



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

28/Mar/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 28/Mar/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	126.504	3229.455	1) Gujrat	16.108	515.237
2) Hydro	10.125	513.876	2) Madhya Pradesh	22.089	581.931
3) Gas	12.266	249.801	3) Chattisgarh	8.050	247.390
Total MSGENCO	148.895	3993.132	4) Maharashtra	71.543	2285.116
B) 1) JSW JAIGAD	20.240	557.412	5) Goa	-6.117	-174.348
2) WPCL	7.671	229.175	6) TAPS 1&2 Injection	0.000	12.630
3) ADANI	3.977	76.147	7) RGPPL Injection	0.000	0.000
4) Other CPP / IPP	8.730	255.120	8) Pench (Excess)	-0.089	-5.920
5) Wind Generation	8.334	165.538	# Total Cent. Sector	111.584	3462.036
6) PENCH (MS)	0.089	5.920	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-15.193	-310.701
1) TPCL Thermal	24.476	724.907	G) Bilateral Power *		
2) TPCL Hydro	3.223	112.888	1) MSEDCL Bilateral	35.436	1075.046
TOTAL TPCL	27.699	837.795	Include PX	9.577	375.650
3) REL Thermal	12.138	345.092	2) MUMBAI Bilateral	15.232	369.081
D) STATE			Include PX	4.107	62.870
1) Thermal (A1+C1+C3)	163.118	4299.454	3) MUMBAI Schedule	15.232	374.530
2) Hydro (A2+B5+C2)	13.437	632.684	H) ENERGY CATERED (MUs)		
3) Gas (A3)	12.266	249.801	1) MSEDCL	294.327	8433.779
4) Wind (B4)	8.334	165.538	2) TPCL	36.566	985.660
5) CPP (B1+B2+B3)	40.618	1045.684	3) REL	18.464	507.913
TOTAL STATE	237.773	6393.161	TOTAL STATE	349.357	9927.352

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5402	4929	5128
MSGENCO Hydro	898	619	118
MSGENCO Gas	485	480	569
MSGENCO Total Generation	6785	6028	5815
Central Sector Receipt	5814	5357	3703
WIND	37	523	413
CPP / IPP	1611	1740	1427
Exchange with Mumbai	-911	-895	-327
MSEDCL DEMAND MET	13363	12753	11031
Load Shedding	796	496	5
MSEDCL DEMAND	14159	13249	11036
TPCL GENERATION	1441	1333	821
R-INFRA GENERATION	527	527	417
TPCL+R-INFRA DEMAND	2879	2755	1565
STATE DEMAND MET	16242	15508	12596
STATE DEMAND	17038	16004	12601
Frequency (Hz)	50.05	50.11	50.40

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.55 Hz at 04.08 Hrs	49.76 Hz at 09.06 Hrs	50.13	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 28/Mar/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	4.19	95.07	185	151	187
Unit 7	3.89	114.25	185	120	130
Total	8.08	209.32			317
Bhusawal					
Unit 2	3.68	98.39	160	145	134
Unit 3	3.63	102.52	160	135	143
Unit 4	7.69	204.00	440	0	451
Unit 5	6.05	84.74	440	195	0
Total	21.06	489.64			728
Parli					
Unit 3	0.00	0.00			0
Unit 4	0.00	0.00			0
Unit 5	0.00	0.00			0
Unit 6	0.00	0.00			0
Unit 7	0.00	0.00			0
Total	0.00	0.00			0
Chandrapur					
Unit 1	3.31	92.18	140	136	145
Unit 2	3.88	79.22	168	150	160
Unit 3	4.47	132.60	202	159	200
Unit 4	4.38	127.54	192	162	200
Unit 5	9.52	271.56	410	377	425
Unit 6	10.48	209.08	450	430	450
Unit 7	9.82	271.46	435	395	425
Total	45.87	1183.65			2005
Paras					
Unit 3	6.02	142.56	259	244	230
Unit 4	5.95	154.16	262	232	230
Total	11.96	296.72			460
Khaparkheda					
Unit 1	3.54	105.58	160	130	155
Unit 2	3.68	109.74	190	125	170
Unit 3	3.92	110.98	187	148	155
Unit 4	4.27	130.84	204	157	170
Unit 5	11.18	286.50	520	360	440
Total	26.60	743.63			1090
Nasik					
Unit 3	4.33	87.24	190	170	195
Unit 4	4.14	117.40	179	167	185
Unit 5	4.46	101.86	193	175	195
Total	12.93	306.49			575
Uran					
All Units	12.27	249.80	584	475	540
Total	12.27	249.80			540
PENCH (MS)					
Pench (MS)	0.09	5.92	27	0	
Total	0.09	5.92			
Koyna					
Stage 1-2	1.71	130.44	310	40	520
Stage 4	2.32	194.76	405	0	250
Stage 3	0.96	70.35	224	0	240
Kovna 12&4 Total	4.03	325.20			770

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.99	395.55			1010
Hydro					
KDPH	0.46	17.37	20	19	38
VTRNA	0.86	20.23	61	0	61
TILLARI	0.35	3.76	60	0	60
BHTGR/VEER	0.04	0.66	2	1	2
BHIRA T.R.	0.19	6.36	80	0	80
RNGR+BHTSA	0.30	9.47	14	0	13
BHANDARDRA	0.00	6.43	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.00	26.87	42	41	0
GHATGHAR	1.93	25.71	245	0	0
Total	5.14	116.87			254
Wind					
MalharPeth	0.44	8.94			
Vankuswadi	0.56	13.39			
ATIT	0.08	3.42			
Kale	0.19	4.57			
Satara	1.51	20.32			
Shirala	0.20	6.00			
K Mahankal	0.02	10.72			
Supa	0.12	3.37			
Vita	0.72	19.30			
Dondaicha	3.10	47.13			
Sakri	0.41	6.52			
Nandurbar	0.32	4.75			
Khandke	0.25	9.81			
Khaparale	0.41	7.29			
Total	8.33	165.54			
CPP					
JSW JAIGAD	20.24	557.41	897	730	810
WARDHA	7.67	229.18	350	288	353
Adani	3.98	76.15	630	0	
Other CPPs	8.73	255.12			
Total	40.62	1117.85			1163
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.54	323.25	502	281	500
Trombay 6	3.68	120.64	171	149	500
Trombay 7A	2.95	80.48	127	115	120
Trombay 7B	1.60	44.75	68	64	60
Trombay 8	5.72	155.80	253	195	250
TATA Hydro	3.22	112.89	343	0	447
Total	27.70	837.80			1877
REL					
1&2	12.14	345.09	527	413	500
Total	12.14	345.09			500
Cent Sect					
Share					5159
Total					5159

MS PG CL	Thermal	126.50	3229.46			5175
	Thml+Gas	138.77	3479.26			5715
	Hydro	10.12	513.88			1264
	Total	148.90	3993.13			6979
State Total		237.77	6393.16			15678

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 28/Mar/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5370	123	557	6050	644	1414	3521	3944	-469	-477	11575	1	11576	1833	13409	50.17
2	5354	123	561	6038	480	1414	3523	3685	-469	-407	11210	5	11215	1687	12902	50.14
3	5284	123	567	5974	427	1416	3510	3778	-456	-365	11230	5	11235	1605	12840	50.20
4	5128	118	569	5815	413	1427	3475	3703	-421	-327	11031	5	11036	1565	12601	50.40
5	5104	133	569	5806	334	1430	3469	3841	-415	-320	11091	36	11127	1555	12682	50.26
6	5262	163	581	6006	346	1431	3519	4311	-423	-356	11738	176	11914	1643	13557	50.11
7	5367	157	584	6108	268	1435	3910	3799	-461	-240	11370	907	12277	1761	14038	50.21
8	5380	118	554	6052	235	1524	4100	4097	-457	-295	11613	978	12591	1903	14494	50.18
9	5382	278	490	6150	234	1606	4427	4614	-608	-485	12119	914	13033	2190	15223	50.02
10	5433	784	495	6712	157	1608	5347	5339	-735	-699	13117	667	13784	2543	16327	49.96
11	5391	978	482	6851	60	1609	5691	5809	-802	-884	13445	708	14153	2820	16973	50.06
12	5402	898	485	6785	37	1611	5646	5814	-839	-911	13363	796	14159	2879	17038	50.05
13	5282	726	476	6484	79	1566	5607	5783	-804	-976	12946	944	13890	2877	16767	50.15
14	5210	750	478	6438	145	1567	5472	5632	-768	-953	12829	824	13653	2787	16440	50.15
15	5173	875	475	6523	229	1568	5550	5520	-765	-910	12930	624	13554	2814	16368	50.06
16	5097	1052	480	6629	310	1684	5450	5588	-773	-886	13325	519	13844	2791	16635	50.04
17	4929	619	480	6028	523	1740	5357	5357	-754	-895	12753	496	13249	2755	16004	50.11
18	4919	175	487	5581	508	1858	4559	4355	-736	-886	11416	413	11829	2671	14500	50.18
19	4970	280	476	5726	608	1933	4380	4441	-738	-762	11966	0	11966	2584	14550	50.18
20	5181	684	479	6344	626	2126	4782	4683	-816	-801	13003	0	13003	2615	15618	50.03
21	5395	512	483	6390	450	2160	4891	4594	-787	-798	12803	0	12803	2513	15316	50.09
22	5481	187	488	6156	432	2153	4745	4277	-639	-621	12397	0	12397	2349	14746	50.20
23	5542	144	485	6171	412	2181	4642	4293	-554	-495	12562	0	12562	2209	14771	50.08
24	5468	125	485	6078	380	2157	4547	4324	-545	-444	12495	0	12495	2081	14576	50.20
MUs	126.50	10.12	12.27	148.90	8.34	40.62	110.12	111.58	-15.23	-15.19	294.33	9.02	303.34	55.03	358.38	50.13

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 28/Mar/2013

Position as on 6.30 Hrs of 29/Mar/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 5	200	16/09/2012	04.23		Continued.	C.O.H.,Generator Stator Replacement.	12/04/2013
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	80	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Koyna Unit 9	80	28/03/2013	11.00	28/03/2013	18.30	R.M.Work.	
FORCED OUTAGE							
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Dabhol 3A	230	03/12/2012	21.23		Continued.	Gas Shortage	
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U1	660	31/01/2013	17:05		Continued.	400kV Tirora-Warora isolator sparking	
CPP WPCL U-4	135	04/02/2013	19.16		Continued.	ID fan vibration problem.	
Dabhol 2A	230	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 2X	290	06/02/2013	21.32		Continued.	Gas Shortage	
Dabhol 3X	290	21/02/2013	23.04		Continued.	Gas shortage.	
Dabhol 3B	230	21/02/2013	23.08		Continued.	Gas shortage.	
CPP JSW (J) U1	300	27/02/2013	21:15		Continued.	Bearing Vibration Problem.	
Cent_Sect Tarapur 1	80	04/03/2013	05.30		Continued.	Pressure Pump Seal Leakage.	
CPP Adani U-2	660	27/03/2013	19.33	28/03/2013	15.28	Due to tripping of TDBFP	
Koyna Unit 2	75	27/03/2013	20.05		Continued.	Replacement of TGB Cooler.	
Bhusawal Unit 4	500	28/03/2013	15.42	28/03/2013	17.57	Class A Protection.	
Bhusawal Unit 2	210	29/03/2013	00.45		Continued.	I D Fan Problem.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Mar/2013

Position as on 6.30 Hrs of 29/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik - Navsari - II	28/03/2013	11.50	28/03/2013	18.55	Maintenance of Line.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Warora - Deoli - II	08/03/2013	13.07		Continued.	Hand Tripped,Charged Upto Dead End Tower @ 12.52 Hrs on 8.3.2013.
Seoni-Wardha-II 765KV.	17/03/2013	17.46		Continued.	Over Voltage.
Kolhapur-Mapusa-II	26/03/2013	17.06	28/03/2013	08.19	Over Voltage.
Kolhapur-Solapur (PG) II	26/03/2013	21.57		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	26/03/2013	23.17	28/03/2013	09.27	Over Voltage.
Kolhapur - Mapusa - I	28/03/2013	17.08		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	29/03/2013	02.16		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	18/03/2013	16.15		Continued.	Over Voltage,while charging Warora-Tiroda I first time charge.
Akola - Wardha - I	28/03/2013	17.31	28/03/2013	18.42	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Khaparkheda-I	14/03/2013	10.05		Continued.	Erection of 3 No's of 400KV CT,CT Testing & CB Trials,Tie Bkr @ K'kheda Out,Line in Service.
Akola - Indiabull (Nandgaonpeth)	28/03/2013	09.13	28/03/2013	17.46	Testing Work of Breaker,Q.M.Work.
Main Bus-II at Deepnagar	28/03/2013	11.49	28/03/2013	14.32	Ten Delta Measurment of CVT's.
Chandrapur - Parli - III	28/03/2013	13.01	28/03/2013	13.34	To Take Line Reactor in Service.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 200 MVA ICT-I @ Padgha	06/03/2013	11.41		Continued.	Isolator replacement work(Up to 30/3/13)
220/100KV 200MVA ICT-IV at Kalwa	20/03/2013	08.24		Continued.	Repl.of LV Bkr,up to 31.03.2013
Padgha-Vasai	25/03/2013	15.12		Continued.	On TBC at Padgha for Bkr repl. work.
Theur - Flagship	28/03/2013	08.20	28/03/2013	14.00	Jumpring Work.
Khaparkheda - Kanhan - I	28/03/2013	09.15	28/03/2013	16.39	Testing & Replacement of B Ph. CVT.
Lonikand-Theur - I	28/03/2013	09.35	28/03/2013	13.22	Bay Maint.Work.
Khaparkheda New - Khaparkheda Old - I	28/03/2013	10.19	28/03/2013	12.56	Capacitance & Tan Delta of CC.
Ghodbhundur - Gorai	28/03/2013	11.00	28/03/2013	18.18	Maint. Work.
Kandalgaon - Pirangut	28/03/2013	15.35	29/03/2013	02.25	Repacement of CT's Under Jica II Scheme.
220/22 KV 50 MVA T/F - II @ Bhosari 2	28/03/2013	17.48	28/03/2013	18.56	Newly Test Charged.
220/22 KV 50 MVA T/F - III @ Bhosari 2	28/03/2013	17.49	28/03/2013	18.55	Newly Test Charged.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Whirlpool - Ismit	08/03/2013	08.45		Continued.	Erection of Tower & D/C String of New Conductor Outage Upto 30/3/2013.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
50 MVAR Line Reactor on 400 KV Parly Ckt.-III at Chandrapur	20/03/2012	11.50	28/03/2013	13.34	High tan delta of bushing.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Mar/2013

Position as on 6.30 Hrs of 29/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Handtripped
Khadka - Deepnagar - II	07/03/2013	06.17		Continued.	Over Voltage.
Aurangabad-Deepnagar-II	21/03/2013	11.15		Continued.	Hand Tripped
Dabhol - New Koyna - I	26/03/2013	10.23	28/03/2013	19.03	Over Voltage.(Ready for charging from 19.35 Hrs.)
Bhusawal- Aurangabad	26/03/2013	17.07	28/03/2013	11.23	Over Voltage.
Karad - Kolhapur - I	27/03/2013	16.05	28/03/2013	08.27	Over Voltage
Lonikand- Koyna Stage IV	27/03/2013	22.41	28/03/2013	07.39	Over Voltage
Karad-Jaigad I	27/03/2013	22.44	28/03/2013	07.23	Over Voltage
Bhusawal- Aurangabad	28/03/2013	17.40		Continued.	Over Voltage.
Karad - Kolhapur - I	28/03/2013	18.13		Continued.	Over Voltage.
New Koyna - Karad - I	29/03/2013	03.17		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	04/02/2013	23.36		Continued.	Due to over loading.
Borivali(M)-Borivali(Rel) 1	12/03/2013	04.09		Continued.	Hand Tripped
Borivali(M)-Borivali(Rel)2	12/03/2013	04.19		Continued.	Hand Tripped
Lonand - Bothe (Surwadi)	25/03/2013	19.22		Continued.	H/T
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Karad-Kolhapur-II	27/03/2013	17.05	28/03/2013	08.12	Over Voltage
Karad - Newkoyna - I	27/03/2013	17.09	28/03/2013	11.25	Over Voltage
Padgha - Nagothane- II	28/03/2013	03.10	28/03/2013	08.13	Over Voltage
Padgha - Nagothane - I	28/03/2013	03.53	28/03/2013	08.41	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
Parly - Girwali - II	28/03/2013	00.27	28/03/2013	02.34	Bus Bar Prot.operated
Main Bus-II at parli 1	28/03/2013	00.27	28/03/2013	02.25	Bus Bar Prot.operated due to R Phase CT of 220/132KV 100MVA IBT Burst
Main Bus-I at Parli-I	28/03/2013	00.27	28/03/2013	01.38	Bus Bar Prot.operated due to R Phase CT of 220/132KV 100MVA IBT Burst
Parly - Parly Extn.- II	28/03/2013	00.27	28/03/2013	02.44	Bus Bar Prot.operated
Parly - Parly Extn.- I	28/03/2013	00.27	28/03/2013	02.42	Bus Bar Prot.operated
Parly - Harangul - II.	28/03/2013	00.27	28/03/2013	01.48	Bus Bar Prot.operated
Parly - Harangool - I	28/03/2013	00.27	28/03/2013	02.35	Bus Bar Prot.operated
Parly - Girwali - III	28/03/2013	00.27	28/03/2013	01.38	Bus Bar Prot.operated
Parly - Girwali - IV	28/03/2013	00.27	28/03/2013	02.25	Bus Bar Prot.operated
Parly - Girwali - II	28/03/2013	02.39	28/03/2013	21.57	R Phase CT Sparking at 220KV Parly S/S
Karad-Pedambe	28/03/2013	12.40	28/03/2013	15.30	Distance Protection,Y-B,Z-I.
Talangade - Mumewadi	28/03/2013	15.58	28/03/2013	16.10	Without Indication,Transient Fault.
Mudsinghi - Mumewadi - I	28/03/2013	15.59	28/03/2013	16.16	Without Indication,Transient Fault.
Nasik - Airoli - Knowledge	28/03/2013	17.53	28/03/2013	20.54	Distance Protection,B-E,Z-I.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Mar/2013

Position as on 6.30 Hrs of 29/Mar/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
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Park _____

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 29/Mar/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	181
Unit 7	210	144
	620	325
Bhusawal		
Unit 2	210	0
Unit 3	210	160
Unit 4	500	484
Unit 5	500	
	1420	644
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	0
Unit 7	250	0
	1130	0
Chandrapur		
Unit 1	210	145
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	425
Unit 6	500	450
Unit 7	500	425
	2340	2005
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	150
Unit 2	210	150
Unit 3	210	160
Unit 4	210	170
Unit 5	500	400
	1340	1030
Nasik		
Unit 3	210	195
Unit 4	210	185
Unit 5	210	195
	630	575
Uran		
All Units	852	470
	852	470
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	520
Stage 4	1000	250
Stage 3	320	240
	1920	1010
Hydro		
KDPH	40	18
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	2
BHIRA T.R.	80	80
RNGR+BHTSA	20	14
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	
	611	235
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	810
WARDHA	405	353
Adani	660	
Other CPPs	0	
	2265	1163
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4845
	3455	4845