



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

27/Dec/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 27/Dec/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	116.366	3268.505	1) Gujrat	2.254	39.036
2) Hydro	7.910	261.902	2) Madhya Pradesh	10.466	303.721
3) Gas	9.383	237.501	3) Chattisgarh	6.830	160.720
Total MSGENCO	133.659	3767.908	4) Maharashtra Net	77.783	2336.103
B) 1) JSW JAIGAD	18.872	571.466	(Incl. 765kV Solapur-Raichur)	-10.114	-193.539
2) WPCL	2.522	71.366	5) Goa	-5.962	-163.676
3) ADANI	50.690	1325.470	6) TAPS 1&2 Injection	2.382	110.369
4) Other CPP / IPP	23.123	613.495	7) RGPPL Injection	0.000	0.000
5) Wind Generation	11.530	192.062	8) Pench (Excess)	-0.038	-3.168
6) PENCH (MS)	0.038	3.168	# Total Cent. Sector	93.715	2783.105
7) SOLAR	1.127	26.197	F) Other Exchanges		
C) 1) TPCL Thermal	13.874	437.921	1) With TPCL (Excess)	-17.070	-583.126
2) TPCL Hydro	3.547	98.798	G) Bilateral Power *		
TOTAL TPCL	17.421	536.719	1) MSEDCL Bilateral	18.227	673.128
3) REL Thermal	10.273	233.649	Include PX	-3.579	-55.460
D) STATE			2) MUMBAI Bilateral	15.463	510.587
1) Thermal (A1+C1+C3)	140.513	3940.075	Include PX	-0.468	41.971
2) Hydro (A2+B6+C2)	11.495	363.868	3) MUMBAI Schedule	15.463	517.988
3) Gas (A3)	9.383	237.501	H) ENERGY CATERED (MUs)		
4) Wind (B5)	11.530	192.062	1) MSEDCL	318.206	8771.111
5) CPP/IPP (B1+B2+B3+B4)	95.207	2581.797	2) TPCL	27.244	827.681
6) SOLAR (B7)	1.127	26.197	3) REL	17.520	525.077
TOTAL STATE	269.255	7341.500	TOTAL STATE	362.970	10123.869

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5073	5238	4586
MSGENCO Hydro	1035	314	101
MSGENCO Gas	365	438	300
MSGENCO Total Generation	6473	5990	4987
Central Sector Receipt	5364	5182	2508
WIND	187	230	720
CPP / IPP	4295	4190	3447
SOLAR	188	163	0
Exchange with Mumbai	-772	-673	-389
MSEDCL DEMAND MET	15735	15082	11273
Load Shedding	65	79	53
MSEDCL DEMAND	15800	15161	11326
TPCL GENERATION	993	951	511
R-INFRA GENERATION	523	524	386
TPCL+R-INFRA DEMAND	2288	2148	1286
STATE DEMAND MET	18023	17230	12559
STATE DEMAND	18088	17309	12612
Frequency (Hz)	49.94	50.00	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 21.55 Hrs	49.57 Hz at 08.13 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 27/Dec/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	1.56	87.36	155	0	0
Unit 7	3.75	107.09	170	140	170
Total	5.31	194.45			170
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	52.48	0	0	0
Unit 4	10.14	249.18	510	340	360
Unit 5	9.65	239.37	500	360	370
Total	19.79	541.03			730
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.40	96.20	149	135	144
Unit 6	5.16	139.89	250	205	200
Unit 7	4.95	137.28	222	194	200
Total	13.51	373.37			544
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	1.86	87.68	141	0	140
Unit 3	0.00	0.00	0	0	0
Unit 4	3.96	113.91	183	140	160
Unit 5	9.38	241.85	450	349	380
Unit 6	8.95	233.17	400	343	375
Unit 7	7.14	237.55	358	0	350
Total	31.28	914.16			1405
Paras					
Unit 3	4.84	131.58	237	177	220
Unit 4	4.69	118.86	233	170	220
Total	9.54	250.44			440
Khaparkheda					
Unit 1	3.46	103.74	160	130	162
Unit 2	3.50	102.24	160	120	162
Unit 3	4.39	119.64	200	153	189
Unit 4	4.43	120.71	204	150	189
Unit 5	10.65	234.43	500	399	477
Total	26.45	680.75			1179
Nasik					
Unit 3	4.54	119.56	195	180	200
Unit 4	1.50	78.63	190	0	0
Unit 5	4.46	116.11	190	179	190
Total	10.49	314.30			390
Uran					
All Units	9.38	237.50	460	300	430
Total	9.38	237.50			430
PENCH (MS)					
Pench (MS)	0.04	3.17	23	0	
Total	0.04	3.17			
Koyna					
Stage 1-2	2.18	70.28	430	40	530
Stage 4	1.38	45.06	474	0	250
Stage 3	1.08	24.90	160	0	240
Kovna 12&4 Total	3.55	115.34			780

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.63	140.25			1020
Hydro					
KDPH	0.00	13.13	0	0	19
VTRNA	0.00	15.83	0	0	0
TILLARI	0.25	9.34	64	0	62
BHTGR/VEER	0.07	0.65	3	2	0
BHIRA T.R.	0.35	5.54	80	0	80
RNGR+BHTSA	0.38	8.31	16	15	15
BHANDARDRA	0.00	5.54	0	0	0
ELDARY	0.00	6.75	0	0	0
SMLHY PTN	0.96	26.89	50	38	0
GHATGHAR	1.26	29.68	125	0	0
Total	3.28	121.66			176
Wind					
MalharPeth	0.33	4.66			
Vankuswadi	0.86	10.14			
ATIT	0.10	1.03			
Kale	0.35	3.61			
Satara	5.87	90.32			
Shirala	0.54	5.67			
K Mahankal	0.02	7.40			
Supa	0.09	2.26			
Vita	1.10	20.78			
Dondaicha	1.52	22.98			
Sakri	0.00	2.44			
Nandurbar	0.19	8.04			
Khandke	0.32	7.82			
Khaparale	0.24	4.92			
Total	11.53	192.06			
CPP					
JSW JAIGAD	18.87	571.47	884	660	855
WARDHA	2.52	71.37	108	101	105
Adani	50.69	1325.47	2360	1700	2373
Other CPPs	23.12	613.50			745
Total	95.21	2581.80			4078
SOLAR					
Total	1.13	26.20			
Total	1.13	26.20			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	8.71	259.01	473	312	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	24.33	0	0	0
Trombay 7B	0.00	15.56	0	0	0
Trombay 8	5.16	139.01	251	198	250
TATA Hydro	3.55	98.80	379	0	447
Total	17.42	536.72			1197
REL					
1&2	10.27	233.65	528	385	500
Total	10.27	233.65			500
Cent Sect					
Share					5465
Total					5465
MS PG CL	Thermal	116.37	3268.50		4858
	Thml+Gas	125.75	3506.01		5288
	Hydro	7.91	261.90		1196
	Total	133.66	3767.91		6484
State Total		269.26	7341.50		17724

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 27/Dec/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	4646	95	454	5195	737	3531	0	2835	2320	-620	-617	11166	84	11250	1517	12767	50.00
2	4634	100	454	5188	766	3449	0	2653	2527	-515	-494	11436	53	11489	1394	12883	49.91
3	4657	101	404	5162	732	3463	0	2511	2608	-463	-432	11533	53	11586	1330	12916	49.96
4	4586	101	300	4987	720	3447	0	2511	2508	-433	-389	11273	53	11326	1286	12612	50.00
5	4530	142	300	4972	755	3518	0	2781	2739	-439	-370	11614	56	11670	1288	12958	49.92
6	4541	97	300	4938	706	3724	0	4022	3273	-495	-475	12166	66	12232	1372	13604	49.96
7	4588	124	310	5022	589	3729	0	4589	4356	-540	-572	13124	89	13213	1474	14687	49.92
8	5005	257	325	5587	526	4022	7	4623	4915	-425	-331	14726	89	14815	1610	16425	49.91
9	4988	560	335	5883	392	4240	60	4572	4833	-507	-372	15036	82	15118	1846	16964	49.78
10	5009	1063	340	6412	383	4271	103	4643	4537	-626	-621	15085	70	15155	2153	17308	49.81
11	5039	1215	330	6584	486	4303	142	4722	4844	-779	-772	15587	64	15651	2284	17935	49.87
12	5073	1035	365	6473	187	4295	188	4805	5364	-806	-772	15735	65	15800	2288	18088	49.94
13	5237	662	438	6337	344	4242	161	4750	4496	-787	-775	14805	132	14937	2286	17223	49.89
14	5238	314	438	5990	230	4190	163	5183	5182	-742	-673	15082	79	15161	2148	17309	50.00
15	5258	133	440	5831	170	4225	134	5161	5191	-736	-770	14781	74	14855	2126	16981	49.93
16	5097	253	441	5791	141	4221	100	5038	5211	-728	-841	14623	65	14688	2114	16802	49.92
17	5117	233	449	5799	136	4181	62	4751	4609	-704	-829	13958	67	14025	2119	16144	49.92
18	4896	228	451	5575	212	3921	7	4418	4574	-690	-1080	13209	72	13281	2123	15404	49.90
19	4843	391	455	5689	363	4014	0	4380	4423	-756	-1101	13395	68	13463	2286	15749	49.98
20	4831	372	458	5661	446	4065	0	4372	4230	-705	-1049	13376	70	13446	2275	15721	49.96
21	4845	122	460	5427	515	4156	0	3943	3954	-630	-1070	12990	66	13056	2057	15113	50.00
22	4654	116	460	5230	571	4017	0	3057	2856	-780	-1054	11620	62	11682	1968	13650	50.10
23	4511	98	336	4945	663	3965	0	2626	2121	-800	-882	10812	62	10874	1788	12662	50.04
24	4543	98	340	4981	761	4018	0	2487	2044	-756	-729	11075	62	11137	1632	12769	50.07
MUs	116.37	7.91	9.38	133.66	11.53	95.21	1.13	95.43	93.72	-15.46	-17.07	318.21	1.70	319.91	44.76	364.67	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Dec/2014

Position as on 6.30 Hrs of 28/Dec/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
Hydro GhatgharU2	125	23/12/2014	08.30		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
Chandrapur Unit 3	210	12/11/2014	20.58		Continued.	Coal Shortage.	
Tata Trombay 6	500	21/11/2014	21.11		Continued.	Economic Shut Down	
Uran Unit 8	108	26/11/2014	00.02	27/12/2014	22.50	Gas Shortage	
CPP Adani U1	660	08/12/2014	14.45		Continued.	Uproting of turbine steam chest drain line	
Tata Trombay 7B	60	11/12/2014	20.39		Continued.	Mandatory Gas Path Inspection.	
Tata Trombay 7A	120	11/12/2014	21.51		Continued.	Mandatory Gas Path Inspection.	
Bhusawal Unit 3	210	19/12/2014	15.39	28/12/2014	16.40	Boiler Tube Leakage	
CPP JSW (J) U2	300	19/12/2014	16.55		Continued.	No Schedule	
Nasik Unit 4	210	25/12/2014	03.12	27/12/2014	12.55	ID Fan Problem	
Koradi Unit 6	210	25/12/2014	05.25	27/12/2014	11.30	Boiler Tube Leakage	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 27/Dec/2014

Position as on 6.30 Hrs of 28/Dec/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CPP WPCL U-3	135	25/12/2014	14.02		Continued.	ID Fan Problem.	
Uran Unit 5	108	27/12/2014	02.35	28/12/2014	20.15	Stn T/F 1, Trip.	
Chandrapur Unit 2	210	27/12/2014	12.45	27/12/2014	22.05	Diff.Protection	
Chandrapur Unit 7	500	27/12/2014	21.44		Continued.	Boiler Tube Leakage	
Uran Unit 7	108	28/12/2014	04.49		Continued.	Gas Shortage.	
Parli Unit 7	250	28/12/2014	06.20		Continued.	Boiler Tube Leakage	
Uran Unit 8	108	28/12/2014	17.20		Continued.	Gas Control Valve Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 27/Dec/2014

Position as on 6.30 Hrs of 28/Dec/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Talegaon PG- Aurangabad - I	27/12/2014	17.30	27/12/2014	20.34	Hot Spot
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	26/12/2014	16.37	27/12/2014	08.06	Over Voltage.
Dhule-Sar'Sarovar - I	26/12/2014	18.20	27/12/2014	06.47	Over Voltage.
Kolhapur-Solapur (PG) II	26/12/2014	21.52	27/12/2014	08.02	Over Voltage.
Kolhapur - Mapusa - I	27/12/2014	16.54	28/12/2014	08.38	Over Voltage
Dhule-Sar'Sarovar - II	27/12/2014	21.52	28/12/2014	08.21	Over Voltage
Kolhapur - Mapusa - II	28/12/2014	16.31		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	28/12/2014	16.46		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	13/12/2014	00.00		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
Padgha - Nagothane- II	23/12/2014	11.42	27/12/2014	16.58	Shifted from A Bus To B Bus.
Kalwa - Talegaon	28/12/2014	08.25	28/12/2014	18.59	Replacement of Insulator String.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Ghodbandar	25/11/2014	10.43		Continued.	Erection & Stringing Work.
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
Abhijeet-Wardha-I	27/12/2014	07.41	27/12/2014	17.10	Stringing work
Abhijeet - Wardha ckt - II	27/12/2014	07.41	27/12/2014	17.10	Stringing work
Versova-Gorai	27/12/2014	07.53	27/12/2014	11.55	Hot Spot
Bhusawal-Chalishaon-I	27/12/2014	18.04	27/12/2014	21.28	Repairing of Y Phase Conductor
Mulund-GIS Bhandup	28/12/2014	07.23	28/12/2014	12.12	Replacement of damaged strand.
Aarey - Goregaon	28/12/2014	07.46	28/12/2014	11.20	33 KV Crossing work.
Aarey-Versova	28/12/2014	09.30	28/12/2014	11.16	33 KV Crossing Work.
Butibori III-Wardha	28/12/2014	11.23	28/12/2014	15.12	Replacement of B Ph Line Side Isolator Jaw.
Kalwa-Mulund-I	28/12/2014	12.20	28/12/2014	17.05	To Attend RED HOT At R-Phase CT Clamp.
Parli EXT.- GT-II(7) Bay	28/12/2014	12.32	28/12/2014	16.30	Bus-I Isolator B-Phase jaw replacement.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	24/12/2014	16.31		Continued.	Over Voltage,line already out.(4 days outage)
Bhusawal- Aurangabad	25/12/2014	17.38	27/12/2014	06.19	Over Voltage.
Karad-Jaigad I	26/12/2014	17.21	27/12/2014	07.57	Over Voltage.
Lonikand- Koyna Stage IV	26/12/2014	20.20	27/12/2014	07.08	Over Voltage.
Karad-Jaigad I	27/12/2014	17.18	28/12/2014	10.53	Over Voltage
Bhusawal- Aurangabad	27/12/2014	18.12		Continued.	Over Voltage

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 27/Dec/2014

Position as on 6.30 Hrs of 28/Dec/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Lonikand- Koyna Stage IV	27/12/2014	20.44	28/12/2014	06.51	Over Voltage
Karad - Lonikand	27/12/2014	22.00	28/12/2014	08.51	Over Voltasge
Karad-Jaigad I	28/12/2014	16.36		Continued.	HT due to O/V.
Khadka - Aurangabad	28/12/2014	18.04		Continued.	HT Due to O/V.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
220/100KV 100MVA ICT-I at Vasai	24/12/2014	23.40		Continued.	Differential Relay Faulty
220/100KV 200MVA ICT-III at Trombay	27/12/2014	09.07	27/12/2014	18.34	Maint.Work
Aurangabad - Babaleshwar	28/12/2014	07.08	28/12/2014	18.08	To Control Aurangabad ICT Over Loading.
Voltage Level : 400KV			Outage Type TRIPPED		
765KV Koradi-III -- Tiroda - II	24/12/2014	15.38		Continued.	Distance Protection
Deepnagar-Tapitatanda	26/12/2014	21.49	27/12/2014	06.17	Over Voltage,at Taptitanda end.
Karad - Kolhapur - II	27/12/2014	03.39	27/12/2014	07.30	Over Voltage.
Karad - Kolhapur - II	27/12/2014	21.50	28/12/2014	08.57	Over Voltage
New Koyna - Dabhol - I	28/12/2014	03.02		Continued.	Over Voltage
Karad - Kolhapur - II	28/12/2014	21.51		Continued.	Tripped on O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 28/Dec/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	165
Unit 7	210	170
	620	335
Bhusawal		
Unit 2	210	0
Unit 3	210	0
Unit 4	500	365
Unit 5	500	365
	1420	730
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	140
Unit 6	250	210
Unit 7	250	0
	1130	350
Chandrapur		
Unit 1	210	0
Unit 2	210	140
Unit 3	210	0
Unit 4	210	170
Unit 5	500	350
Unit 6	500	360
Unit 7	500	0
	2340	1020
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	210
Unit 4	210	210
Unit 5	500	500
	1340	1280
Nasik		
Unit 3	210	200
Unit 4	210	190
Unit 5	210	190
	630	580
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	12
GHATGHAR	250	0
	611	171
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	855
WARDHA	405	105
Adani	2640	2468
Other CPPs	300	745
	4545	4173
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5002
	3455	5002

	21940	17278
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