



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

28/Feb/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 28/Feb/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	128.328	3492.184	1) Madhya Pradesh	57.161	1495.845
2) Hydro	10.002	634.963	2) Gujrat	28.640	776.527
3) Gas	15.750	360.834	3) Goa	-6.470	-171.825
Total MSGENCO	154.080	4487.981	4) TAPS 1&2 (Inj.)	7.700	216.960
B) OTHERS			5) Pench (Excess)	-0.195	-5.808
1) RGPPL Gas	30.333	813.361	# Total Cent. Sector	86.836	2311.699
2) Wind Generation	3.241	81.139	F) Other Exchanges		
3) CPP	26.100	726.091	1) With TPCL (Excess)	-8.554	-150.001
4) PENCH (MS)	0.195	7.461	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	27.527	514.966
1) TPCL Thermal	23.190	678.646	Include PX	0.000	0.000
2) TPCL Hydro	4.610	103.441	2) MUMBAI Bilateral	8.148	159.521
TOTAL TPCL	27.800	782.087	Include PX	1.655	-9.604
3) REL Thermal	12.668	345.037	3) MUMBAI Schedule	8.148	160.021
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	164.186	4515.867	1) MSEDCL	292.231	8277.731
2) Hydro (A2+B3+C2)	14.807	745.865	2) TPCL	32.348	850.779
3) Gas (A3+B1)	46.083	1174.195	3) REL	16.669	426.310
4) Wind (B2)	3.241	81.139	TOTAL STATE	341.248	9554.820
5) CPP (B3)	26.100	726.091			
TOTAL STATE	254.417	7243.157			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5430	5782	4348
MSGENCO Hydro	608	441	114
MSGENCO Gas	631	650	675
MSGENCO Total Generation	6669	6873	5137
Central Sector Receipt	3956	3643	3218
RGPPL	1289	1307	1185
WIND	198	41	188
CPP	1116	1128	982
Exchange with Mumbai	-499	-507	-88
MSEDCL DEMAND MET	12736	12527	10622
Load Shedding (LS)	512	46	0
MSEDCL DEMAND (INCL. LS)	13248	12573	10622
TPCL GENERATION	1591	1463	642
REL GENERATION	529	526	528
TPCL+REL DEMAND	2619	2496	1258
STATE DEMAND MET	15355	15023	11880
Load Management (LM)	1967	3297	8
Total Load Relief (LS+LM)	2479	3343	8
UNRESTRICTED STATE DEMAND	17834	18366	11888
Frequency (Hz)	49.83	49.93	50.24

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.42 Hz at 02.00 Hrs	49.41 Hz at 12.15 Hrs	50.01	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 28/Feb/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.80	109.06	172	134	150
Unit 6	4.29	77.58	193	130	175
Unit 7	4.04	110.12	190	135	165
	12.13	296.76			490
Bhusawal					
Unit 2	4.11	104.18	185	155	190
Unit 3	4.50	96.54	200	170	200
Unit 4			0	0	
	8.61	200.72			390
Parli					
Unit 3	4.30	106.66	192	158	165
Unit 4	3.61	98.73	183	0	165
Unit 5	4.08	106.53	203	140	140
Unit 6	3.44	126.84	243	0	100
Unit 7	4.26	129.37	236	104	230
	19.70	568.13			800
Chandrapur					
Unit 1	3.77	92.29	170	140	165
Unit 2	3.82	106.71	174	149	165
Unit 3	4.62	112.03	209	168	200
Unit 4	4.34	117.55	188	162	185
Unit 5	11.32	286.98	495	380	490
Unit 6	10.47	276.49	480	290	420
Unit 7	11.02	304.33	495	395	480
	49.36	1296.39			2105
Paras					
Unit 3	4.97	106.47	248	154	200
Unit 4	4.85	137.14	235	162	200
	9.82	243.61			400
Khaparkheda					
Unit 1	5.07	137.04	215	190	210
Unit 2	4.88	123.02	215	188	210
Unit 3	5.23	129.47	224	203	210
Unit 4	5.16	62.09	224	200	210
Unit 5		0.00	0	0	
	20.34	451.62			840
Nasik					
Unit 1	1.32	55.31	91	0	0
Unit 2	1.39	56.40	89	0	0
Unit 3	3.06	102.96	190	0	0
Unit 4	0.54	115.98	192	0	0
Unit 5	2.05	104.29	180	0	0
	8.37	434.95			0
Uran					
All Units	15.75	360.83	676	630	640
	15.75	360.83			640
Dabhol					
RGPPL	30.33	813.36	1342	1159	1250
	30.33	813.36			1250
Koyna					
Stage 1-2	2.38	124.72	440	35	520
Stage 4	1.73	273.71	279	0	250
Stage 3	0.56	84.28	148	0	320
	4.66	482.71			1090
Kovna 12&4 Total	4.10	398.42			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.13	12.00	19	0	0
VTRNA	1.27	14.24	61	0	61
TILLARI	0.37	13.04	60	0	60
BHTGR/VEER	0.07	11.60	3	3	3
BHIRA T.R.	0.19	5.96	75	0	80
RNGR+BHTSA	0.38	10.22	16	16	16
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	7.16	0	0	0
SMLHY PTN	1.15	25.89	55	45	12
GHATGHAR	1.77	52.15	195	0	0
	5.34	152.26			232
PENCH (MS)					
Pench (MS)	0.20	7.46	53	0	
	0.20	7.46			
Wind					
MalharPeth	0.15	3.06			
Vankuswadi	0.32	7.67			
ATIT	0.06	1.47			
Kale	0.08	2.91			
Satara	0.16	6.86			
Shirala	0.12	2.95			
K Mahankal	0.13	3.31			
Supa	0.05	2.50			
Vita	0.80	17.00			
Dondaicha	0.70	18.21			
Nandurbar	0.07	2.20			
Khandke	0.29	6.31			
Khaparale	0.21	3.56			
	3.14	78.01			
CPP					
JSW JAIGAD	13.77	236.68	606	504	550
WARDHA	6.09	116.87	317	199	316
Other CPPs	6.24	372.53			
	26.10	726.09			866
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.51	290.82	480	300	500
Trombay 6	5.92	123.75	460	150	500
Trombay 7A	2.91	82.59	126	118	110
Trombay 7B	1.60	44.71	68	64	60
Trombay 8	2.24	136.78	168	0	250
TATA Hydro	4.61	103.44	471	0	447
	27.80	782.09			1867
REL					
1&2	12.67	345.04	529	526	500
	12.67	345.04			500
Cent Sect					
Share					3928
					3928

MS PG CL	Thermal	128.33	3492.18			5025
	Thml+Gas	144.08	3853.02			5665
	Hydro	10.00	634.96			1322
	Total	154.08	4487.98			6987
State Total		254.42	7243.16			15398

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 28/Feb/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	5542	170	666	6378	1246	122	948	3368	2731	-122	-154	11271	0	11271	1466	12737	50.21
2	5446	164	669	6279	1186	172	958	3299	2624	-122	-104	11115	0	11115	1356	12471	50.30
3	5008	164	675	5847	1184	154	961	3275	3036	-97	-69	11113	0	11113	1305	12418	50.21
4	4348	114	675	5137	1185	188	982	3230	3218	-97	-88	10622	8	10622	1258	11888	50.24
5	4599	124	672	5395	1185	201	1062	3146	3024	-97	-101	10766	391	10770	1277	12434	50.12
6	5091	304	674	6069	1294	225	1030	3431	3042	-97	-133	11527	835	11705	1363	13725	49.96
7	5113	352	676	6141	1336	245	1116	3736	3189	-172	-174	11853	1566	12114	1576	14995	49.90
8	5085	320	673	6078	1342	199	1124	3784	3689	-221	-241	12191	2219	12486	1687	16097	49.95
9	5118	411	673	6202	1338	241	1126	3875	4041	-321	-354	12594	2271	12941	1954	16819	50.00
10	5155	816	656	6627	1319	268	1119	3875	3841	-321	-340	12841	2454	13374	2293	17588	49.86
11	5356	646	642	6644	1307	251	1113	3976	3840	-420	-458	12722	2506	13312	2500	17728	50.03
12	5430	608	631	6669	1289	198	1116	4000	3956	-444	-499	12736	2479	13248	2619	17834	49.83
13	5418	902	630	6950	1243	97	1118	4048	4261	-492	-553	13116	2536	13685	2556	18208	49.84
14	5424	638	639	6701	1247	43	1148	4097	4448	-542	-531	13056	2454	13543	2515	18025	49.95
15	5405	753	633	6791	1281	35	1193	4095	4098	-542	-583	12815	2299	13285	2514	17628	49.77
16	5563	691	638	6892	1293	23	1149	4103	4415	-566	-593	13179	2280	13630	2541	18000	50.04
17	5600	575	641	6816	1296	16	1189	4070	4333	-531	-559	13091	2274	13546	2517	17882	50.05
18	5574	479	656	6709	1303	44	1179	4060	4568	-506	-570	13233	2194	13706	2409	17836	50.13
19	5701	579	638	6918	1303	36	1133	3862	3710	-396	-438	12662	3150	12900	2415	18227	49.98
20	5782	441	650	6873	1307	41	1128	3946	3643	-468	-507	12527	3343	12573	2496	18366	49.93
21	5778	256	655	6689	1294	51	1123	3917	3434	-444	-416	12228	3297	12228	2357	17882	49.90
22	5668	165	661	6494	1236	115	1093	3922	3172	-444	-414	11747	2748	11747	2266	16761	50.02
23	5595	165	666	6426	1159	144	995	3861	3458	-395	-409	11783	0	11783	1930	13713	49.99
24	5529	165	661	6355	1160	132	997	3679	3065	-295	-266	11443	0	11443	1852	13295	50.08
MUs	128.3 3	10.00	15.75	154.08	30.33	3.24	26.10	90.66	86.84	-8.15	-8.55	292.23	41.30	298.14	49.02	382.56	50.01

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 28/Feb/2011

Position as on 6.30 Hrs of 01/Mar/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Dabhol 3A	230	29/01/2011	17.35		Continued.	Heavy leakage in CW Duct	28/02/2011
Dabhol 3X	290	29/01/2011	17.35		Continued.	Hand Tripped	28/02/2011
FORCED OUTAGE							
Parli Unit 6	250	24/02/2011	18.58	28/02/2011	02.21	Bunkering Problem.	
CPP WPCL U-3	135	25/02/2011	21.09	28/02/2011	03.43	Tripped	
Tata Trombay 8	250	26/02/2011	01.31	28/02/2011	04.52	Cooling water system	
Koyna Unit 5	80	27/02/2011	07.25		Continued.	Needle replacement	05/03/2011
Nasik Unit 1	125	28/02/2011	03.05	28/02/2011	10.40	Bus Fault	
Nasik Unit 2	125	28/02/2011	03.05	28/02/2011	09.55	Bus Fault	
Nasik Unit 3	210	28/02/2011	03.05	28/02/2011	09.55	Bus Fault	
Nasik Unit 4	210	28/02/2011	03.05		Continued.	Bus Fault	
Nasik Unit 5	210	28/02/2011	03.05	28/02/2011	14.40	Bus Fault	
Parli Unit 4	210	28/02/2011	21.28	01/03/2011	02.10	H2 Cooler Drem Line Leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Feb/2011

Position as on 6.30 Hrs of 01/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Mudsungi-Amona	28/02/2011	08.25	28/02/2011	20.11	Maint.& Replacement Work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule - S'Sarovar- II	27/02/2011	18.07	28/02/2011	12.03	Over Voltage
Kolhapur - Mapusa - II	27/02/2011	21.08	28/02/2011	07.31	Over Voltage
Kolhapur - Mapusa - II	01/03/2011	00.50		Continued.	Over Voltage
Akola - Wardha - I	01/03/2011	01.05		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-Sar'Sarovar - II	28/02/2011	18.04		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	28/02/2011	03.05	28/02/2011	03.55	Bus Fault
Nasik-Navsari -II	28/02/2011	03.05	28/02/2011	03.45	Bus Fault
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand - Jejuri	24/02/2011	08.37		Continued.	Increasing height at crossing point, upto 03-03-2011.
Lonikand- Koyna Stage IV	24/02/2011	10.10		Continued.	Increasing height at crossing point, upto 03-03-2011.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/100 KV125 MVA ICT-III @ Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
Borivali-Mulund	06/02/2011	22.17		Continued.	From Borivali end for strengthing Mumbai system up to 28.02.11
Kalwa - Borivali	06/02/2011	22.51		Continued.	From Kalwa end strengthing Mumbai system up to 28.02.11
220/110 KV 100 MVA T/F - II @ Mudshingi	07/02/2011	15.12		Continued.	Augmentation by 200 MVA.up to 15/03/11
220/132KV 100 MVA ICT-I @ Khadka	10/02/2011	10.14		Continued.	Replacement of 100MVA by200 MVA ICT(upto 06.03.11)
Tifil-Trombay	13/02/2011	09.50		Continued.	Stringing of new Ckt.between loc.no.22 -39 on newly erected towers
220/132 KV 150 MVA ICT-I @ Dhule	26/02/2011	10.55		Continued.	Repl.of 150MVA ICT by 200MVA ICT
Apta-Uran-IV	28/02/2011	09.02	28/02/2011	16.45	Bay Maint.CRM Measurment.
Halkarni -Tillary	28/02/2011	09.07	28/02/2011	18.22	Maint.& Replacement Work.
Momewadi -Halkarni	28/02/2011	09.12	28/02/2011	18.20	Maint. & Replacement Work.
220 KV TBC @ Bhusawal - II	28/02/2011	09.13		Continued.	Isolator Replacement Work.
Babaleshwar - Ranjangaon	28/02/2011	10.00		Continued.	Insulator Replacement.
220/100KV 125 MVA ICT-II @ Kalwa	28/02/2011	11.10		Continued.	Augmetation to 200 MVA.
Kalwa-Mulund-I	28/02/2011	16.45	28/02/2011	18.13	CRM Measurment. Line on TBC.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
TBC @ Bhusawal - I	28/02/2011	14.35		Continued.	Replacement of R,Y,B Ph C T of TBC.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT-	11/02/2011	22.43		Continued.	PDR problem (ICT LV side is on TBC)

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Feb/2011

Position as on 6.30 Hrs of 01/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
I @ Parly.					
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Pedambe-Kharepatan	28/02/2011	12.05	28/02/2011	14.56	R Ph Flashover Insulator Replacement @ Loc No 289.
220 KV Bus Coupler @ Kharghar	28/02/2011	15.10	28/02/2011	18.17	Hot Spot on Y Ph C T.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	27/02/2011	21.30	28/02/2011	04.37	Over Voltage
Karad-Kolhapur-II	27/02/2011	23.49		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Chandrapur-Warora - I	01/02/2011	00.39		Continued.	To Control Line Loading of 220KV Warora-Hinganghat.
Bale-Murud	23/02/2011	22.52		Continued.	To Control O/V.
Dhule-Chalisgaon	25/02/2011	14.04		Continued.	To control Dhule ICT Load
Aurangabad - Babaleshwar	26/02/2011	08.21	28/02/2011	04.50	To control BBLSR ICT load
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kalwan - Satana	21/01/2011	21.55	28/02/2011	23.10	Tripped
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	18/02/2011	10.56		Continued.	From Kalwa End
Voltage Level : 400KV			Outage Type TRIPPED		
Lonikand-Karad	28/02/2011	13.25	28/02/2011	13.45	Dist.Prot.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Bablsr - I	28/02/2011	03.05	28/02/2011	10.30	Bus Fault
Nasik-Bablsr - II	28/02/2011	03.05	28/02/2011	04.25	Bus Fault
220/132 KV,200MVA ICT-I at Nasik GCR	28/02/2011	03.05	28/02/2011	04.34	Bus Fault
Nasik-Raymond	28/02/2011	03.05	28/02/2011	19.13	Bus Fault
Main Bus at Nasik OCR	28/02/2011	03.05	28/02/2011	03.45	Bus Fault
220/132 KV 200 MVA ICT - V @ Nasik (OCR) New	28/02/2011	03.05	28/02/2011	03.46	Bus Fault
220/132 KV 200 MVA ICT-IV @ Nasik OCR	28/02/2011	03.05	28/02/2011	03.56	Bus Fault
220/132KV 100 MVA ICT-III @ Nasik OCR	28/02/2011	03.05	28/02/2011	05.32	Bus Fault
220/132 KV 150 MVA ICT-II @ Nasik	28/02/2011	03.05	28/02/2011	04.50	Bus Fault
Nasik - Ghatghar	28/02/2011	03.05	28/02/2011	04.57	Tripped at Nasik end only
Bus Section - II @ Nasik	28/02/2011	03.05	28/02/2011	19.02	R Phase CT Burst
Nasik - Airoli - Knowledge Park	28/02/2011	03.05	28/02/2011	04.43	Bus Fault
Padghe - Nashik - II	28/02/2011	03.05	28/02/2011	04.27	Bus Fault at Nasik
Malegaon-Satana	28/02/2011	20.56		Continued.	Distance Protection R & Y Ph.
Shendra-Jalna Ckt.	28/02/2011	21.24		Continued.	Due to 220 KV TBC Y Ph C T Burst.
Aurangabad-Jalna-II	28/02/2011	21.24	28/02/2011	22.05	Due to 220KV Bus Dead @ Jalna Due to Bursting of Y Ph C T of TBC.
Chalisgaon - Malegaon	28/02/2011	21.32	28/02/2011	21.42	Backup Protection Operated O/C & E/F.
Voltage Level : 132KV			Outage Type TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Feb/2011

Position as on 6.30 Hrs of 01/Mar/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dindori - Kalwan	21/01/2011	21.55	28/02/2011	21.45	Taken in Service.
Ambazari - Amravati	28/02/2011	02.33	28/02/2011	09.34	Dist.Prot. Operated Zone-I R Ph to Earth, Definite Trip, Dist. 26 KMS.
Nasik OCR - Railway TSS	28/02/2011	03.05	28/02/2011	03.50	Bus Fault
Girwali - Kej	28/02/2011	03.47	28/02/2011	04.27	Distance Protection
Babaleshwar - Kopargaon	28/02/2011	16.05	01/03/2011	01.05	Dist.Prot., R Ph Cond. Snapped 22 KM From Bblsr.

State Load Dispatch Center, Airoli (MSETCL)

Details of On Line Capacity for 01/Mar/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	165
Unit 6	210	180
Unit 7	210	190
	620	535
Bhusawal		
Unit 2	210	190
Unit 3	210	200
Unit 4	500	
	920	390
Parli		
Unit 3	210	185
Unit 4	210	180
Unit 5	210	200
Unit 6	250	150
Unit 7	250	160
	1130	875
Chandrapur		
Unit 1	210	170
Unit 2	210	165
Unit 3	210	200
Unit 4	210	185
Unit 5	500	490
Unit 6	500	470
Unit 7	500	450
	2340	2130
Paras		
Unit 3	250	230
Unit 4	250	225
	500	455
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	210
Unit 5	500	
	1340	840
Nasik		
Unit 1	120	95
Unit 2	120	100
Unit 3	210	195
Unit 4	210	0
Unit 5	210	170
	870	560
Uran		
All Units	852	640
	852	640
Dabhol		
RGPP	960	1250
	960	1250
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	320
	1920	1090
Hydro		
KDPH	40	18

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	11
GHATGHAR	250	
	611	248
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	300	475
WARDHA	135	306
Other CPPs	0	
	435	781
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3804
	3143	3804