



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

28/Feb/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 28/Feb/2014 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	125.625	3457.998	1) Gujrat	-6.674	101.771
2) Hydro	7.736	468.774	2) Madhya Pradesh	18.337	499.749
3) Gas	6.645	182.840	3) Chattisgarh	8.080	248.490
Total MSGENCO	140.006	4109.612	4) Maharashtra Net	68.294	2371.593
B) 1) JSW JAIGAD	17.031	529.433	(Incl. 765kV Solapur-Raichur)	-2.214	-23.291
2) WPCL	4.330	78.097	5) Goa	-6.910	-163.764
3) ADANI	26.210	823.338	6) TAPS 1&2 Injection	7.458	199.593
4) Other CPP / IPP	17.694	505.638	7) RGPPL Injection	0.000	0.000
5) Wind Generation	12.068	169.222	8) Pench (Excess)	-0.255	-10.121
6) PENCH (MS)	0.255	10.173	# Total Cent. Sector	88.330	3247.311
7) SOLAR	1.044	29.388	F) Other Exchanges		
C) 1) TPCL Thermal	14.272	412.084	1) With TPCL (Excess)	-23.899	-503.060
2) TPCL Hydro	2.717	101.451	G) Bilateral Power *		
TOTAL TPCL	16.989	513.535	1) MSEDCL Bilateral	12.952	413.018
3) REL Thermal	10.482	325.356	Include PX	-2.902	-9.758
D) STATE			2) MUMBAI Bilateral	20.760	421.839
1) Thermal (A1+C1+C3)	150.379	4195.438	Include PX	6.067	122.692
2) Hydro (A2+B6+C2)	10.708	580.398	3) MUMBAI Schedule	20.760	427.358
3) Gas (A3)	6.645	182.840	H) ENERGY CATERED (MUs)		
4) Wind (B5)	12.068	169.222	1) MSEDCL	283.069	8999.152
5) CPP/IPP (B1+B2+B3+B4)	65.265	1139.378	2) TPCL	33.144	867.036
6) SOLAR (B7)	1.044	29.388	3) REL	17.908	474.549
TOTAL STATE	246.109	6296.664	TOTAL STATE	334.121	10340.737

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5923	4678	5150
MSGENCO Hydro	254	1441	142
MSGENCO Gas	295	262	285
MSGENCO Total Generation	6472	6381	5577
Central Sector Receipt	4474	4055	2209
WIND	315	514	673
CPP / IPP	2765	2600	2581
SOLAR	116	0	0
Exchange with Mumbai	-1174	-1128	-608
MSEDCL DEMAND MET	12968	12442	10432
Load Shedding	91	87	81
MSEDCL DEMAND	13059	12529	10513
TPCL GENERATION	944	948	494
R-INFRA GENERATION	521	393	390
TPCL+R-INFRA DEMAND	2639	2469	1492
STATE DEMAND MET	15607	14911	11924
STATE DEMAND	15698	14998	12005
Frequency (Hz)	50.09	49.98	50.37

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.69 Hz at 02.04 Hrs	49.36 Hz at 18.43 Hrs	50.04	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 28/Feb/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	50.03	0	0	0
Unit 6	3.56	39.63	160	122	150
Unit 7	3.85	100.15	170	145	170
Total	7.40	189.82			320
Bhusawal					
Unit 2	3.46	83.29	155	130	150
Unit 3	3.68	92.48	165	135	150
Unit 4	5.10	227.34	435	0	500
Unit 5	8.09	197.42	380	305	344
Total	20.33	600.52			1144
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	74.51	0	0	0
Unit 5	3.78	106.26	163	150	160
Unit 6	4.73	140.13	250	183	187
Unit 7	4.69	137.28	250	187	187
Total	13.20	458.18			534
Chandrapur					
Unit 1	3.17	90.87	140	127	140
Unit 2	3.66	18.16	165	142	150
Unit 3	3.29	117.37	176	0	150
Unit 4	3.97	118.43	183	152	200
Unit 5	6.77	77.59	395	0	350
Unit 6	8.70	244.20	390	330	350
Unit 7	8.54	232.58	394	325	350
Total	38.10	899.20			1690
Paras					
Unit 3	4.74	144.47	232	184	250
Unit 4	4.74	135.04	218	180	250
Total	9.48	279.51			500
Khaparkheda					
Unit 1	3.74	111.73	180	140	180
Unit 2	3.86	103.73	175	140	180
Unit 3	3.96	109.98	190	150	195
Unit 4	4.18	120.19	183	150	180
Unit 5	8.86	288.82	473	303	500
Total	24.59	734.45			1235
Nasik					
Unit 3	4.19	77.00	185	150	190
Unit 4	4.18	107.72	183	158	190
Unit 5	4.15	111.60	185	159	190
Total	12.52	296.32			570
Uran					
All Units	6.64	182.84	295	262	290
Total	6.64	182.84			290
PENCH (MS)					
Pench (MS)	0.26	10.17	33	0	
Total	0.26	10.17			
Koyna					
Stage 1-2	2.03	95.90	365	40	450
Stage 4	0.66	180.12	437	0	250
Stage 3	0.80	59.20	240	0	320
Kovna 12&4 Total	2.68	276.02			700

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	3.48	335.22			1020
Hydro					
KDPH	0.44	14.42	19	18	19
VTRNA	0.00	0.00	0	0	0
TILLARI	0.33	11.06	64	0	64
BHTGR/VEER	0.00	1.24	0	0	0
BHIRA T.R.	0.20	3.74	41	0	40
RNGR+BHTSA	0.36	9.72	15	15	14
BHANDARDRA	0.82	8.20	34	34	34
ELDARY	0.00	5.34	0	0	0
SMLHY PTN	0.89	27.30	46	34	12
GHATGHAR	1.21	52.55	250	0	0
Total	4.25	133.56			183
Wind					
MalharPeth	0.46	5.93			
Vankuswadi	0.72	10.96			
ATIT	0.09	1.61			
Kale	0.05	3.35			
Satara	2.45	45.08			
Shirala	0.22	4.03			
K Mahankal	0.04	0.97			
Supa	0.18	2.97			
Vita	1.64	25.56			
Dondaicha	4.53	46.19			
Sakri	0.59	6.15			
Nandurbar	0.45	4.20			
Khandke	0.32	6.21			
Khaparale	0.32	6.01			
Total	12.07	169.22			
CPP					
JSW JAIGAD	17.03	529.43	791	656	711
WARDHA	4.33	78.10	185	176	180
Adani	26.21	823.34	1408	963	1851
Other CPPs	17.69	505.64			465
Total	65.26	1936.51			3207
SOLAR					
Total	1.04	28.35			
Total	1.04	28.35			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.86	288.27	502	313	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	2.81	78.82	129	114	120
Trombay 7B	1.60	44.99	71	65	60
Trombay 8	0.00	0.00	0	0	0
TATA Hydro	2.72	101.45	294	0	447
Total	16.99	513.54			1127
REL					
1&2	10.48	325.36	526	388	500
Total	10.48	325.36			500
Cent Sect					
Share					5568
Total					5568
MS PG CL	Thermal	125.62	3458.00		5993
	Thml+Gas	132.27	3640.84		6283
	Hydro	7.74	468.77		1203
	Total	140.01	4109.61		7486
State Total		246.11	6296.66		17888

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 28/Feb/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5441	142	285	5868	443	2699	0	3116	2959	-709	-852	11117	94	11211	1740	12951	50.44
2	5386	142	286	5814	533	2705	0	2933	2417	-635	-718	10751	81	10832	1605	12437	50.50
3	5335	142	287	5764	687	2696	0	2634	2434	-581	-655	10926	81	11007	1536	12543	50.49
4	5150	142	285	5577	673	2581	0	2248	2209	-546	-608	10432	81	10513	1492	12005	50.37
5	5140	142	285	5567	652	2641	0	2218	2605	-543	-616	10849	81	10930	1501	12431	50.09
6	5226	142	284	5652	615	2727	0	3404	3223	-610	-713	11534	78	11612	1602	13214	50.04
7	5509	495	290	6294	430	2781	0	2841	3193	-647	-861	11870	311	12181	1773	13954	49.93
8	5842	152	295	6289	404	3157	13	4221	3734	-687	-821	12809	328	13137	1955	15092	50.01
9	5727	155	295	6177	282	2993	60	4479	4475	-769	-1031	12988	107	13095	2188	15283	49.92
10	5871	214	295	6380	287	2835	93	4615	4348	-936	-1094	12849	83	12932	2470	15402	49.95
11	5923	254	295	6472	315	2765	116	4866	4474	-1089	-1174	12968	91	13059	2639	15698	50.09
12	5522	349	274	6145	374	2733	152	4836	4694	-1150	-1153	12945	95	13040	2653	15693	49.96
13	5514	188	274	5976	411	2686	160	4252	4535	-1135	-1170	12598	148	12746	2628	15374	49.94
14	5512	183	264	5959	466	2741	130	3990	4154	-1004	-1104	12346	92	12438	2468	14906	49.94
15	5311	234	264	5809	564	2699	135	3818	4179	-1021	-1083	12305	94	12399	2484	14883	49.83
16	5171	274	263	5708	657	2716	92	4005	4287	-1142	-1047	12443	99	12542	2494	15036	49.96
17	5176	202	263	5641	694	2654	67	3985	4411	-1121	-1165	12332	88	12420	2487	14907	49.93
18	5120	143	262	5525	778	2610	25	2878	3148	-967	-1340	10746	72	10818	2446	13264	49.94
19	4870	582	263	5715	700	2677	1	2487	2901	-972	-1198	10796	79	10875	2410	13285	49.67
20	4678	1441	262	6381	514	2600	0	3476	4055	-1052	-1128	12442	87	12529	2469	14998	49.98
21	4593	759	262	5614	533	2600	0	3833	4261	-1002	-1173	11865	87	11952	2333	14285	49.98
22	4533	718	262	5513	398	2637	0	3482	4101	-848	-1135	11529	87	11616	2102	13718	50.03
23	4546	384	274	5204	342	2646	0	3649	3926	-802	-1075	11043	76	11119	1997	13116	49.96
24	4529	157	276	4962	316	2686	0	3896	3607	-793	-985	10586	65	10651	1898	12549	50.06
MUs	125.62	7.74	6.64	140.01	12.07	65.26	1.04	86.16	88.33	-20.76	-23.90	283.07	2.58	285.65	51.37	337.02	50.04

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 28/Feb/2014

Position as on 6.30 Hrs of 01/Mar/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 2	75	10/02/2014	12.10		Continued.	Pressure Shaft work	01/03/2014
Koyna Unit 1	75	10/02/2014	12.25		Continued.	Pressure Shaft work	01/03/2014
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
CPP VIPL	300	02/10/2013	00.45		Continued.	Turbine bearing vibration high.	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
Uran Unit 8	108	03/01/2014	14.06		Continued.	Gas Shortage	
Tata Trombay 8	250	09/01/2014	22.54		Continued.	Emergency H/T,Fire at turbine track.	
Uran Unit B0	120	29/01/2014	17.50		Continued.	Gas Shortage.	
Uran Unit 7	108	29/01/2014	18.05		Continued.	Gas Shortage.	
CPP WPCL U-1	135	30/01/2014	12.45		Continued.	turbine vibration	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP JSW (J) U4	300	22/02/2014	19.30		Continued.	Non Schedule.	
Koradi Unit 5	200	23/02/2014	04.04		Continued.	ID Fan Problem.	
Parli Unit 4	210	25/02/2014	21.06		Continued.	Water Shortage.	
Bhusawal Unit 4	500	28/02/2014	14.32		Continued.	Ash hopper problem.	
Chandrapur Unit 5	500	28/02/2014	18.37		Continued.	BLR T/L.	
Chandrapur Unit 3	210	28/02/2014	20.54		Continued.	Recirculation line leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Feb/2014

Position as on 6.30 Hrs of 01/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali -Tarapur	07/12/2013	10.15		Continued.	MUMBAI STRENGTHENING WORK
Mahalakshmi - Amona	28/02/2014	08.02	28/02/2014	18.36	Stringing of E/W.
Tillary-Amona	28/02/2014	08.05	28/02/2014	18.35	E/W.Stringing.
Talegaon PG-Talegaon AMBI Ckt I	28/02/2014	20.20	28/02/2014	20.24	First time charging.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Talegaon PG- Aurangabad - II	25/02/2014	22.53		Continued.	Over Voltage
Kolhapur - Mapusa - I	27/02/2014	18.13	28/02/2014	08.51	Over Voltage.
Dhule-Sar'Sarovar - I	27/02/2014	21.06	28/02/2014	07.47	Over Voltage.
Kolhapur - Mapusa - II	28/02/2014	16.38		Continued.	Over Voltage.
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Akola II - Tiroda - I	26/02/2014	01.13		Continued.	Distance Protection
Voltage Level : 400KV			Outage Type TRIPPED		
Solapur-Solapur(PGCIL)	26/02/2014	19.39		Continued.	Distance Protection.
Karad - Solapur (PGCIL)	26/02/2014	19.54		Continued.	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Lonikand Ckt.I Main CB.at Lonikand II	22/02/2014	1032		Continued.	Repl.of CB under Jica II,line taken on TBC up to 27.02.14
Bus Coupler @ Bhusawal	25/02/2014	10.30		Continued.	For Replacement Of OLD MOCB Under Jaica-2 Outage.
80 MVAR Bus Reactor @ Nagothane	27/02/2014	10.11		Continued.	Replacement of R Ph Pantograph Isolator of A Bus of 80 MVAR Reactor.
400/220 KV 500 MVA ICT - II @ Jejuri	27/02/2014	11.45		Continued.	Territory IPS Coating Work.
400/220 KV 300 MVA ICT-I @ Koradi	28/02/2014	12.56		Continued.	Checking of NDR relay.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Pusad-Nanded	05/12/2013	06.03		Continued.	220KV Ghatodi S/S LILO Work.
Ghodbandar - Bhoisor (MSETCL)	07/12/2013	10.38		Continued.	MUMBAI STRENGTHENING WORK
Borivali - Ghodbandar - II	05/02/2014	10.14		Continued.	Tower Erection of Loc.8 & M/C Stringing.
220/33 KV 100 MVA T/F - I at Aarey	25/02/2014	08.30		Continued.	A.M.work.
Nerul -Sonkhar	28/02/2014	08.35	28/02/2014	12.51	Hot Spot.
Padgha-Wada	28/02/2014	09.53	28/02/2014	19.38	Repl.of old insulator.
Kanhan - Umred - II	28/02/2014	12.01	28/02/2014	19.20	Measurement of tan delta of CT & R.M.Work
Kalwa-Mulund-I	28/02/2014	14.06	28/02/2014	16.29	Hot Spot on B-Ph CT outgoing jumper.
Kalwa - Borivali	01/03/2014	06.35		Continued.	Hot Spot.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Bus Section -II at Boiser	28/02/2014	09.05	28/02/2014	19.47	Repl.of Beam & old copper conductor.
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kalwa - Washi	28/02/2014	06.40	28/02/2014	11.17	Hot Spot at Kalwa end.
Voltage Level : 400KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Feb/2014

Position as on 6.30 Hrs of 01/Mar/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Dabhol - Nagothane - I	05/02/2014	17.37		Continued.	Over Voltage.
New Koyna - Dabhol - I	06/02/2014	00.02		Continued.	Over Voltage.(RFC 20.35 Hrs on 16.02.14)
Karad - Kolhapur - II	27/02/2014	16.32	28/02/2014	07.36	Over Voltage.
Karad-Jaigad I	27/02/2014	16.43	28/02/2014	07.39	Over Voltage.
Lonikand- Koyna Stage IV	27/02/2014	21.38	28/02/2014	07.34	Over Voltage.
Karad-Kolhapur-II	28/02/2014	16.11		Continued.	Over Voltage.
Karad-Jaigad I	28/02/2014	16.23		Continued.	Over Voltage.
Khadka - Aurangabad	28/02/2014	17.09	01/03/2014	06.29	Over Voltage.
Dabhol-Nagothane - II	28/02/2014	21.35		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	28/02/2014	21.51		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - I	28/02/2014	07.27	28/02/2014	15.48	For APTCL outage.
Chikhali - Jalna - II	28/02/2014	07.27	28/02/2014	15.48	For APTCL outage.
Voltage Level : 400KV			Outage Type TRIPPED		
Lonikand 2-Parli-I	28/02/2014	10.44	28/02/2014	11.19	Reactor Bucholz trip at LNKND.
Chandrapur - Parli - III	28/02/2014	22.37		Continued.	Dist.Prot.
Voltage Level : 220KV			Outage Type TRIPPED		
Talandge - Sawantwadi - II.	29/10/2013	17.30		Continued.	Dist Prot.
Khaperkheda-Purti	23/02/2014	15.46		Continued.	3Normal Towers Bend Near Tatol Due to Stormy Weather.
K'Kheda-Butobori III	23/02/2014	15.46		Continued.	3Normal Towers Bend Near Tatol Due to Stormy Weather.
Chinchwad-Parvati	28/02/2014	12.54	28/02/2014	13.41	To dashing of Tanker to Tower.
Jejuri - Parvati	28/02/2014	12.54	28/02/2014	14.16	Jejuri end only.
Karad Mudsingi-II	01/03/2014	05.35	01/03/2014	06.25	Dist.Prot.
Kandalgaon - Dasturi	01/03/2014	05.55		Continued.	C.C.Burst at Dasturi end.
Voltage Level : 132KV			Outage Type TRIPPED		
Kanhan - Mouda	23/02/2014	16.35		Continued.	Stormy Weather 1Tower bend near Tarsa Village.
Bhandara-Mouda	23/02/2014	16.35		Continued.	Stormy Weather 1Tower bend near Tarsa Village.
Padegaon - Paithan	26/02/2014	15.05		Continued.	Distance Protection Operated Zone-I.
Solapur - Naldurg	26/02/2014	19.40		Continued.	Distance Protection Operated Zone-I.
Paranda-Kalamb	28/02/2014	22.34	28/02/2014	23.01	Dist.Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 01/Mar/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	135
Unit 7	210	135
	620	270
Bhusawal		
Unit 2	210	150
Unit 3	210	150
Unit 4	500	0
Unit 5	500	344
	1420	644
Parli		
Unit 3	210	
Unit 4	210	
Unit 5	210	158
Unit 6	250	188
Unit 7	250	191
	1130	537
Chandrapur		
Unit 1	210	140
Unit 2	210	150
Unit 3	210	0
Unit 4	210	175
Unit 5	500	0
Unit 6	500	365
Unit 7	500	325
	2340	1155
Paras		
Unit 3	250	230
Unit 4	250	230
	500	460
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	195
Unit 4	210	180
Unit 5	500	500
	1340	1235
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	290
	852	290
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	450
Stage 4	1000	250
Stage 3	320	320
	1920	1020
Hydro		
KDPH	40	19
VTRNA	60	

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	64
BHTGR/VEER	21	
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	30
ELDARY	23	
SMLHY PTN	12	15
GHATGHAR	250	
	611	183
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	711
WARDHA	405	190
Adani	1980	1851
Other CPPs	300	465
	3885	3217
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1127
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4500
	3455	4500