	11248	145	11393	1899	13292	49.93
5	3920	236	479	4635	50	2628	4420	4782	-517	-616	11479	173	11652	1880	13532	49.97
6	4030	423	481	4934	34	2709	4293	4670	-505	-558	11816	367	12183	1901	14084	49.99
7	4037	468	481	4986	56	2749	4332	4201	-542	-610	11409	806	12215	1898	14113	50.03
8	3943	622	483	5048	44	2570	4315	4643	-523	-578	11777	818	12595	1899	14494	49.94
9	3815	943	475	5233	27	2595	4319	4604	-513	-521	11971	752	12723	1990	14713	49.96
10	3631	1340	471	5442	75	2622	4393	5056	-522	-557	12665	498	13163	2136	15299	50.02
11	3605	1586	464	5655	52	2602	4852	5305	-780	-837	12803	407	13210	2296	15506	50.12
12	3167	1963	465	5595	40	2375	5231	5614	-838	-928	12716	506	13222	2370	15592	50.09
13	3245	1982	466	5693	44	2440	4984	5158	-837	-934	12423	621	13044	2378	15422	50.00
14	3184	1897	467	5548	28	2514	4810	5175	-762	-833	12482	527	13009	2343	15352	50.10
15	3262	1869	469	5600	25	2527	4636	5307	-741	-836	12673	476	13149	2330	15479	50.11
16	3410	1733	466	5609	53	2476	4480	5143	-690	-673	12658	591	13249	2306	15555	50.06
17	3505	1247	472	5224	51	2490	4496	4943	-625	-650	12110	606	12716	2238	14954	50.00
18	3537	764	469	4770	74	2547	4399	4701	-608	-724	11418	690	12108	2231	14339	50.04
19	3453	1167	472	5092	117	2567	4479	5163	-778	-809	12180	537	12717	2401	15118	50.02
20	3498	1185	476	5159	165	2556	4575	5099	-865	-817	12212	562	12774	2458	15232	50.08
21	3467	1078	476	5021	169	2552	4570	4998	-847	-833	11959	344	12303	2476	14779	50.09
22	3471	983	477	4931	114	2569	4580	5155	-832	-853	11936	201	12137	2469	14606	50.05
23	3656	861	479	4996	90	2566	4681	5108	-955	-914	11897	131	12028	2444	14472	50.08
24	3615	786	479	4880	102	2547	4615	5190	-983	-934	11837	112	11949	2391	14340	50.09
MUs	86.95	24.94	11.38	123.27	1.61	61.80	110.03	118.89	-17.12	-18.02	288.31	10.25	298.56	53.13	351.70	50.02

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center, Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Oct/2013

Position as on 6.30 Hrs of 28/Oct/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
CPP WPCL U-2	135	16/10/2013	05.15		Continued.	Maint.Work.	
Koyna Unit 5	80	24/10/2013	07.35		Continued.	replacement of injector needle	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP WPCL U-3	135	16/09/2013	21.19		Continued.	ESP Bag filter repl.	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	02/11/2013
Uran Unit 5	108	05/10/2013	07.26		Continued.	Gas Shortage	
Bhusawal Unit 5	500	18/10/2013	15.16		Continued.	ESP Problem.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
Koyna Unit 11	80	22/10/2013	00.02		Continued.	Trash Track Work	04/11/2013
CPP INDIABULLS	270	22/10/2013	13.32		Continued.	Boiler Problem.	
Chandrapur Unit 2	210	23/10/2013	11.04	28/10/2013	09.38	Boiler Tube Leakage	
Paras Unit 4	250	23/10/2013	15.39	27/10/2013	08.57	Boiler Tube Leakage	
Bhusawal Unit 2	210	24/10/2013	12.37	27/10/2013	07.38	Boiler Tube Leakage	
Nasik Unit 3	210	26/10/2013	22.45		Continued.	UAT Buchholz operated	
Chandrapur Unit 7	500	27/10/2013	09.01		Continued.	Boiler Tube Leakage.	
Chandrapur Unit 3	210	27/10/2013	10.57	27/10/2013	15.10	Bus Fault @ C'pur Main Bus -I.	
Chandrapur Unit 6	500	27/10/2013	10.57	27/10/2013	22.06	Bus Fault @ C'pur Main Bus -I.	
Bhusawal Unit 4	500	27/10/2013	12.45	27/10/2013	15.08	Low Air Flow.	
Khaparkheda Unit 1	210	28/10/2013	20.37		Continued.	Coal Mill Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Oct/2013

Position as on 6.30 Hrs of 28/Oct/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
765 KV Wardha - Seoni - I	21/10/2013	17.57		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	23/10/2013	23.04	27/10/2013	09.42	Over Voltage
Kolhapur - Mapusa - II	26/10/2013	17.35		Continued.	over voltage
Solapur - Solapur (PG)	26/10/2013	20.12	27/10/2013	06.30	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Kolhapur-Solapur(PGCIL)-I	18/09/2013	17.01		Continued.	Over Voltage
Kolhapur-Solapur (PG) II	20/09/2013	17.08		Continued.	Due to Heavy Rains,7 No's of Towers are Damaged.
Chandrapur-Bhadravti - I	27/10/2013	10.51	27/10/2013	13.14	Due to Bus Fault on Main Bus -I.
Chandrapur - Bhadravati - III	27/10/2013	10.51	27/10/2013	13.51	Due to Bus Fault on Main Bus -I.
Karad - Solapur (PGCIL)	28/10/2013	16.55	28/10/2013	18.34	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dabhol - New Koyna - I	26/09/2013	18.50		Continued.	Chattering Noise at Loc.No.47
50 MVAR Reactor on 400 KV Bhusawal - II	30/09/2013	12.55		Continued.	Complete Overhauling and testing work.(For 17 days.)
TBC at Khadka	07/10/2013	17.38		Continued.	TBC BKR,B-pole stuck up existing BHEL BKR,to be repl by CGL make due to foundation mismatch.
TBC @ Kharghar	23/10/2013	10.30		Continued.	Isolator work
80 MVAR Bus Reactor-I @ Babaleshwar	28/10/2013	09.00	28/10/2013	17.35	Q.M.Work
440/220 KV 500 MVA ICT-II Main Bay @ Deepnagar	28/10/2013	09.03	28/10/2013	16.26	Tan delta of 3CTs & collection oil sampling.
400/11KV 80 MVA STN.T/F 4B at Deepnagar	28/10/2013	09.04	28/10/2013	13.42	Tan delta of CT & collection oil sample for DGA.
600 MVA 21/400 KV GT VII at Chandrapur	28/10/2013	15.30	28/10/2013	18.00	Hot spot attending work on isolator.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalishaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalishaon line.
Butibori MIDC - Vipl ckt - III (Gis Bay)	21/10/2013	15:07		Continued.	To Attend Oil Leakage from B Ph Bushing.
Butibori MIDC - Vipl ckt - IV (Gis Bay)	21/10/2013	15:07		Continued.	To Attend Oil Leakage from B Ph Bushing.
Trombay - Sonkar	27/10/2013	09.07	27/10/2013	12.06	To Attend Hot Spot @ Jumper of Line Side Isolator to CT.
Main Bus @ Lote	28/10/2013	08.30	28/10/2013	17.32	Miant.work.
Pedambe - Oni	28/10/2013	09.10	28/10/2013	16.55	Repl.of R-Ph LA and Q.M.Work
Mudshingi-Wathar	28/10/2013	09.40	28/10/2013	16.00	Q.M.Work.
KDPH-Wankuswadi	28/10/2013	09.55	28/10/2013	18.25	Repl.of old insulator.
220/132 KV,200 MVA ICT-II at Chikhli	28/10/2013	11.30	28/10/2013	18.18	Q.M.Work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Dabhol-Nagothane - II	28/09/2013	21:34		Continued.	Over Voltage.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Oct/2013

Position as on 6.30 Hrs of 28/Oct/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur - Parli - II	12/10/2013	17.43	27/10/2013	11.38	Over Voltage.
Deepnagar-Aurangabad-I	25/10/2013	17.37		Continued.	Hand tripped for Over Voltage
Bhusawal- Aurangabad	25/10/2013	7.54	28/10/2013	10.35	over voltage
Karad - Newkoyna - I	26/10/2013	21.52	28/10/2013	11.01	over voltage
Bhusawal- Aurangabad	28/10/2013	17.10		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Vasai - Bhoisor (PGCIL)	27/10/2013	10.02	27/10/2013	13.32	To Control ICT @ Boiser PG.
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC POLE I -CHDPR	27/10/2013	10.51	27/10/2013	12.07	Due to Aux. Supply Fail.
Voltage Level : 400KV			Outage Type TRIPPED		
Bhusawal - Deepnagar - II	26/10/2013	18.50		Continued.	over voltage
Main Bus - I @ Chandrapur	27/10/2013	10.51	27/10/2013	11.28	Due to Bus Fault on Main Bus -I.
Chandrapur - II - Parli - I	27/10/2013	10.51	27/10/2013	12.21	Due to Bus Fault on Main Bus - I.
C'pur I-C'pur II	27/10/2013	10.51	27/10/2013	12.16	Due to Bus Fault on Main Bus -I.
Chandrapur - Khaparkheda	27/10/2013	10.51	27/10/2013	12.38	Due to Bus Fault on Main Bus -I.
400/220 KV 315 MVA ICT-II @ Chandrapur	27/10/2013	10.51	27/10/2013	13.07	Due to Bus Fault on Main Bus -I.
Chandrapur - Parli - III	27/10/2013	13.01		Continued.	Control Line Loading
Karad-Jaigad I	27/10/2013	2.36	27/10/2013	10.04	over voltage
Karad - Kolhapur - II	27/10/2013	3.06	27/10/2013	09.39	over voltage
Karad - Kolhapur - II	28/10/2013	03.05	28/10/2013	09.21	Over Voltage.
Karad - Kolhapur - II	28/10/2013	16.55		Continued.	Over Voltage.
Karad-Jaigad I	28/10/2013	16.55		Continued.	Dist.Prot.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Miraj -Ichalkarajni	26/09/2013	22.00		Continued.	Over Load
Karad-Mudsingi-IV	28/10/2013	07.04	28/10/2013	07.18	Distance Protection.
Karad - Vita	28/10/2013	14.03	28/10/2013	18.31	B-Ph E/F.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 28/Oct/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	114
Unit 6	210	126
Unit 7	210	120
	620	360
Bhusawal		
Unit 2	210	140
Unit 3	210	140
Unit 4	500	215
Unit 5	500	
	1420	495
Parli		
Unit 3	210	0
Unit 4	210	134
Unit 5	210	135
Unit 6	250	156
Unit 7	250	157
	1130	582
Chandrapur		
Unit 1	210	140
Unit 2	210	0
Unit 3	210	180
Unit 4	210	200
Unit 5	500	0
Unit 6	500	450
Unit 7	500	0
	2340	970
Paras		
Unit 3	250	210
Unit 4	250	220
	500	430
Khaparkheda		
Unit 1	210	130
Unit 2	210	140
Unit 3	210	150
Unit 4	210	160
Unit 5	500	370
	1340	950
Nasik		
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
	630	380
Uran		
All Units	852	465
	852	465
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	240
	1920	1010
Hydro		
KDPH	40	36
VTRNA	60	

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	59
BHTGR/VEER	21	
BHIRA T.R.	80	40
RNGR+BHTSA	20	
BHANDARDRA	45	
ELDARY	23	
SMLHY PTN	12	22
GHATGHAR	250	
	611	157
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	808
WARDHA	405	235
Adani	1320	1851
Other CPPs	300	0
	3225	2894
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5215
	3455	5215