



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

27/Dec/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 27/Dec/2012 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	127.252	3172.171	1) Gujrat	4.589	272.032
2) Hydro	14.401	390.563	2) Madhya Pradesh	12.117	435.681
3) Gas	8.285	228.739	3) Chattisgarh	11.080	330.800
Total MSGENCO	149.938	3791.473	4) Maharashtra	64.398	1892.883
B) 1) JSW JAIGAD	27.421	604.084	5) Goa	-5.204	-143.990
2) WPCL	8.905	238.665	6) TAPS 1&2 Injection	3.326	91.471
3) ADANI	0.000	0.000	7) RGPPL Injection	6.176	215.654
4) Other CPP / IPP	11.254	294.866	8) Pench (Excess)	-0.208	-6.315
5) Wind Generation	3.398	124.913	# Total Cent. Sector	96.274	3088.216
6) PENCH (MS)	0.208	6.315	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-10.081	-254.007
1) TPCL Thermal	21.418	664.821	G) Bilateral Power *		
2) TPCL Hydro	4.717	99.757	1) MSEDCL Bilateral	33.386	1064.153
TOTAL TPCL	26.135	764.578	Include PX	0.050	83.959
3) REL Thermal	12.346	325.577	2) MUMBAI Bilateral	11.227	286.663
D) STATE			Include PX	-0.736	-10.260
1) Thermal (A1+C1+C3)	161.016	4162.569	3) MUMBAI Schedule	11.227	287.963
2) Hydro (A2+B5+C2)	19.326	496.635	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.285	228.739	1) MSEDCL	287.317	7894.525
4) Wind (B4)	3.398	124.913	2) TPCL	32.173	895.994
5) CPP (B1+B2+B3)	47.580	1137.615	3) REL	16.388	448.084
TOTAL STATE	239.605	6150.471	TOTAL STATE	335.878	9238.603

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5299	5542	5297
MSGENCO Hydro	1586	928	157
MSGENCO Gas	342	399	261
MSGENCO Total Generation	7227	6869	5715
Central Sector Receipt	4620	4000	3317
WIND	141	42	277
CPP / IPP	2055	2059	1857
Exchange with Mumbai	-464	-430	-354
MSEDCL DEMAND MET	13579	12540	10812
Load Shedding	512	437	82
MSEDCL DEMAND	14091	12977	10894
TPCL GENERATION	1402	1444	622
R-INFRA GENERATION	528	527	416
TPCL+R-INFRA DEMAND	2394	2401	1392
STATE DEMAND MET	15973	14941	12204
STATE DEMAND	16485	15378	12286
Frequency (Hz)	49.75	49.89	50.15

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.39 Hz at 17.02 Hrs	49.48 Hz at 10.07 Hrs	49.98	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 27/Dec/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.20	84.13	140	128	135
Unit 7	3.53	78.86	165	135	145
Total	6.73	162.98			280
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.30	114.80	195	145	150
Unit 4	6.72	178.65	435	0	300
Unit 5	3.00	17.41	248	0	
Total	14.02	310.87			450
Parli					
Unit 3	3.07	89.25	148	106	128
Unit 4	0.00	0.00	0	0	0
Unit 5	3.67	100.42	163	140	165
Unit 6	5.43	19.16	248	190	230
Unit 7	0.00	109.10	0	0	0
Total	12.17	317.94			523
Chandrapur					
Unit 1	3.53	94.99	153	133	150
Unit 2	3.59	77.37	163	124	160
Unit 3	4.37	119.53	200	160	160
Unit 4	4.66	122.45	202	186	200
Unit 5	9.10	272.64	435	315	410
Unit 6	10.51	279.56	455	420	450
Unit 7	8.91	191.67	430	290	430
Total	44.66	1158.22			1960
Paras					
Unit 3	3.64	149.48	248	0	0
Unit 4	4.92	148.88	224	162	160
Total	8.56	298.36			160
Khaparkheda					
Unit 1	3.82	96.94	170	140	160
Unit 2	4.24	101.97	190	156	160
Unit 3	4.31	65.16	218	157	160
Unit 4	4.46	104.57	202	164	160
Unit 5	11.49	254.26	513	434	450
Total	28.33	622.90			1090
Nasik					
Unit 3	4.34	94.92	190	170	190
Unit 4	4.19	90.77	185	164	190
Unit 5	4.24	115.23	187	164	190
Total	12.77	300.91			570
Uran					
All Units	8.28	228.74	418	242	400
Total	8.28	228.74			400
PENCH (MS)					
Pench (MS)	0.21	6.32	54	0	
Total	0.21	6.32			
Koyna					
Stage 1-2	4.66	95.26	545	40	600
Stage 4	4.09	132.22	513	0	250
Stage 3	1.90	48.53	240	0	240
Kovna 12&4 Total	8.76	227.48			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	10.65	276.01			1090
Hydro					
KDPH	0.46	12.26	20	19	18
VTRNA	0.00	1.97	0	0	0
TILLARI	0.30	7.37	60	0	60
BHTGR/VEER	0.07	3.90	3	2	0
BHIRA T.R.	0.27	5.78	68	0	40
RNGR+BHTSA	0.38	10.56	16	15	0
BHANDARDRA	0.36	9.67	35	9	38
ELDARY	0.21	0.94	9	4	0
SMLHY PTN	1.14	28.18	55	45	12
GHATGHAR	0.56	33.91	250	0	
Total	3.75	114.55			168
Wind					
MalharPeth	0.14	8.43			
Vankuswadi	0.25	13.74			
ATIT	0.02	4.39			
Kale	0.07	4.68			
Satara	0.06	15.87			
Shirala	0.06	5.58			
K Mahankal	0.86	12.62			
Supa	0.03	1.87			
Vita	0.56	18.32			
Dondaicha	0.84	23.15			
Sakri	0.12	3.09			
Nandurbar	0.05	1.72			
Khandke	0.15	6.64			
Khaparale	0.19	4.80			
Total	3.40	124.91			
CPP					
JSW JAIGAD	27.42	604.08	1209	1036	820
WARDHA	8.90	238.66	375	368	370
Adani	0.00	0.00	0	0	
Other CPPs	11.25	294.87			
Total	47.58	1137.62			1190
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.69	279.70	505	283	500
Trombay 6	6.27	150.25	450	153	500
Trombay 7A	2.86	77.47	127	114	120
Trombay 7B	1.60	43.44	69	64	60
Trombay 8	0.00	113.95	0	0	0
TATA Hydro	4.72	99.76	306	0	318
Total	26.14	764.58			1498
REL					
1&2	12.35	325.58	530	396	500
Total	12.35	325.58			500
Cent Sect					
Share					4537
Total					4537

MS PG CL	Thermal	127.25	3172.17			5033
	Thml+Gas	135.54	3400.91			5433
	Hydro	14.40	390.56			1258
	Total	149.94	3791.47			6691
State Total		239.60	6150.47			14416

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 27/Dec/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5319	209	242	5770	262	1836	3591	3596	-391	-325	11139	82	11221	1638	12859	50.14
2	5310	190	246	5746	270	1845	3702	3331	-325	-348	10844	69	10913	1497	12410	50.22
3	5297	157	261	5715	277	1857	3712	3317	-274	-354	10812	82	10894	1392	12286	50.15
4	5206	166	297	5669	301	1864	3693	3404	-254	-331	10907	99	11006	1347	12353	50.15
5	5126	181	374	5681	300	1862	3687	3488	-248	-280	11051	132	11183	1355	12538	50.04
6	5051	171	375	5597	314	1969	3763	3780	-250	-186	11474	269	11743	1442	13185	50.02
7	5059	141	372	5572	288	2031	4340	3919	-263	-202	11608	556	12164	1623	13787	49.93
8	5137	524	372	6033	258	2020	4396	4398	-272	-264	12445	604	13049	1768	14817	49.88
9	5143	886	367	6396	203	2050	4429	4437	-363	-201	12885	702	13587	1927	15514	49.78
10	5195	1670	356	7221	191	2055	4347	4306	-545	-331	13442	567	14009	2204	16213	49.80
11	5299	1586	342	7227	141	2055	4621	4620	-692	-464	13579	512	14091	2394	16485	49.75
12	5454	1353	279	7086	78	2045	4674	4623	-755	-554	13278	701	13979	2484	16463	49.83
13	5495	1189	278	6962	29	2058	4649	4496	-723	-550	12995	799	13794	2473	16267	49.95
14	5636	758	252	6646	15	2049	4362	4398	-610	-478	12630	718	13348	2410	15758	50.12
15	5740	856	283	6879	13	2062	4426	4295	-628	-501	12748	626	13374	2407	15781	49.91
16	5512	1044	313	6869	13	2055	4550	4804	-622	-501	13240	550	13790	2417	16207	49.84
17	5542	928	399	6869	42	2059	4520	4000	-593	-430	12540	437	12977	2401	15378	49.89
18	5566	465	399	6430	47	2055	4094	3751	-477	-470	11826	395	12221	2393	14614	50.00
19	5289	762	404	6455	76	2060	4492	4478	-547	-605	12517	361	12878	2460	15338	49.93
20	5231	479	408	6118	86	2054	4488	4198	-522	-715	11794	620	12414	2451	14865	49.91
21	5126	221	414	5761	68	1969	4223	4157	-490	-649	11360	603	11963	2302	14265	49.90
22	5149	161	416	5726	48	1906	4073	3650	-483	-533	10832	570	11402	2095	13497	50.07
23	5157	142	418	5717	43	1885	3658	3447	-436	-412	10680	209	10889	1933	12822	50.06
24	5213	162	418	5793	35	1879	3535	3383	-462	-397	10693	142	10835	1749	12584	50.19
MUs	127.25	14.40	8.28	149.94	3.40	47.58	100.02	96.28	-11.23	-10.08	287.32	10.40	297.72	48.56	346.29	49.98

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Dec/2012

Position as on 6.30 Hrs of 28/Dec/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	AOH.	31/12/2012
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Tata Trombay 8	250	21/12/2012	00.10		Continued.	Boiler recertification.	15/01/2013
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 3B	230	28/10/2012	12.43		Continued.	Gas Shortage	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
CPP Adani	660	09/11/2012	19.16		Continued.	No Schedule.	
Dabhol 3X	290	03/12/2012	21.21		Continued.	Gas Shortage	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2A	230	17/12/2012	21.54		Continued.	Gas Shortage.	
Parli Unit 7	250	22/12/2012	20.46		Continued.	Steam leakage.	
Uran Unit 6	108	26/12/2012	17.30	27/12/2012	12.08	Gas Kid Problem.	
Uran Unit B0	120	26/12/2012	17.30	27/12/2012	04.13	Gas Kid Problem.	
Uran Unit A0	120	26/12/2012	17.35	27/12/2012	15.59	Stator earth fault.	
Bhusawal Unit 5	500	26/12/2012	22.32	27/12/2012	09.58	Drum Level High.	
Paras Unit 3	250	27/12/2012	04.40	27/12/2012	12.31	Turbine Problem.	
Hydro GhatgharU2	125	27/12/2012	10.25		Continued.	Rock sliding.	
Hydro GhatgharU1	125	27/12/2012	10.45		Continued.	Rock sliding.	
CPP JSW (J) U3	300	28/12/2012	01.39	28/12/2012	18.50	Due to heavy leakage in CW piping.	
CPP WPCL U-2	135	28/12/2012	19.40	28/12/2012	22.02	Flame Failure.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Dec/2012

Position as on 6.30 Hrs of 28/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	24/12/2012	17.10		Continued.	Over Voltage
Dhule-Sar'Sarovar - II	25/12/2012	21.23		Continued.	Over Voltage
Kolhapur-Solapur(PGCIL)-I	26/12/2012	18.21		Continued.	Over Voltage.
Akola - Wardha - I	27/12/2012	21.04	28/12/2012	07.03	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	09/11/2012	19.16		Continued.	Tripped alongwith Warora-Wardha(PG)-I on O/V.Kept OFF due to Rreactor Comm.Problem.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 105 MVA Spare ICT @ Akola.	19/12/2012	08.22		Continued.	Dismanteling & Shifting of Spare ICT to R Ph.Unit,Internal Inspection of R Ph unit to be made Spare in Future.
400/220 KV 500 MVA ICT-I @ Jejuri	27/12/2012	00.15	27/12/2012	18.47	Replacement of 220KV Bushing of B Ph.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kharghar - Kalwa	19/10/2012	08.55		Continued.	Mumbai Strengthening work
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Trombay - Tifil	02/12/2012	08.19		Continued.	Mumbai Strengthening work(Till 31/12/2012)
220/22 KV, 50 MVA T/F-II @ Kalwa	17/12/2012	14.20		Continued.	H V Breaker Replacement(Up to 31/12/2012)
220/100KV 100 MVA ICT-I @ Taloja	21/12/2012	15.20		Continued.	Replacement by 200 MVA New ICT(Up to 06/01/2013)
220/132KV 100 MVA ICT-I @ Kanhan	26/12/2012	08.56		Continued.	Replacement of 100 MVA ICT by 200 MVA ICT.
Urse-Talegaon	27/12/2012	06.05	27/12/2012	23.11	Erection of D/C Tower & Corresponding Stringing.
Girwali - Parbhani	27/12/2012	09.42	27/12/2012	15.47	Crossing work.
Aarey - Goregaon	27/12/2012	09.46	27/12/2012	18.05	Annual maint.work.
Parli Ext.-Nanded	27/12/2012	09.50	27/12/2012	18.22	Stringing of Y ph.conductor.
Babaleshwar - Alephata	27/12/2012	10.01	27/12/2012	20.05	Maintenance work.
Nasik - Airoli - Knowledge Park	27/12/2012	10.02	27/12/2012	13.35	Attend hot spot.
Girawli - New Parly TPS	27/12/2012	10.11	27/12/2012	18.22	Replacement of Y ph.conductor.
Dhule - Amalner	27/12/2012	10.15	27/12/2012	15.40	Ckt.Bkr.servicing.
Uran - HOCL	27/12/2012	10.37	28/12/2012	18.24	Replacement of isolator.
220/132KV,100MVA ICT-I at Alephata	27/12/2012	11.40	27/12/2012	14.30	Q.M.Work
Oni - Kharepatan	27/12/2012	12.25	27/12/2012	15.24	Ckt Bkr.O/H work.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Dec/2012

Position as on 6.30 Hrs of 28/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV,100MVA ICT-II at Alephata.	27/12/2012	14.32	27/12/2012	16.15	Q.M.Work
Amalner-Bambhori	27/12/2012	15.44	27/12/2012	18.23	CB servicing.
Chinchwad-Urse	28/12/2012	07.25	28/12/2012	19.01	Erection work.
Jambhul - Anandnagar	28/12/2012	09.15	28/12/2012	19.15	Jumpering work.
Bus I at Kolshet	28/12/2012	09.16	28/12/2012	19.15	R.M.Work & Hot Spot attending.
Wada-Kolshet	28/12/2012	09.16	28/12/2012	11.51	R.M.Work & Hot Spot attending.
220/100 KV 200 MVA ICT-I @ Kolshet	28/12/2012	09.21	28/12/2012	16.32	R.M.Work & Hot Spot attending.
220KV Main Bus II at BSL II	28/12/2012	09.40	28/12/2012	18.09	For connecting the existing M.B.II Jconductor sespension jumps to new extended M.B.II
Valve-Jamde	28/12/2012	09.45	28/12/2012	18.05	Repl. of copper palm CT clamp by aluminium clamp.
Padgha - Temghar - II	28/12/2012	10.21	28/12/2012	18.59	Repl.of old disc insulator.
Vankuswade-Malharpeth	28/12/2012	11.05	28/12/2012	14.55	Breaker replacement work.
Bhugaon-Pusad	28/12/2012	11.26	28/12/2012	13.55	Attending oil leakage of B-Ph CT.
Kalwa - Borivali	28/12/2012	15.40		Continued.	Isolator replacement work.Taken on TBC.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon - Mhasale	13/12/2012	08.10		Continued.	Breaker Repairing Work.(Till 30/12/12)
Kalwa - Salshet - I	28/12/2012	08.10	28/12/2012	16.44	Repl.of OPGW.
Kalwa-Pal	28/12/2012	08.24	28/12/2012	17.30	Repl.of OPGW of 100KV Kalwa-Kalyan -Salset I.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/66 KV 150 MVA ICT- I @ Gadchandur	28/12/2012	12.08	28/12/2012	16.28	To attend hot spot over Y-Ph CT.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Aurangabad-Deepnagar-II	11/12/2012	13.21		Continued.	Over Voltage
Bhusawal- Aurangabad	25/12/2012	17.09	27/12/2012	09.50	Over Voltage
Karad - Kolhapur - II	26/12/2012	17.04	27/12/2012	09.35	Over Voltage.
Karad - Kolhapur - I	26/12/2012	20.46	27/12/2012	08.25	Over Voltage.
Lonikand- Koyna Stage IV	26/12/2012	20.53	27/12/2012	07.51	Over Voltage.
Bhusawal- Aurangabad	27/12/2012	16.09		Continued.	Over Voltage.
Karad-Kolhapur-II	27/12/2012	16.28	28/12/2012	10.17	Over Voltage.
Karad - Kolhapur - I	27/12/2012	17.02	28/12/2012	09.03	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	10/12/2012	21.43		Continued.	Due to Overloading
Hingoli-Pusad	28/12/2012	10.39	28/12/2012	13.59	Bhugaon-Pusad line outage.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated. Declared Faulty by Genco. Sent for Repairs.
Padgha - Nagothane- II	28/12/2012	01.59	28/12/2012	08.52	Over Voltage
Padghe-BBLSR-I	28/12/2012	03.02	28/12/2012	06.48	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132KV,100 MVA ICT-I	22/12/2012	19.17		Continued.	Main bucholz relay operated.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Dec/2012

Position as on 6.30 Hrs of 28/Dec/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
at Dondaicha					
Beed-Patoda I	27/12/2012	00.41	27/12/2012	01.05	Distance protection.
Khaperkheda-Purti	27/12/2012	02.19	27/12/2012	16.54	Distance protection.
Wankuswade-Satara-II	28/12/2012	12.40	28/12/2012	15.15	Distance protection.
Pophali - KDPH	28/12/2012	12.40	28/12/2012	13.14	On jerk.
KDPH-Wankuswadi	28/12/2012	12.40	28/12/2012	14.00	On jerk.
Voltage Level : 132KV			Outage Type TRIPPED		
JALNA-KANHAIYYA NAGAR CKT	27/12/2012	19.00	27/12/2012	19.25	Over current.
Jalna - Jalna MIDC	27/12/2012	19.00	27/12/2012	19.45	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 28/Dec/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	130
Unit 7	210	125
	620	255
Bhusawal		
Unit 2	210	0
Unit 3	210	180
Unit 4	500	0
Unit 5	500	0
	1420	180
Parli		
Unit 3	210	140
Unit 4	210	0
Unit 5	210	150
Unit 6	250	245
Unit 7	250	0
	1130	535
Chandrapur		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	400
Unit 6	500	400
Unit 7	500	350
	2340	1850
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	200
Unit 4	210	200
Unit 5	500	500
	1340	1240
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	410
	852	410
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	10
ELDARY	23	0
SMLHY PTN	12	22
GHATGHAR	250	0
	611	168
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	370
Adani	660	
Other CPPs	0	
	1665	1470
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	318
	2024	1498
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4588
	3455	4588

	19060	14814
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