



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

28/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 28/Jan/2011 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	127.233	3380.866	1) Madhya Pradesh	42.202	1185.477
2) Hydro	12.388	534.357	2) Gujrat	31.194	808.836
3) Gas	15.420	396.328	3) Goa	-6.356	-168.453
Total MSGENCO	155.041	4311.551	4) TAPS 1&2 (Inj.)	7.874	220.637
B) OTHERS			5) Pench (Excess)	-0.408	-10.899
1) RGPPL Gas	32.246	930.159	# Total Cent. Sector	74.506	2035.598
2) Wind Generation	4.370	72.650	F) Other Exchanges		
3) CPP / IPP	23.229	619.904	1) With TPCL (Excess)	-6.324	-122.729
4) PENCH (MS)	0.408	11.252	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	16.834	454.042
1) TPCL Thermal	21.144	592.278	Include PX	0.000	0.000
2) TPCL Hydro	5.566	120.246	2) MUMBAI Bilateral	5.076	114.147
TOTAL TPCL	26.710	712.524	Include PX	-0.436	-29.915
3) REL Thermal	12.692	353.617	3) MUMBAI Schedule	6.036	127.505
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	161.069	4326.761	1) MSEDCL	283.476	7858.385
2) Hydro (A2+B3+C2)	18.362	665.855	2) TPCL	30.818	795.678
3) Gas (A3+B1)	47.666	1326.487	3) REL	14.906	393.036
4) Wind (B2)	4.370	72.650	TOTAL STATE	329.200	9047.099
5) CPP (B3)	23.229	619.904			
TOTAL STATE	254.696	7011.657			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5311	5446	5073
MSGENCO Hydro	1298	282	94
MSGENCO Gas	682	655	525
MSGENCO Total Generation	7291	6383	5692
Central Sector Receipt	3424	3454	2343
RGPPL	1355	1344	1341
WIND	182	305	129
CPP / IPP	1028	956	947
Exchange with Mumbai	-319	-461	-51
MSEDCL DEMAND MET	12987	12008	10401
Load Shedding	2441	3993	0
MSEDCL DEMAND (INCL. LS)	15428	16001	10401
TPCL GENERATION	1299	1372	734
REL GENERATION	529	529	530
TPCL+REL DEMAND	2147	2362	1315
STATE DEMAND MET	15134	14370	11716
STATE DEMAND (INCL. LS)	17575	18363	11716
Frequency (Hz)	49.81	49.75	49.98
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			1389 MW at 20.00Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			16.51 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 18:02 Hrs	49.29 Hz at 22:06 Hrs	49.84	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 28/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1		11.85	0	0	
Unit 2		8.44	0	0	
Unit 3		12.29	0	0	
Unit 4		9.33	0	0	
Unit 5	4.33	98.86	190	168	170
Unit 6	0.00	0.00	0	0	0
Unit 7	4.67	109.72	205	175	190
	9.00	250.48			360
Bhusawal					
Unit 1		0.00	0	0	
Unit 2	4.19	90.87	185	150	200
Unit 3	4.70	126.82	205	185	180
	8.88	217.69			380
Parli					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	4.23	91.90	189	163	180
Unit 4	4.31	119.68	195	155	175
Unit 5	4.74	115.98	206	180	200
Unit 6	5.32	146.35	247	135	240
Unit 7	3.87	69.58	216	81	160
	22.46	543.49			955
Chandrapur					
Unit 1	3.85	102.58	165	147	160
Unit 2	4.01	89.47	177	158	160
Unit 3	4.34	122.72	205	145	200
Unit 4	4.11	118.41	190	140	200
Unit 5	11.41	300.14	485	450	475
Unit 6	10.97	293.66	475	440	470
Unit 7	11.27	261.56	480	460	480
	49.95	1288.53			2145
Paras					
Unit 2		0.00	0	0	
Unit 3	4.46	122.15	205	170	180
Unit 4	3.78	90.49	224	0	100
	8.25	212.64			280
Khaparkheda					
Unit 1	4.92	136.38	215	195	210
Unit 2	4.77	131.86	205	180	210
Unit 3	4.90	136.27	214	193	210
Unit 4	0.00	12.53	0	0	0
	14.59	417.05			630
Nasik					
Unit 1	1.93	56.61	89	67	81
Unit 2	2.08	52.65	99	72	81
Unit 3	4.38	112.66	190	170	172
Unit 4	1.41	119.32	176	0	192
Unit 5	4.30	109.75	201	149	182
	14.10	450.99			708
Koyna					
Stage 1-2	3.00	107.58	325	35	600
Stage 4	3.76	218.37	670	0	250
Stage 3	1.30	69.74	230	0	240
	8.06	395.68			1090
Kovna 12&4 Total	6.76	325.94			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.42	396.33	711	524	640
		15.42	396.33			640
Hydro						
KDPH		0.00	7.32	0	0	0
VTRNA		0.00	13.82	0	0	0
TILLARI		0.46	10.96	60	0	60
BHTGR/VEER		0.10	11.17	4	4	16
BHIRA T.R.		0.36	6.95	80	0	80
RNGR+BHTSA		0.42	10.62	18	17	18
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	6.37	0	0	0
SMLHY PTN		0.86	24.44	44	33	11
GHATGHAR		2.13	47.04	250	0	0
		4.33	138.67			185
PENCH (MS)						
Pench (MS)		0.41	11.25	33	0	
		0.41	11.25			
Wind						
MalharPeth		0.10	2.61			
Vankuswadi		0.24	7.12			
ATIT		0.03	1.10			
Kale		0.09	2.57			
Satara		0.44	5.87			
Shirala		0.08	2.89			
K Mahankal		0.04	3.29			
Supa		0.09	1.83			
Vita		1.04	15.09			
Dondaicha		1.37	16.55			
Sakri		0.20	2.77			
Nandurbar		0.16	1.57			
Khandke		0.38	5.92			
Khaparale		0.11	3.48			
		4.37	72.65			
CPP						
TOTAL CPP		23.23	619.90			515
		23.23	619.90			515
Dabhol						
RGPPL		32.25	930.16	1355	1310	1450
		32.25	930.16			1450
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.24	291.58	490	370	500
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		2.98	82.74	128	121	120
Trombay 7B		1.63	45.54	68	67	60
Trombay 8		5.29	149.69	245	150	250
TATA Hydro		5.57	120.25	459	0	447
		26.71	712.52			1377
REL						
1&2		12.69	353.62	531	526	500
		12.69	353.62			500
Cent Sect						
Share						3478
						3478
MS PG CL	Thermal	127.23	3380.87			5458
	Thml+Gas	142.65	3777.19			6098
	Hydro	12.39	534.36			1275
	Total	155.04	4311.55			7373
State Total		254.70	7011.66			14693

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 28/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5124	94	524	5742	1339	107	927	3070	2510	-90	-85	10540	0	10540	1430	11970	49.88
2	5073	94	525	5692	1341	129	947	3029	2343	-41	-51	10401	0	10401	1315	11716	49.98
3	5022	89	546	5657	1341	139	943	2988	2611	8	-10	10681	0	10681	1252	11933	49.99
4	5192	99	564	5855	1339	178	935	2988	2638	8	22	10967	0	10967	1223	12190	50.02
5	5244	94	706	6044	1340	214	912	2976	2929	8	16	11455	0	11455	1239	12694	49.97
6	5296	399	711	6406	1350	252	929	2781	2982	154	110	12029	699	12728	1311	14039	49.97
7	5260	566	710	6536	1353	300	1032	3077	2776	-20	-51	11956	2057	14013	1486	15499	49.75
8	5378	901	705	6984	1354	274	1058	3145	2976	-93	-122	12547	2185	14732	1629	16361	49.75
9	5360	1343	691	7394	1353	159	1070	3257	2984	-215	-231	12753	2418	15171	1908	17079	49.76
10	5311	1298	682	7291	1355	182	1028	3461	3424	-294	-319	12987	2441	15428	2147	17575	49.81
11	5380	886	668	6934	1354	110	988	3643	3406	-430	-459	12343	2640	14983	2368	17351	49.84
12	5288	617	640	6545	1353	80	952	3664	3556	-454	-506	12003	2746	14749	2414	17163	49.80
13	5323	772	639	6734	1354	82	948	3651	3499	-430	-455	12185	2759	14944	2365	17309	49.83
14	5239	785	634	6658	1353	88	952	3651	3684	-430	-436	12309	2665	14974	2259	17233	49.93
15	5289	599	628	6516	1349	100	967	3527	3123	-430	-441	11637	2700	14337	2265	16602	49.68
16	5379	614	633	6626	1348	138	963	3393	3256	-430	-436	11918	2672	14590	2297	16887	49.81
17	5370	732	644	6746	1343	169	988	3397	3551	-430	-438	12382	2461	14843	2254	17097	49.75
18	5346	867	654	6867	1343	203	984	3397	3338	-430	-434	12325	2505	14830	2267	17097	49.89
19	5355	625	600	6580	1345	233	963	3333	3508	-397	-423	12233	3540	15773	2306	18079	49.86
20	5446	282	655	6383	1344	305	956	3496	3454	-439	-461	12008	3993	16001	2362	18363	49.75
21	5482	248	660	6390	1342	293	958	3265	2989	-333	-325	11674	3921	15595	2228	17823	49.81
22	5441	161	661	6263	1327	225	959	3172	2939	-230	-225	11515	1419	12934	1943	14877	49.89
23	5356	109	662	6127	1316	252	938	3382	3196	-357	-346	11508	0	11508	1822	13330	49.63
24	5279	114	678	6071	1310	158	932	3107	2834	-239	-218	11120	0	11120	1636	12756	49.87
MUs	127.2 3	12.39	15.42	155.04	32.25	4.37	23.23	78.85	74.51	-6.04	-6.32	283.48	43.82	327.30	45.73	373.02	49.84

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 28/Jan/2011

Position as on 6.30 Hrs of 29/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Koyna Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 4	250	18/01/2011	08.58	28/01/2011	02.06	Boiler Tube Leakage.	
Uran Unit 8	108	27/01/2011	20.01	28/01/2011	03.16	B phase LA Burst	
Cent_Sect NTPC (K-2)	210	27/01/2011	23:56		Continued.	A.P.H. Problem.	30/01/2011
Nasik Unit 5	210	28/01/2011	08.30	28/01/2011	Continued.	Boiler Tube Leakage	31/01/2011
Dabhol 2A	230	29/01/2011	03.45		Continued.	H/T due to GSU Trouble	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Jan/2011

Position as on 6.30 Hrs of 29/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad- II	28/01/2011	10.18	28/01/2011	17.51	P.G.Isolator work,ckt charged through TBC-I
Chandrapur-Bhadravati-II	28/01/2011	15.30	28/01/2011	15.19	Tan Delta measurement of own Bkr,taken on TBC
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik-Navsari -II	28/01/2011	09.26	28/01/2011	11.56	Red Hot at Navsari
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha-Akola - II	27/01/2011	22.15	28/01/2011	05.58	Over Voltage.
Dhule-Sar'Sarovar - II	27/01/2011	22.50		Continued.	Over Voltage.
Kolhapur - Mapusa - I	27/01/2011	22.51	28/01/2011	09.26	Over Voltage.
Kolhapur - Mapusa - II	28/01/2011	23.33		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 315 MVA ICT-II @ Padgha	28/01/2011	09.14	28/01/2011	18.54	Installation of DGA device
Main Bus- I @ Aurangabad	28/01/2011	10.30	28/01/2011	15.35	Attending Isolator problem and 400 KV Akola-I Bay
400/220KV,500 MVA ICT-III At A'bad.	28/01/2011	11.24	28/01/2011	15.28	Replacement of LV side R phase CT
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT (upto 30/01/2011)
220/132KV 100 MVA ICT-I @Padegaon	26/12/2010	13.30		Continued.	ICT on TBC for Main Breaker Replacement.
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Replacement of 100 MVA By 200 MVA ICT(Upto 23.01.2011).
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/6.6KV 40MVA Stn.T/F-IV at K'Kheda	14/01/2011	12.26		Continued.	Oil Filtration work(10Days)
220/132 KV,100 MVA T/F-II @ Malegaon	19/01/2011	08.55		Continued.	Repl.of 100MVA ICT by 200MVA,kept on humming at 17.20Hrs 28/1/11
Mahape-Tifil	19/01/2011	10.07		Continued.	Dismantling and erection of MC tower and stringing of conductor.
220/100KV,100 MVA T/F-I at Jambhul	22/01/2011	11.30		Continued.	For Dismantling 100MVA T/F-I under JICA scheme
Kalwa-Taloja	27/01/2011	08.35	28/01/2011	17.30	Commissioning of CPRP work with replacement of CTs wiring.
Babaleshwar - Ranjangaon	27/01/2011	08.40		Continued.	Replaacement of flashover insulator(ready for charging.)
Apta-Nagothane	28/01/2011	08.17	28/01/2011	19.45	Replacement of E/W and Insulator
Pedambe-Tambati	28/01/2011	08.30	28/01/2011	19.20	Replacement of E/W and Insulator
Main Bus - II at Chakan	28/01/2011	10.02	28/01/2011	15.52	Attending Bus PT leakage
Kalwa-Mahape	28/01/2011	11.15	28/01/2011	15.35	LILO work at New 220KV Siemens S/S
Kalwa - Airoli - Knowledge Park.	28/01/2011	11.25	29/01/2011	01.37	To Interchange the phases

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Jan/2011

Position as on 6.30 Hrs of 29/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Kalwa-Colourchem	28/01/2011	11.46		Continued.	To Interchange the phases
Main Bus - I at Nagothane	28/01/2011	11.54	28/01/2011	21.00	Dismantling and erection of Bus Isolator Stub Bus stringing
Kalwa - Siemens	28/01/2011	21.48	28/01/2011	21.50	Newly Commissioned
Mahape - Siemens	28/01/2011	22.00	28/01/2011	22.55	Newly commissioned
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon - Roha	27/01/2011	09.07		Continued.	Replacement of conductor.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Chandrapur - Parli - III	28/01/2011	10.19	28/01/2011	13.59	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - II	27/01/2011	18.02	28/01/2011	06.56	Over Voltage.
Bhusawal- Aurangabad	27/01/2011	21.48	28/01/2011	04.28	Over Voltage.
Bhusawal- Aurangabad	28/01/2011	20.30	29/01/2011	05.03	Over Voltage
Karad - Kolhapur - I	28/01/2011	20.35		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Alephata-Kathapur	14/01/2011	14.08		Continued.	To Control LNKD ICT Load.
Dhule-Chalisgaon	18/01/2011	15.53		Continued.	To control O/L Dhule ICT's, From Dt. 22/01 opportunity outage taken for repl. of Line Isolator Work.
Chandrapur-Warora - I	23/01/2011	18.14		Continued.	To Control 220KV Warora-Hinganghat Loading.
BBLSR-Waluj	24/01/2011	10.28		Continued.	For Babaleshwar ICT Loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/01/2011	13.46		Continued.	H/T from Kalwa end
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	29/01/2011	03.00	29/01/2011	05.43	Distance Protection
Voltage Level : 220KV			Outage Type TRIPPED		
220/7 KV 35 MVA Stn.T/F-II @ Parly	19/01/2011	16.10		Continued.	LV side E/F fire in Aux. Dist. box due to burning of 2 No. feeder.
Karad-Pedambe	26/01/2011	03.25		Continued.	R-Ph, E/F. declared faulty.
Lonand - Baramati	28/01/2011	13.51	28/01/2011	15.28	Bus Bar protection operated
Lonand - Jejuri	28/01/2011	13.51	28/01/2011	17.58	Bus Bar Prot. operated
220/132KV 200MVA ICT-I at Lonand	28/01/2011	13.51	28/01/2011	15.10	Bus Bar Prot. operated
220/132KV 200MVA ICT-II at Lonand	28/01/2011	13.51	28/01/2011	14.56	Bus Bar Protection operated
Lonand - Bothe (Surwadi)	28/01/2011	13.51	28/01/2011	15.01	Bus Bar Protection operated
Kandalgaon - Lonand	28/01/2011	13.51	28/01/2011	14.44	Distance Protection
Kalwa-Mahape	28/01/2011	22.00		Continued.	CC Burst at Mahape, while charging Mahape-Siemens
Voltage Level : 132KV			Outage Type TRIPPED		
Chalisgaon - Kannad	28/01/2011	17.56	28/01/2011	17.59	Tripped on F.T.R.
Voltage Level : 100KV			Outage Type TRIPPED		
Kalwa-Kalyan	28/01/2011	06.55	28/01/2011	07.04	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 29/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	180
Unit 6	210	0
Unit 7	210	195
	1040	375
Bhusawal		
Unit 1	58	
Unit 2	210	190
Unit 3	210	200
	478	390
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	180
Unit 4	210	185
Unit 5	210	195
Unit 6	250	220
Unit 7	250	210
	1190	990
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	130
Unit 4	210	195
Unit 5	500	475
Unit 6	500	470
Unit 7	500	480
	2340	2070
Paras		
Unit 2	55	
Unit 3	250	182
Unit 4	250	207
	555	389
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	192
Unit 4	210	0
Unit 5	210	182
	870	536
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	18
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	173
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	515
	0	515
Dabhol		
RGPPL	960	1450
	960	1450
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3317
	3143	3317

	17376	7 of 7	14442
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