



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

28/Feb/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 28/Feb/2012 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	123.787	3451.873	1) Gujrat	12.682	185.851
2) Hydro	5.258	239.861	2) Madhya Pradesh	20.377	573.360
3) Gas	9.140	315.161	3) Chattisgarh	13.020	359.060
Total MSGENCO	138.185	4006.895	4) Maharashtra	53.079	1373.253
B) OTHERS			5) Goa	-6.802	-179.365
1) JSW JAIGAD	25.439	687.995	6) TAPS 1&2 Injection	7.482	217.668
2) WPCL	7.292	217.875	7) RGPPL Injection	23.423	664.581
3) Other CPP / IPP	8.380	206.042	8) Pench (Excess)	-0.504	-13.242
4) Wind Generation	7.840	110.147	# Total Cent. Sector	122.757	3181.166
5) PENCH (MS)	0.504	13.635	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-6.860	-217.677
1) TPCL Thermal	27.724	599.732	G) Bilateral Power *		
2) TPCL Hydro	3.147	109.735	1) MSEDCL Bilateral	38.806	944.933
TOTAL TPCL	30.871	709.467	Include PX	3.528	33.098
3) REL Thermal	12.551	348.158	2) MUMBAI Bilateral	10.659	234.824
D) STATE			Include PX	0.033	-63.592
1) Thermal (A1+C1+C3)	164.062	4399.763	3) MUMBAI Schedule	10.659	258.588
2) Hydro (A2+B5+C2)	8.909	363.231	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.140	315.161	1) MSEDCL	303.537	8206.078
4) Wind (B4)	7.840	110.147	2) TPCL	33.583	853.747
5) CPP (B1+B2+B3)	41.111	1111.912	3) REL	16.696	420.370
TOTAL STATE	231.062	6300.214	TOTAL STATE	353.816	9480.195

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5164	5228	5107
MSGENCO Hydro	362	269	143
MSGENCO Gas	381	367	390
MSGENCO Total Generation	5907	5864	5640
Central Sector Receipt	5711	5521	4656
WIND	281	423	208
CPP / IPP	1711	1743	1566
Exchange with Mumbai	-440	-308	-159
MSEDCL DEMAND MET	13220	13295	11911
Load Shedding (LS)	1688	0	101
MSEDCL DEMAND (INCL. LS)	14908	13295	12012
TPCL GENERATION	1661	1616	817
REL GENERATION	527	529	490
TPCL+REL DEMAND	2628	2453	1466
STATE DEMAND MET	15848	15748	13377
Load Management (LM)	2290	3475	1631
Total Load Relief (LS+LM)	3978	3475	1732
UNRESTRICTED STATE DEMAND	19826	19223	15109
Frequency (Hz)	49.72	49.71	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 17.07 Hrs	49.25 Hz at 23.05 Hrs	49.84	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 28/Feb/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.23	74.46	147	123	140
Unit 6	0.00	91.51	0	0	0
Unit 7	3.10	107.65	145	115	120
Total	6.33	273.61			260
Bhusawal					
Unit 2	3.86	109.03	175	145	170
Unit 3	4.48	99.50	190	180	180
Unit 4	0.82	2.32	114	0	
Total	9.15	210.86			350
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	4.55	122.61	203	166	180
Unit 5	3.67	105.06	169	132	160
Unit 6	4.37	111.68	192	169	180
Unit 7	4.21	131.30	190	159	160
Total	16.81	470.66			680
Chandrapur					
Unit 1	4.02	80.49	171	163	160
Unit 2	4.08	111.55	177	165	170
Unit 3	0.00	102.08	0	0	0
Unit 4	4.41	135.34	195	141	210
Unit 5	11.12	308.17	475	445	475
Unit 6	11.28	296.30	480	456	460
Unit 7	10.98	279.29	470	443	450
Total	45.90	1313.22			1925
Paras					
Unit 3	5.51	140.50	251	177	250
Unit 4	5.90	153.24	259	232	250
Total	11.41	293.75			500
Khaparkheda					
Unit 1	5.12	128.54	220	210	210
Unit 2	4.37	108.94	190	170	200
Unit 3	4.82	127.48	219	188	210
Unit 4	5.31	145.35	224	218	210
Unit 5	0.00	41.94	0	0	
Total	19.62	552.24			830
Nasik					
Unit 3	5.13	139.50	220	210	210
Unit 4	4.65	111.86	204	172	200
Unit 5	4.78	86.18	207	186	210
Total	14.56	337.54			620
Uran					
All Units	9.14	315.16	392	367	380
Total	9.14	315.16			380
PENCH (MS)					
Pench (MS)	0.50	13.64	52	0	
Total	0.50	13.64			
Koyna					
Stage 1-2	1.42	55.32	215	40	600
Stage 4	0.00	23.65	0	0	250
Stage 3	0.36	16.90	126	0	320
Total	1.78	95.86			1170
Kovna 12&4 Total	1.42	78.97			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.94	9.63	40	39	40
VTRNA	0.24	16.27	61	0	0
TILLARI	0.38	9.88	60	0	60
BHTGR/VEER	0.00	4.32	0	0	0
BHIRA T.R.	0.16	6.20	51	0	40
RNGR+BHTSA	0.33	9.74	14	13	10
BHANDARDRA	0.00	10.55	0	0	0
ELDARY	0.30	5.29	14	12	0
SMLHY PTN	0.91	26.36	38	38	15
GHATGHAR	0.22	45.76	82	0	0
Total	3.48	144.00			165
Wind					
MalharPeth	0.20	4.86			
Vankuswadi	0.22	7.25			
ATIT	0.04	1.98			
Kale	0.13	2.74			
Satara	0.86	14.01			
Shirala	0.23	3.19			
K Mahankal	0.02	5.60			
Supa	0.16	3.09			
Vita	0.65	13.06			
Dondaicha	3.42	35.65			
Sakri	0.52	4.73			
Nandurbar	0.34	3.50			
Khandke	0.51	6.48			
Khaparale	0.54	4.01			
Total	7.84	110.15			
CPP					
JSW JAIGAD	25.44	688.00	1159	903	1045
WARDHA	7.29	217.88	331	260	260
Other CPPs	8.38	206.04			
Total	41.11	1111.91			1305
Tata					
Trombay 4	0.00	1.57	0	0	0
Trombay 5	10.51	152.92	502	286	500
Trombay 6	7.41	167.56	503	155	500
Trombay 7A	2.63	77.77	127	89	120
Trombay 7B	1.53	44.21	69	58	60
Trombay 8	5.65	155.70	251	179	250
TATA Hydro	3.15	109.74	316	0	447
Total	30.87	709.47			1877
REL					
1&2	12.55	348.16	529	468	500
Total	12.55	348.16			500
Cent Sect					
Share					5258
Total					5258

MS PG CL	Thermal	123.79	3451.87			5165
	Thml+Gas	132.93	3767.03			5545
	Hydro	5.26	239.86			1335
	Total	138.18	4006.90			6880
State Total		231.06	6300.21			15820

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 28/Feb/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	5126	143	390	5659	194	1715	4947	4825	-393	-298	12095	2026	12143	1696	15817	49.79
2	5118	148	390	5656	214	1637	4890	4765	-320	-208	12064	2032	12165	1555	15651	49.83
3	5107	143	390	5640	208	1566	4869	4656	-293	-159	11911	1732	12012	1466	15109	49.96
4	5099	143	390	5632	245	1527	4847	4731	-271	-129	12006	1890	12107	1415	15311	49.96
5	5100	152	390	5642	185	1546	4828	4872	-258	-99	12146	1906	12247	1428	15480	49.78
6	5092	187	390	5669	216	1643	4798	5009	-267	-168	12369	2173	12635	1542	16084	49.70
7	5122	352	390	5864	165	1821	4871	5022	-308	-180	12707	2916	13688	1688	17311	49.59
8	5131	448	390	5969	202	1855	5253	5189	-341	-173	13067	3399	14248	1785	18251	49.65
9	5194	421	392	6007	181	1868	5350	5227	-439	-260	13048	3587	14401	2020	18655	49.82
10	5203	323	390	5916	268	1810	5430	5260	-449	-286	12993	3861	14688	2317	19171	49.73
11	5158	308	383	5849	189	1715	5499	5762	-514	-360	13195	3830	14951	2517	19542	49.74
12	5164	362	381	5907	281	1711	5547	5711	-560	-440	13220	3978	14908	2628	19826	49.72
13	5123	231	382	5736	351	1699	5549	5579	-560	-464	12951	3873	14533	2600	19424	49.87
14	5150	148	381	5679	538	1730	5581	5697	-585	-431	13260	3399	14417	2501	19160	49.99
15	5088	144	378	5610	533	1727	5560	5690	-559	-445	13128	2927	13966	2521	18576	50.05
16	5116	150	378	5644	520	1725	5476	5733	-555	-461	13161	2822	13972	2531	18514	49.89
17	5144	153	368	5665	645	1733	5111	4946	-582	-429	12560	2979	13182	2511	18050	49.99
18	5174	162	367	5703	554	1732	5026	4332	-500	-337	11984	2838	12194	2440	17262	50.09
19	5222	204	381	5807	423	1741	5094	4543	-449	-211	12348	3420	12354	2366	18134	49.80
20	5228	269	367	5864	423	1743	5263	5521	-520	-308	13295	3475	13295	2453	19223	49.71
21	5241	233	368	5842	393	1740	5232	5118	-510	-258	12885	3475	12885	2335	18695	49.96
22	5213	143	368	5724	330	1723	5267	4943	-510	-271	12499	3475	12499	2168	18142	49.96
23	5259	148	368	5775	279	1696	5160	4893	-477	-239	12419	3314	12419	1974	17707	49.81
24	5215	143	368	5726	303	1708	5007	4733	-439	-246	12226	2694	12226	1825	16745	49.69
MUs	123.79	5.26	9.14	138.18	7.84	41.11	124.46	122.76	-10.66	-6.86	303.54	72.02	318.14	50.28	425.84	49.84

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 28/Feb/2012

Position as on 6.30 Hrs of 29/Feb/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	01/03/2012
Cent_Sect NTPC(K-1)	210	20/12/2011	13.44		Continued.	Annual Overhaul.	05/03/2012
FORCED OUTAGE							
Dabhol 3B	230	04/02/2012	23.43		Continued.	Gas Shortage	
Khaparkheda Unit 5	500	13/02/2012	22.18		Continued.	Low Vacuum.	
Tata Trombay 4	150	14/02/2012	00.08		Continued.	Withdrawn/Cold Standby	
CPP WPCL U-3	135	15/02/2012	23.57		Continued.	Low demand.	
Dabhol 3A	230	21/02/2012	21.58		Continued.	Gas shortage.	
Dabhol 3X	290	21/02/2012	21.58		Continued.	Gas shortage.	
Uran Unit 5	108	23/02/2012	11.35		Continued.	Gas Shortage	
Bhusawal Unit 4	500	25/02/2012	13.10		Continued.	Class A Protection Operated.	
Chandrapur Unit 3	210	26/02/2012	04.03		Continued.	Boiler Validity Extension	09/03/2012
Koradi Unit 6	210	27/02/2012	10.10	29/02/2012	01.26	Economiser Tube Leakage	
Koradi Unit 7	210	29/02/2012	04.02		Continued.	BLR T/L.	04/03/2012
Koradi Unit 6	210	29/02/2012	14.27		Continued.	BLR T/L.	02/03/2012

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Feb/2012

Position as on 6.30 Hrs of 29/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Wardha - II	26/02/2012	07.38	29/02/2012	09.16	OCCM For Construction Work,(ready for charging at 20.25Hrs on 26/2/2012
Wardha - Seoni	27/02/2012	09.02	28/02/2012	00.12	Construction work.
Koradi-Satpur	28/02/2012	18.42	28/02/2012	21.22	Replacement of stolen HF cable at Satpur end.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur	29/12/2011	07:54		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporry reconfigured as Tarapur-Boisar ckt-II
Nasik - Navasari - II	29/02/2012	09.15	29/02/2012	18.28	Maintenance work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	25/02/2012	21.56	29/02/2012	08.36	Over Voltage.
Parly(PG) - Wardha (PG) - I	27/02/2012	08.31		Continued.	Due to outage on Wardha-Seoni ckt.
Dhule-Sar'Sarovar - II	28/02/2012	01.54	29/02/2012	07.56	Over Voltage.
Dhule-Sar'Sarovar - I	28/02/2012	23.16		Continued.	Over Voltage.
Kolhapur - Mapusa - I	29/02/2012	17.01		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Solapur (PG)-South Solapur I	28/02/2012	21.59		Continued.	H/T.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Kalwa-Kharghar	22/02/2012	10.30		Continued.	Taken on TBC,connection IPS tube.
400/220KV 500MVA ICT-III at Bableshwar	25/02/2012	09.35	28/02/2012	17.54	Lumasense Indication Rectification for ICT-III
Main Bus-II @ Kolhapur	27/02/2012	19.09		Continued.	Attending Y-Ph CVT replacement work.
400/220 KV 600 MVA ICT-II @ Kalwa	28/02/2012	12.25	28/02/2012	13.53	LV side taken on TBC.Breaker CRM and timing and testing of breaker.
400/220 KV 500 MVA ICT - I @ Lamboti	29/02/2012	07.32		Continued.	Attending oil leakage.
400/220 KV 300 MVA ICT-I @ Koradi	29/02/2012	09.13	29/02/2012	16.28	HV and LV bushing tan delta measurement.
Karad - Newkoyna - I	29/02/2012	10.37	29/02/2012	16.57	Line taken on TBC,Breaker problem.
Karad-Jaigad I	29/02/2012	12.19	29/02/2012	19.58	Line insulator washing.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 150 MVA ICT @ Bhandara	28/12/2011	13.57		Continued.	Replacement of ICT by 200MVA (Up to 29/2/12)
Boiser - Borivali	29/12/2011	08.40		Continued.	Work of Conversion from D/C to M/C (60 Days Outage). Temporary reconfigured as Tarapur-Boisar ckt-II
Uran-Kharghar-II	15/02/2012	07.42		Continued.	Mumbai system strengthing work
Khargar-Topworth	15/02/2012	07.47		Continued.	Mumbai system strengthing work
Kharghar-TSS	18/02/2012	08.52		Continued.	Temporary Reconfigured as Uran-TSS @ 20.30 DT 18.02.2012.
Uran - Kharghar - I	19/02/2012	07.50		Continued.	Mumbai System Strengthening Work.
Kalwa - Khargar	21/02/2012	12.24		Continued.	Mumbai system strengthing work.
Trombay - Sonkar	23/02/2012	07.05	29/02/2012	11.57	To replace old Rusted Tower

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Feb/2012

Position as on 6.30 Hrs of 29/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Trombay - Tifil	23/02/2012	07.14	29/02/2012	12.36	To replace old Rusted Tower
Badnera - Deoli (PGCIL)	27/02/2012	10.10	28/02/2012	00.34	Stringing work of Wardha-Seoni.
Dondaicha - Jamde - I	28/02/2012	09.45	28/02/2012	20.25	Line isolator replacement work.
220/132 KV 200 MVA ICT-II @ Harangul	28/02/2012	10.25	28/02/2012	14.25	Q.M.Work
Tuljapur - Murud	28/02/2012	11.10	28/02/2012	13.05	Q.M.Work
220/132 KV 100MVA T/F II at Ogalewadi	28/02/2012	11.45	28/02/2012	13.49	CTR Work.
220/100 KV 200 MVA ICT-II @ Apta	28/02/2012	14.05	28/02/2012	17.04	To attend CT leakage.
Solapur(PG)-South Solapur I	28/02/2012	20.35	28/02/2012	20.37	Newly charged.
Virur - Railway TSS-II	29/02/2012	10.45	29/02/2012	11.56	R.M.Work
Bableshwar-Bhenda	29/02/2012	11.11	29/02/2012	17.16	Breaker Problem.
Virur - Railway TSS -I	29/02/2012	14.50	29/02/2012	17.25	R.M.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Amravati - Achalpur	16/01/2012	10.10		Continued.	Breaker Problem(Ckt is on TBC)
Khadka-Deepnagar-II	28/02/2012	08.08	28/02/2012	11.56	Reconnecting CT to line isolator jumper.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Aurangabad-Deepnagar-II	16/02/2012	16.56		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/02/2012	16.50	28/02/2012	06.42	Over Voltage.
Karad-Kolhapur-II	27/02/2012	19.10	28/02/2012	08.59	Over Voltage.
Bhusawal- Aurangabad	28/02/2012	17.35	29/02/2012	08.51	Over Voltage.
Karad - Kolhapur - I	29/02/2012	02.27	29/02/2012	08.39	Over Voltage.
Bhusawal- Aurangabad	29/02/2012	17.04		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale-Murud	22/02/2012	22.00		Continued.	Due to Lamboti ICT loading.
Chandrapur - Warora	23/02/2012	21.15		Continued.	To Control Warora-Wardha Line Loading.
Babaleshwar - Ranjangaon	25/02/2012	06.42	29/02/2012	06.19	To Control ICT Loading @ Bbl.
Babaleshwar - Bhenda	25/02/2012	07.01	29/02/2012	07.25	To Control ICT Loading @ Bbl.
Aurangabad - Babaleshwar	26/02/2012	09.43	29/02/2012	10.18	In View of H/T @ Bblr ICT U/O.
Akola - Badnera - I	27/02/2012	09.25	28/02/2012	00.45	To control Wardha-Deoli L/L.
Lonikand-Ranjangaon	29/02/2012	16.30	29/02/2012	19.05	Due to 400KV Lnknd-PRL I trip.
Lonikand-Kathapur	29/02/2012	16.55	29/02/2012	18.59	Due to 400KV Lnknd-PRL I trip.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	21/01/2012	03.36		Continued.	Buchholz Alarm Persisting
Dabhol-Nagothane-II	28/02/2012	15.34	29/02/2012	01.02	Distance protection.
Karad-Jaigad II	29/02/2012	00.43	29/02/2012	02.44	Distance Protection.
Newkoyna - Jaigad - I	29/02/2012	00.48	29/02/2012	01.38	Distance Protection.
Karad-Jaigad I	29/02/2012	01.31	29/02/2012	02.59	Dist.Prot.R-Ph to E fault.
Karad-Jaigad I	29/02/2012	03.12	29/02/2012	05.34	Distance Protection.B-Ph to E, Zone I.
Khaparkheda - Chandrapur	29/02/2012	13.02	29/02/2012	13.55	Distance Protection.
Khaparkheda -	29/02/2012	13.58	29/02/2012	18.42	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Feb/2012

Position as on 6.30 Hrs of 29/Feb/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Chandrapur					
Lonikand - Parli - I	29/02/2012	16.38	29/02/2012	17.55	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Vita - Lamboti	27/02/2012	23.47	28/02/2012	01.34	Distance Protection.
Kalwa-Trombay	28/02/2012	11.45	28/02/2012	11.54	Without indication.
Versova-Boiser	29/02/2012	01.28	29/02/2012	07.08	Distance Protection.
Aarey-Borivali-I	29/02/2012	03.41	29/02/2012	06.06	Bird fault @ Loc.No.91.
Aarey-Borivali-II	29/02/2012	03.49	29/02/2012	04.12	Bird fault @ Loc.No.91.
Kharepatan-Pawas	29/02/2012	04.35		Continued.	Distance Protection.
Wathar - Mudshingi	29/02/2012	12.05	29/02/2012	12.18	Distance Protection.
Dhule - Malegaon	29/02/2012	12.26	29/02/2012	13.09	Distance Protection.
Chalishaon - Malegaon	29/02/2012	12.26	29/02/2012	13.00	Distance Protection.
Trombay - Tifil	29/02/2012	16.45	29/02/2012	17.35	Without indication.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 29/Feb/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	136
Unit 6	210	144
Unit 7	210	0
	620	280
Bhusawal		
Unit 2	210	170
Unit 3	210	180
Unit 4	500	0
	920	350
Parli		
Unit 3	210	0
Unit 4	210	180
Unit 5	210	145
Unit 6	250	175
Unit 7	250	195
	1130	695
Chandrapur		
Unit 1	210	165
Unit 2	210	170
Unit 3	210	0
Unit 4	210	200
Unit 5	500	475
Unit 6	500	460
Unit 7	500	460
	2340	1930
Paras		
Unit 3	250	250
Unit 4	250	220
	500	470
Khaparkheda		
Unit 1	210	210
Unit 2	210	200
Unit 3	210	210
Unit 4	210	210
Unit 5	500	0
	1340	830
Nasik		
Unit 3	210	210
Unit 4	210	200
Unit 5	210	210
	630	620
Uran		
All Units	852	360
	852	360
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	40
VTRNA	60	0
TILLARI	60	60

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	0
BHIRA T.R.	80	40
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	12
SMLHY PTN	12	0
GHATGHAR	250	0
	611	162
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1065
WARDHA	405	330
Other CPPs	0	
	1005	1395
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5219
	3455	5219

	17900	8 of 8 15858
--	--------------	---------------------