



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

27/Nov/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 27/Nov/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	93.577	2691.562	1) Gujrat	7.263	232.686
2) Hydro	24.007	485.983	2) Madhya Pradesh	20.385	506.732
3) Gas	7.123	243.130	3) Chattisgarh	11.890	305.960
Total MSGENCO	124.707	3420.675	4) Maharashtra	96.877	2197.347
B) 1) JSW JAIGAD	19.635	510.170	5) Goa	-5.705	-147.388
2) WPCL	7.069	171.927	6) TAPS 1&2 Injection	3.726	193.334
3) ADANI	31.010	883.630	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	6.120	238.663	8) Pench (Excess)	-0.442	-12.428
5) Wind Generation	3.966	106.217	# Total Cent. Sector	133.994	3276.243
6) PENCH (MS)	0.442	12.428	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-17.858	-476.159
1) TPCL Thermal	21.593	541.573	G) Bilateral Power *		
2) TPCL Hydro	6.147	112.641	1) MSEDCL Bilateral	32.245	836.324
TOTAL TPCL	27.740	654.214	Include PX	6.432	125.438
3) REL Thermal	12.502	304.771	2) MUMBAI Bilateral	19.141	488.064
D) STATE			Include PX	6.331	161.316
1) Thermal (A1+C1+C3)	127.672	3537.906	3) MUMBAI Schedule	19.141	493.291
2) Hydro (A2+B5+C2)	30.596	611.052	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.123	243.130	1) MSEDCL	309.085	8143.794
4) Wind (B4)	3.966	106.217	2) TPCL	37.531	934.846
5) CPP (B1+B2+B3)	63.834	951.770	3) REL	20.567	500.007
TOTAL STATE	233.191	5450.075	TOTAL STATE	367.183	9578.647

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3828	3878	3902
MSGENCO Hydro	2167	1601	99
MSGENCO Gas	289	287	309
MSGENCO Total Generation	6284	5766	4310
Central Sector Receipt	6013	6100	5148
WIND	180	146	89
CPP / IPP	2762	2609	2666
Exchange with Mumbai	-1067	-1025	-283
MSEDCL DEMAND MET	14183	13643	11930
Load Shedding	710	504	66
MSEDCL DEMAND	14893	14147	11996
TPCL GENERATION	1391	1341	871
R-INFRA GENERATION	521	518	520
TPCL+R-INFRA DEMAND	2979	2884	1674
STATE DEMAND MET	17162	16527	13604
STATE DEMAND	17872	17031	13670
Frequency (Hz)	49.95	49.94	50.07

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.3 Hz at 05:25 Hrs	49.66 Hz at 19:25 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 27/Nov/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.96	62.08	140	101	124
Unit 6	2.89	68.58	138	92	127
Unit 7	3.20	91.48	145	120	144
Total	9.05	222.15			395
Bhusawal					
Unit 2	3.48	87.86	155	135	150
Unit 3	3.51	94.38	160	135	150
Unit 4	0.00	69.44	0	0	0
Unit 5	0.00	0.00	0	0	0
Total	6.99	251.69			300
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	70.21	0	0	0
Unit 5	3.76	97.73	172	126	170
Unit 6	4.02	84.50	179	151	155
Unit 7	4.08	87.61	185	151	165
Total	11.86	340.06			490
Chandrapur					
Unit 1	3.44	63.52	151	135	155
Unit 2	3.42	83.22	152	120	155
Unit 3	4.33	101.46	193	166	170
Unit 4	4.84	103.92	208	192	210
Unit 5	0.00	0.00	0	0	0
Unit 6	9.73	231.76	430	373	420
Unit 7	0.00	182.74	0	0	0
Total	25.76	766.61			1110
Paras					
Unit 3	4.07	107.91	200	126	182
Unit 4	4.40	130.49	201	162	182
Total	8.47	238.40			364
Khaparkheda					
Unit 1	0.00	60.17	0	0	0
Unit 2	2.83	82.18	150	85	160
Unit 3	3.88	87.63	170	151	180
Unit 4	3.66	107.39	170	143	190
Unit 5	8.26	214.80	418	240	150
Total	18.64	552.17			680
Nasik					
Unit 3	4.12	99.95	190	145	190
Unit 4	4.33	104.36	192	172	190
Unit 5	4.35	116.17	190	173	190
Total	12.80	320.48			570
Uran					
All Units	7.12	243.13	311	285	475
Total	7.12	243.13			475
PENCH (MS)					
Pench (MS)	0.44	12.43	47	0	0
Total	0.44	12.43			0
Koyna					
Stage 1-2	5.69	135.98	525	40	600
Stage 4	11.20	204.05	1120	0	250
Stage 3	3.91	72.53	320	0	320
Kovna 12&4 Total	16.89	340.03			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	20.80	412.56			1170
Hydro					
KDPH	0.46	11.13	19	18	36
VTRNA	0.00	0.17	0	0	0
TILLARI	0.30	5.24	60	0	60
BHTGR/VEER	0.11	1.76	5	4	0
BHIRA T.R.	0.37	6.45	41	0	40
RNGR+BHTSA	0.39	10.43	17	16	15
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.52	16.07	29	19	4
GHATGHAR	1.07	22.17	120	0	0
Total	3.21	73.42			155
Wind					
MalharPeth	0.12	5.95			
Vankuswadi	0.29	10.22			
ATIT	0.02	2.27			
Kale	0.05	3.48			
Satara	1.51	36.96			
Shirala	0.10	3.52			
K Mahankal	0.02	1.95			
Supa	0.03	1.67			
Vita	0.58	13.84			
Dondaicha	0.82	13.47			
Sakri	0.09	1.63			
Nandurbar	0.07	1.15			
Khandke	0.11	5.85			
Khaparale	0.15	4.26			
Total	3.97	106.22			
CPP					
JSW JAIGAD	19.64	510.17	895	771	850
WARDHA	7.07	171.93	304	282	320
Adani	31.01	883.63	1470	1140	1851
Other CPPs	6.12	233.88			
Total	63.83	1799.61			3021
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.98	290.56	502	491	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.19	58.40	114	66	120
Trombay 7B	1.44	38.15	68	53	60
Trombay 8	5.98	154.47	252	231	250
TATA Hydro	6.15	112.64	459	0	447
Total	27.74	654.21			1377
REL					
1&2	12.50	304.77	524	518	500
Total	12.50	304.77			500
Cent Sect					
Share					5840
Total					5840

MS PG CL	Thermal	93.58	2691.56			3909
	Thml+Gas	100.70	2934.69			4384
	Hydro	24.01	485.98			1325
	Total	124.71	3420.68			5709
State Total		233.19	5450.08			16447

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 27/Nov/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3992	104	309	4405	86	2770	4858	5332	-727	-597	11996	88	12084	1990	14074	50.03
2	3967	100	307	4374	89	2625	4788	5261	-657	-423	11926	66	11992	1815	13807	49.98
3	3950	99	307	4356	78	2644	4768	5212	-633	-329	11961	66	12027	1719	13746	50.06
4	3902	99	309	4310	89	2666	4761	5148	-621	-283	11930	66	11996	1674	13670	50.07
5	3897	188	309	4394	108	2750	4752	5064	-611	-271	12071	97	12168	1664	13832	49.90
6	3899	366	311	4576	146	2771	4939	5355	-606	-333	12548	452	13000	1726	14726	49.98
7	3916	842	307	5065	147	2642	4827	5046	-493	-278	12648	956	13604	1860	15464	49.91
8	3833	1231	300	5364	179	2615	4957	5117	-433	-316	13002	958	13960	2029	15989	49.88
9	3786	1479	297	5562	156	2629	5204	5562	-564	-524	13411	889	14300	2309	16609	49.95
10	3857	1952	294	6103	253	2696	5650	5804	-794	-759	14104	625	14729	2668	17397	49.95
11	3907	1900	290	6097	277	2767	5858	6097	-978	-1038	14211	591	14802	2918	17720	49.88
12	3828	2167	289	6284	180	2762	5905	6013	-1026	-1067	14183	710	14893	2979	17872	49.95
13	3847	1928	285	6060	148	2704	5877	6253	-1000	-1131	14055	837	14892	2919	17811	50.03
14	3813	1767	286	5866	138	2946	5782	6123	-905	-1035	14059	730	14789	2871	17660	49.98
15	3812	1761	286	5859	140	2801	5862	6247	-919	-1051	14036	573	14609	2910	17519	49.93
16	3862	2103	286	6251	148	2768	5760	6143	-919	-1035	14322	507	14829	2903	17732	49.99
17	3878	1601	287	5766	146	2609	5766	6100	-910	-1025	13643	504	14147	2884	17031	49.94
18	3919	1528	291	5738	157	2532	4994	5121	-893	-988	12582	719	13301	2852	16153	49.94
19	3954	1305	292	5551	158	2600	5173	5572	-999	-1096	12796	616	13412	2895	16307	50.02
20	3964	811	294	5069	197	2505	5309	5543	-973	-981	12356	652	13008	2813	15821	50.02
21	4006	204	294	4504	227	2518	5336	5637	-942	-894	12019	436	12455	2636	15091	50.08
22	4012	153	296	4461	234	2499	5294	5460	-899	-887	11767	274	12041	2518	14559	50.10
23	3916	160	297	4373	229	2496	5108	5403	-843	-783	11718	161	11879	2328	14207	50.00
24	3860	159	300	4319	256	2519	4940	5381	-795	-734	11741	136	11877	2220	14097	50.05
MUs	93.58	24.01	7.12	124.71	3.97	63.83	126.47	133.99	-19.14	-17.86	309.08	11.71	320.79	58.10	378.89	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Nov/2013

Position as on 6.30 Hrs of 28/Nov/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Cent_Sect Tarapur 2	160	24/11/2013	20.42		Continued.	Maint.work.	13/12/2013
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Bhusawal Unit 5	500	18/10/2013	15.16	28/11/2013	5:59	ESP Problem.	
CPP JSW (J) U2	300	21/10/2013	00.00		Continued.	Lack of Shedule.	
CPP WPCL U-3	135	10/11/2013	6.10		Continued.	I D Fan Problem	
Bhusawal Unit 4	500	12/11/2013	21.13		Continued.	Tripped,As GT4 Burst.	
Parli Unit 4	210	20/11/2013	16.30		Continued.	C.T.L.	
Uran Unit 7	108	21/11/2013	17.43	28/11/2013	12.00	Gas Shortage	
Khaparkheda Unit 1	210	24/11/2013	12.20		Continued.	Coal Shortage	
CPP INDIABULLS	270	25/11/2013	00:00		Continued.	Non-availability of coal	
Uran Unit 5	108	25/11/2013	21.33		Continued.	Gas Shortage.	
Chandrapur Unit 7	500	25/11/2013	21.39	28/11/2013	15.49	BLR T/L.	
CPP Adani U-3	660	27/11/2013	16.41	28/11/2013	00.58	Generator Prot.Operated	
Koradi Unit 6	210	28/11/2013	12.30		Continued.	Poor Bunkering	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Nov/2013

Position as on 6.30 Hrs of 28/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik-Navsari-I	27/11/2013	09.02	27/11/2013	18.30	To provide repair sleeves in damaged Conductor
Mudsungi - Chikodi	27/11/2013	12.00	27/11/2013	19.31	Insulator Replacement
Nasik - Navsari - II	28/11/2013	10.24	28/11/2013	19.47	Providing repair Sleeve for damaged Conductor
Mudshingi-Chikodi	28/11/2013	15.25	28/11/2013	20.36	Outage at Chikodi end
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Seoni-Wardha-II 765KV.	21/11/2013	16.53		Continued.	H/T TO CONTROL WARDHA FLOWAGATE
Kolhapur-Solapur (PG) II	25/11/2013	16.12		Continued.	over voltage
Parly - Solapur (PGCIL) - I	26/11/2013	01.41		Continued.	Over Voltage.
Kolhapur - Mapusa - II	26/11/2013	17.08	27/11/2013	08.59	over voltage
Dhule-Sar'Sarovar - I	27/11/2013	02.05	27/11/2013	08.06	Over Voltage.
Kolhapur - Mapusa - II	27/11/2013	16.38		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	28/11/2013	01.09	28/11/2013	07.42	Over Voltage
Kolhapur-Mapusa-II	28/11/2013	16.15		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	20/11/2013	18.17		Continued.	To control O/L.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/132 KV 200 MVA ICT - II @ Khadka	11/11/2013	09.07		Continued.	Replacement of Old 200 MVA ICT Under LES Upto 04/01/2014.
400/220 KV 300 MVA ICT-I @ Koradi	18/11/2013	10.03		Continued.	Replacement of R Ph.Unit
TBC at Dhule	25/11/2013	12.50	28/11/2013	14.20	CB Overhauling & Testing work.
Lonikand - Parli - I	25/11/2013	13.30		Continued.	Lilo work of 400KV PRL-LNKND 1 & at 400KV LNKND II.Up to 29.11.2013
400/220KV 315 MVA ICT-I @ Padgha	26/11/2013	10.25		Continued.	Taken on TBC LV Side.(15 Days)
400/132KV 200 MVA ICT-I @ Bhusawal	27/11/2013	16.25		Continued.	Oil Filtration
400/220 KV 500 MVA ICT - II @ Jejuri	28/11/2013	06.16	28/11/2013	23.34	Testing work
Newkoyna - Jaigad - I	28/11/2013	10.44	28/11/2013	16.59	Hot Spot(Taken on TBC)
Main Bus-I at Indiabull	28/11/2013	14.31	28/11/2013	17.27	Isolator Alignment Problem
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Chalisgaon-Khadka II	07/10/2013	11.37		Continued.	Modification of existing Khadka-Chalisgaon line.
Pedambe-Dasgaon	27/11/2013	08.40	27/11/2013	18.46	Removing of Jumps
Karad - Nigade	27/11/2013	09.15	27/11/2013	15.49	Connecting of Jumps
Versova-Ghodbandar	27/11/2013	09.42	27/11/2013	14.08	R Phase CVT Replacement
Pawas - Newali	27/11/2013	10.06	27/11/2013	15.45	Commissioning work CC
Main Bus- I @ Lamboti	27/11/2013	11.14	27/11/2013	14.46	Bus Bar Testing
Talangade - Mudshingi - I	27/11/2013	12.04	27/11/2013	19.31	Insulator replacement work
Main Bus- II @ Lamboti	27/11/2013	16.18	27/11/2013	17.16	Bus Bar Testing
Vita - Lamboti	27/11/2013	17.17	27/11/2013	19.30	CT Tan Delta Measurement
Panama - Dasgaon	27/11/2013	18.45	27/11/2013	18.46	Charged First Time

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Nov/2013

Position as on 6.30 Hrs of 28/Nov/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Panama - Pedambe	27/11/2013	18.45	27/11/2013	18.46	Charged First Time
Pophali - Pedambe - II	28/11/2013	08.05	28/11/2013	16.35	P.M.Maint.
Babaleshwar - Alephata	28/11/2013	08.55	28/11/2013	19.40	Replacement of CT
Aarey-Versova	28/11/2013	09.00	28/11/2013	17.21	A.M.Work
Lonikand-Bhosari	28/11/2013	09.16	28/11/2013	20.24	Replacement of CT
Dhamangaon - Badnera	28/11/2013	10.10	28/11/2013	17.30	Replacement of Faulty Disc Insulator
Kalwa - Siemens	28/11/2013	14.30	28/11/2013	17.13	Hot Spot
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Khadka - Deepnagar - I	18/11/2013	3.20		Continued.	FOR ATTENDING R PHASE CB GAS PRESSURE LOW
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad-Kolhapur-II	13/11/2013	15.47		Continued.	Over Voltage.
Deepnagar-Aurangabad-II	14/11/2013	21.48		Continued.	Over Voltage.
Bhusawal- Aurangabad	22/11/2013	17:23	27/11/2013	15.24	Over Voltage.
Bhusawal- Aurangabad	27/11/2013	17.04	28/11/2013	10.47	Over Voltage
Karad-Jaigad I	27/11/2013	21.25	28/11/2013	09.01	Over Voltage
Bhusawal- Aurangabad	28/11/2013	17.47		Continued.	Over Voltage
Karad-Jaigad I	28/11/2013	23.15		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Chikhali - Jalna - I	17/11/2013	18.00		Continued.	AFTER TAKEN IN/S,A'BAD ICT 3
Voltage Level : 400KV			Outage Type TRIPPED		
400/ 21.75 KV 600 MVA GT IV @ Deepnagar	12/11/2013	21.00		Continued.	GT4 Caught Fire.
Dabhol - Nagothane - I	24/11/2013	16.10		Continued.	Over Voltage.
Karad-Jaigad II	26/11/2013	19.03	27/11/2013	08.00	over voltage
400/220 KV Bus - I @ Jejuri	27/11/2013	05.40	27/11/2013	06.50	Bus Bar Prot Optd.Also trip Theur-Jejuri.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
Miraj -Ichalkarajni	26/09/2013	22.00		Continued.	Over Load
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Baramati - Lonand	27/11/2013	04.20	27/11/2013	05.05	Dist.Prot.
Theur - Jejuri	27/11/2013	05.40	27/11/2013	15.48	Distance Protection
Trombay-Mulund	27/11/2013	11.37	27/11/2013	11.53	Distance Protection
Trombay-Kalwa	27/11/2013	11.37	27/11/2013	12.02	Distance Protection
Nagothane - SPCL	27/11/2013	15.55	27/11/2013	23.16	Distance Protection
Urse-II -Talegaon	28/11/2013	15.19	28/11/2013	16.16	R Phase CT Burst

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 28/Nov/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	120
Unit 7	210	140
	620	380
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	0
Unit 5	500	0
	1420	300
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	170
Unit 6	250	160
Unit 7	250	160
	1130	490
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	190
Unit 4	210	210
Unit 5	500	0
Unit 6	500	425
Unit 7	500	0
	2340	1125
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	0
Unit 2	210	160
Unit 3	210	180
Unit 4	210	160
Unit 5	500	450
	1340	950
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	300
	852	300
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	165
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	812
WARDHA	405	320
Adani	1980	1841
Other CPPs	300	
	3885	2973
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5609
	3455	5609