

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 28/Mar/2025 FRIDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	176.483	4818.144	1) Gujrat	2.065	46.990
2) Hydro	32.477	649.418	2) Madhya Pradesh	14.957	371.522
3) Gas	6.596	160.872	3) Chattisgarh	4.190	135.910
Total MSPGCL	215.556	5628.434	4) Maharashtra	219.887	6283.382
B) 1) APLM	66.093	1786.857	5) Goa (Amona)	-2.616	-75.133
2) JSWEL	20.240	628.662	Total	238.483	6762.671
3) VIPL	0.000	0.000	a) Mumbai Schedule	33.493	1077.720
4) RPL(AMT)	31.915	868.935	b) Mumbai Drawl	42.508	1179.373
5) SWPGPL	12.308	347.054	c) MSEDCL Bilateral *	139.350	3681.084
6) Other IPP	17.786	644.079	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	33.493	1077.720
C) 1) TPCL Thermal	12.110	311.517	Include PX	0.000	0.000
2) TPCL Hydro	4.193	95.854	Standby	0.000	0.000
3) TPCL Gas	3.957	108.801	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.609	265.808	1) MSEDCL	585.500	16098.677
D) STATE			2) Mumbai Discoms	72.377	1961.340
1) Thermal	346.544	9671.056	3) Other Discoms	13.462	368.990
(A1+C1+C4+(B1-B6))			TOTAL STATE	671.339	18429.007
2) Hydro	36.670	745.272			
(A2+C2)					
3) Gas	10.553	269.673			
(A3+B7+C3)					
4) Wind	14.325	267.873			
6) SOLAR	24.764	712.475			
TOTAL STATE	432.856	11666.349			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	6263	6709	7981	7831
MSPGCL Hydro	1581	1975	2215	240
MSPGCL Gas	267	265	269	284
MSPGCL Total Generation	8111	8949	10465	8355
Central Sector Receipt	10927	11593	9734	9619
WIND	461	282	382	996
CPP / IPP Thermal	5033	5299	6837	6661
CPP / IPP Gas	0	0	0	0
SOLAR	3359	2128	0	0
Exchange with Mumbai	-2604	-2452	-1632	-1217
MSEDCL DEMAND MET	24695	25182	25161	23965
Load Shedding	0	0	0	0
MSEDCL DEMAND	24695	25182	25161	23965
TPCL GENERATION	626	786	1206	691
AEML GENERATION	313	329	459	380
MUMBAI DEMAND	3543	3567	3297	2288
OTHER DISCOM DEMAND	592	617	625	449
STATE DEMAND MET	28830	29366	29083	26702
STATE DEMAND	28830	29366	29083	26702
Frequency (Hz)	49.97	49.93	49.97	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.28 Hz at 13.03 Hrs	49.79 Hz at 18.59 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 28/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.90	106.80	177	122
Unit 8	13.09	377.33	587	390
Unit 9	12.80	378.23	600	385
Unit 10	12.83	364.03	575	395
Total	42.61	1226.39		
Bhusawal				
Unit 3	1.76	74.24	145	0
Unit 4	9.67	274.94	495	280
Unit 5	8.72	229.21	415	280
Unit 6	11.14	206.39	618	350
Total	31.28	784.78		
Parli				
Unit 6	4.72	130.47	250	141
Unit 7	4.65	124.13	245	137
Unit 8	4.46	118.97	221	147
Total	13.83	373.58		
Chandrapur				
Unit 3	4.10	117.07	198	117
Unit 4	3.26	78.25	148	120
Unit 5	8.64	207.30	415	275
Unit 6	8.44	232.97	460	285
Unit 7	8.71	251.45	427	279
Unit 8	9.36	284.94	451	280
Unit 9	0.00	0.00	0	0
Total	42.51	1171.98		
Paras				
Unit 3	4.56	141.16	230	130
Unit 4	4.96	119.00	230	153
Total	9.52	260.16		
Khaparkheda				
Unit 1	3.61	105.50	180	110
Unit 2	4.02	108.46	193	119
Unit 3	4.10	105.00	189	132
Unit 4	3.92	105.23	183	129
Unit 5	10.67	298.75	470	380
Total	26.32	722.94		
Nasik				
Unit 3	3.27	87.64	162	117
Unit 4	3.71	101.83	179	124
Unit 5	3.42	88.86	160	118
Total	10.40	278.32		
Uran				
All Units	6.60	160.87	287	263
Total	6.60	160.87		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.12	7.25	33	0
Total	0.12	7.25		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	4.20	79.68	515	40
Stage 4	17.66	315.40	1013	0
Stage 3	4.39	84.76	310	0
Total	26.25	479.84		
Hydro				
KDPH	0.86	23.49	36	36
VTRNA	0.66	14.08	60	0
TILLARI	0.48	11.77	61	0
BHIRA T.R.	0.24	4.89	40	0
SMLHY_PTN	3.76	106.57	161	148
GHATGHAR	0.22	8.77	125	0
Total	6.22	169.58		
Wind				
Total	14.32	267.87	0	0
Total	14.32	267.87		
CPP				
APML(Mus)	66.09	1786.86	0	0
JSWEL(Mus)	20.24	628.66	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.92	868.94	0	0
SWPGPL-Mus	12.31	347.05	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.76	163.75	268	155
Other(Mus)	7.47	358.56	0	0
JPL	4.55	121.77	258	154
Total	148.34	4275.59		
SOLAR				
Total	24.76	712.48	0	0
Total	24.76	712.48		
Tata				
Trombay 5	8.18	207.43	455	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.47	68.06	108	98
Trombay 7B	1.49	40.74	63	61
TATA Hydro	4.19	95.85	388	53
Trombay 8	3.93	104.09	226	130
Total	20.26	516.17		
AEML				
DTPS U-1&2	9.61	265.81	491	306
Total	9.61	265.81		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	176.48	4818.14	MSPGCL Total	215.56	5628.43
			MSPGCL Thml+Gas	183.08	4979.02	Koyna 1,2 & 4 Total	21.86	395.08
			MSPGCL Hydro	32.48	649.42	State Total	432.86	11666.35

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 28/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	8078	668	282	9028	1144	6863	0	0	8666	8894	-1181	24247	0	0	24247	2760	501	27508	49.99
2	8013	301	282	8596	1114	6825	0	0	9058	9129	-1095	24100	0	0	24100	2567	469	27136	50.04
3	7931	240	284	8455	1032	6713	0	0	9648	9454	-1236	23969	0	0	23969	2395	449	26813	50.00
4	7831	240	284	8355	996	6661	0	0	9669	9619	-1217	23965	0	0	23965	2288	449	26702	49.98
5	7949	239	284	8472	987	6708	0	0	9739	9719	-1210	24209	0	0	24209	2245	467	26921	49.99
6	7910	258	285	8453	951	6730	0	0	9911	9981	-1243	24394	0	0	24394	2334	478	27206	50.00
7	7986	832	287	9105	792	6725	0	81	9679	10015	-1230	24970	0	8	24970	2463	518	27951	50.02
8	7694	1247	286	9227	564	6566	0	629	9313	9349	-1508	24265	0	4	24265	2618	562	27445	50.03
9	6692	1579	281	8552	470	5694	0	1516	10077	10070	-1985	23725	0	0	23725	2923	592	27240	50.03
10	6524	1650	276	8450	441	5299	0	2382	10404	10272	-2280	23974	0	0	23974	3229	590	27793	50.03
11	6364	1638	274	8276	514	5115	0	3073	11038	10852	-2507	24722	0	0	24722	3453	601	28776	50.01
12	6263	1581	267	8111	461	5033	0	3359	11233	10927	-2604	24695	0	3	24695	3543	592	28830	49.97
13	5881	1561	263	7705	334	4958	0	3500	11055	10926	-2610	24209	0	3	24209	3538	604	28351	49.99
14	5729	1514	265	7508	256	4964	0	3346	10750	10861	-2427	23930	0	0	23930	3423	578	27931	50.12
15	6212	1760	263	8235	280	5117	0	2862	11124	10926	-2420	24406	0	0	24406	3509	594	28509	49.97
16	6709	1975	265	8949	282	5299	0	2128	11418	11593	-2452	25182	0	0	25182	3567	617	29366	49.93
17	7397	2004	265	9666	333	5847	0	1339	10991	10771	-2324	25015	0	3	25015	3528	617	29160	49.98
18	7680	2057	267	10004	346	6385	0	511	10119	9933	-2026	24521	0	3	24521	3445	632	28598	49.99
19	7860	1783	269	9912	365	6692	0	38	9370	9443	-1692	24137	0	0	24137	3323	621	28081	49.96
20	7981	2215	269	10465	382	6837	0	0	9270	9734	-1632	25161	0	0	25161	3297	625	29083	49.97
21	7973	1826	271	10070	359	6840	0	0	8849	9292	-1526	24432	0	0	24432	3145	603	28180	50.01
22	8004	1621	276	9901	559	6839	0	0	8768	8712	-1402	24021	0	0	24021	3003	588	27612	50.00
23	7965	1924	274	10163	621	6830	0	0	8717	8732	-1322	24457	0	0	24457	2897	567	27921	49.96
24	7857	1764	277	9898	742	6802	0	0	8994	9279	-1379	24793	0	0	24793	2884	549	28226	50.03
MUs	176.48	32.48	6.60	215.56	14.33	148.34	0.00	24.76	237.86	238.48	-42.51	585.50	0.00	0.02	585.50	72.38	13.46	671.34	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)132 KV BBLR TO Rahuri line over Load.

2) 25MVA 132/33kV T/F-1 & T/F-2 are parallel & HV overload.

132/33kV T/F-1 overload.

3) 50MVA

Maximum Demand scenario for the date 28/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29366 MW	25182 MW	3567 MW
16 Hrs	16 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 28/Mar/2025

Position as on 6.30 Hrs of 29/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	05/04/2025
MSPGCL	Uran Unit 5	108	21/03/2025	17:30		Continued.	DUE TO A1 BOILER RLA TESTING WORK	06/04/2025
MSPGCL	Bhusawal Unit 3	210	26/03/2025	04:26	28/03/2025	09:34	Boiler Tube Leakage	29/03/2025
MSPGCL	Koyna STG-IV Unit-4	250	29/03/2025	13:52	29/03/2025	15:50	Tripped Due to Governor Idler Valve Problem.	
MSPGCL	Koyna STG-IV Unit-4	250	29/03/2025	18:36		Continued.	Tripped Due to Governor Idler Valve Problem.	
Total Capacity MSPGCL		1551						
IPP								
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	01/04/2025
Total Capacity IPP		300						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2171						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 29/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LR Outages/Trippings							
POLE-1 BASE AC FILTER Z1-Z2(200MVAR) @ PADGHE HVDC	IntraState	28/03/2025	13:05	28/03/2025	16:44	EO	For attending the non closing issue of 400 kV Circuit breaker (Q1) of base filter.
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	28/03/2025	00:19	28/03/2025	03:14	EO	HVDC Pole 2 line connecting IPS Tube(non connecting end) to line at HVDC Terminal Station, Chandrapur Continuous Chattering and sparking observed
400 KV MAINBAY Outages/Trippings							
MAIN BAY (422) OF FUTURE CKT - 2 @ WARORA	IntraState	28/03/2025	09:15	28/03/2025	16:24	PO	CB DCRM/CRM/Timing, CT C & Tan Delta work to be carried out.
MAIN BAY (413) OF GT - 8 @ CHANDRAPUR SWITCHING SS	IntraState	29/03/2025	07:52	29/03/2025	15:27	PO	Troubleshooting of 413 Main Bay CB
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
KORADI - SATPUR	InterState	25/03/2025	11:24	29/03/2025	18:18	PO	For replacement of CVT & Isolator at Sarni end (MPPGCL) under ADD CAP works.Dia to be kept open at both sides.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	26/03/2025	21:30			HT	In view of outage on HVDC Pole 2 at Chandrapur
AKOLA - KHADKA (BHUSAWAL)	IntraState	28/03/2025	09:25	28/03/2025	13:19	EO	On dated 28.03.2025 heavy sparking observed on 400kV Khadka-Akola ckt. on B phase line Isolator jaw , hence with prior permission 400kV Khadka-Akola ckt. emergency hand trip at 07=52hrs and DT received at 400kV Akola end. (Load before H/T - 441Amp/316MW), Line and bus Isolator open at both ends and E/S closed. Now emergency outage required for repairing/maintenance work of 400kV Khadka-Akola B-phase line Isolator jaw at 400kV Khadka SS from 10=00 to 15=00hrs.
CHANDRAPUR-PARLI CKT-3	IntraState	28/03/2025	18:24	28/03/2025	23:02	T	Tripped on distance protection
400 KV WALUJ (400 KV) - BABHALESHWAR CKT	IntraState	29/03/2025	08:13	29/03/2025	08:58	T	Tripped on distance protection

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 29/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV WALUJ (400 KV) - BABHALESHWAR CKT	IntraState	29/03/2025	14:48	29/03/2025	19:53	EO	In context of tripping at 08:13 Hrs on Dt:-29.03.2025. A/R successful at Babhaleshwar end but A/R at Waluj end was not successfully operated. Hence Distance relay testing for both Main-1 & Main-2 is essential at Walu end.
CHANDRAPUR 2- KUMBHARGAON (NANDED) CKT - 1	IntraState	29/03/2025	18:27	29/03/2025	21:10	T	Tripped on distance protection
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/220kV 105 MVA SPARE ICT @ NEW KOYNA	IntraState	27/03/2025	09:40	29/03/2025	14:12	PO	Oil leakage attending work
400/132 KV 200 MVA ICT - 1 @ KHADKA	IntraState	27/03/2025	16:07			HT	ICT Charged from LV side only
400/220/33 KV 500 MVA ICT - 3 @ KOLHAPUR	IntraState	27/03/2025	18:33	28/03/2025	00:22	EO	Hot-spot observed at R-ph , A bus gyanitary.
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	28/03/2025	07:13	29/03/2025	20:33	PO	For connection of Gantry Jumper between new ICT - 6 & existing ICT - 5 by hot line method. (For Safety Purpose) ICT-5 in service through TBC.
400/220KV 105 MVA SPARE ICT - 1 @ BABHALESHWAR	IntraState	28/03/2025	11:36	28/03/2025	13:11	PO	Bushing Tan Delta
400/220/33 KV 500 MVA ICT - 3 @ WALUJ	IntraState	28/03/2025	12:41	28/03/2025	18:38	PO	Routine Maintenance and Diagnostic Testing Work.
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	28/03/2025	20:27	29/03/2025	02:04	EO	For reconnecting of 400kV C bus Through Jumpers of 400kV ICT4 bay. For safety purpose ICT3 need to be in out condition.
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220KV GHATODI CYCLIC SOLAR CKT	IntraState	28/03/2025	16:39	29/03/2025	01:08	PO	FOR SAND FILLING IN UG CABLE LOOPING AREA AT 220KV GHATODI S/STN END (GSS) FOR CYCLICSOLAR BAY
220 KV BUS COUPLER	IntraState	29/03/2025	16:31	29/03/2025	17:30	PO	FOR DIAGNOSTIC TESTING OF BAY EQUIPMENTS
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 29/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
220kV REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	17/03/2025	11:58			HT	HT for load mgmt
KHARGHAR - SONKHAR	IntraState	21/03/2025	12:55			PO	For 220kV stub bus stringing work for new ICT IV bay.
EKLAHARA(OCR)-RAYMOND	IntraState	26/03/2025	09:35			HT	H/T for load management.
TROMBAY - DHARAVI 9	IntraState	26/03/2025	10:47		Continued.	PO	PROJECT WORK: For shifting of existing cable from Sion Hospital Bridge and reroute through micro tunnelling from Hindu Smashan Bhumi to Dharavi RSS
HINJAWADI I- CHINCHWAD	IntraState	27/03/2025	04:54	28/03/2025	00:00	HT	Load management
TEMGHAR - KALWA	IntraState	27/03/2025	23:44	28/03/2025	02:43	EO	To attend hot spot at newly erected ERS No. 1 & Monopole No. 5.
KORADI-AMBAZARI-II	IntraState	28/03/2025	00:12	28/03/2025	18:39	T	K- R-Y PH, Z1, 15.3 KM, 9 KA, 4.4 KA, A - R-Y PH, Z1, 4.28 KM, 17.48KA, 14.07 KA.
MALEGAON-SATANA	IntraState	28/03/2025	04:11	28/03/2025	19:17	HT	Load management
HINJAWADI I- CHINCHWAD	IntraState	28/03/2025	05:08			HT	Load management
PETH- MUDSHINGI 1 LINE	IntraState	28/03/2025	07:55			PO	For D/C suspension tower replacement at loc no. 167 & 168 by D/C tension towers (6 meter & 9 meter extension) for height raising at new NH-166 Ratnagiri-Nagpur highway crossing at Nagaon Village, Kolhapur.
KARAD -MUDSHINGI CKT 2-TAK	IntraState	28/03/2025	08:03	28/03/2025	13:54	PO	For D/C suspension tower replacement at loc no. 167 & 168 by D/C tension towers (6 meter & 9 meter extension) for height raising at new NH-166 Ratnagiri-Nagpur highway crossing at Nagaon Village, Kolhapur.
PEDAMBE-KALAMBANI(TSS)	IntraState	28/03/2025	09:16	28/03/2025	15:38	PO	Bay P/M work.
MAHAPE - RELIANCE GIS	IntraState	28/03/2025	09:31	29/03/2025	19:41	PO	CGL make Circuit Breaker Pole overhauling work by Agency.
PHALTAN MIDC - CSSK BHAVANI NAGAR	IntraState	28/03/2025	09:40	28/03/2025	20:50	PO	D/C stringing for LILO on 132kV Lonand-Phaltan line for 220kV Phaltan MIDC S/stn
NANDGAON PETH-AMRAVATI	IntraState	28/03/2025	10:28	28/03/2025	17:01	PO	REPLACEMENT OF DISCS AT TENSION LOCATION NO. T2 R PH STN-AMT, T2 Y PH STN-NANDGAON IN & LILO 39 R PH STN AMT, LILO 86 R PH STN-AMT, & LILO 87 B PH DTN-AMT OUT, 87 B PH STN-NADGAON FOUND FAULTY IN PID
WADA - BHAVEGHAR	IntraState	28/03/2025	13:19	28/03/2025	14:50	EO	Tree cutting between Loc no 2-3 as during tree cutting the tree may come in induction zone.
HALKARNI-OLAM AGRO (HEMRUS) LINE	IntraState	28/03/2025	14:22	28/03/2025	15:29	EO	For attending Hot-spot of R-Ph CC of Olam Bay at Halkarni end
CHINCHWAD 2 - FLAGSHIP	IntraState	28/03/2025	15:05	28/03/2025	23:37	PO	Line isolators alignment work.
PIRANGUT - HINJAWADI 2	IntraState	28/03/2025	17:28	28/03/2025	18:12	T	Distance protection

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Mar/2025

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Position as on 6.30 Hrs of 29/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KANHAN-ULTRATECH CEMENT	IntraState	28/03/2025	17:50	28/03/2025	19:13	EO	TO ATTENDING HOTSPOT ON CB POLE AND LINE ISOLATOR AT ULTRATECH END
PIRANGUT - HINJAWADI 2	IntraState	28/03/2025	18:58			T	Tripped on distance protection
BHANDARA-ULTRATECH CEMENT	IntraState	28/03/2025	19:27	28/03/2025	20:26	EO	ATTENDING HOTSPOT ON R PH WT
PALGHAR - NALASOPARA	IntraState	29/03/2025	06:54	29/03/2025	08:33	EO	To attend the Hot Spot at TL no.82 at bunching Rph & Bph. Temperature- 134℃ & 140℃ respectively
PHALTAN MIDC - WALCHANDNAGAR	IntraState	29/03/2025	08:21	29/03/2025	21:30	PO	D/C Stringing for LILO on 132kV Lonand-Phaltan line for 220kV Phaltan MIDC S/stn.
BORIVALI - TARAPUR	IntraState	29/03/2025	09:02			PO	formation of new 220kV Kudus-Ghodbander line & 220kV Kudus-Boisar line after completion of project work of construction of M/C LILO on 220kV Tarapur-Borivali & Boisar-Ghodbandar line for 400kV Kudus S/Stn.
BORIVALI - BOISAR (PG)	IntraState	29/03/2025	09:16	29/03/2025	18:18	PO	For Safety purpose.
CHANDRAPUR GCR - CPUR RLY TSS 2	IntraState	29/03/2025	09:28	29/03/2025	17:24	PO	COMMISSIONINGWORK OF SIEMENS MAKE LINE BACK-UP PROTECTION RELAY
NEW KOYNA - PEDAMBE	IntraState	29/03/2025	09:31	29/03/2025	16:12	PO	For Bay P/M work
THEUR-PHURSUNGI CKT II	IntraState	29/03/2025	13:23		Continued.	EO	Replacement of faulty backup relay
TALEGAON (AMBI)-GENERAL MOTORS	IntraState	29/03/2025	17:45		Continued.	PO	Maintenance at GM end by consumer.
MIRAJ - ICHALKARANJI	IntraState	29/03/2025	22:45		Continued.	EO	For propoer load management on at 220kV Tilawani S/S during outage period of 220kV Talandage - Tilawani Ckt 2 , 220kV Miraj-Tilawani line needs to be kept off at 220kV Tilawani S/S end.
TALANDGE - ICHALKARANJI 2	IntraState	29/03/2025	22:54		Continued.	EO	For attending hotspot at TL No 45, Bph (96C)
220 KV ICT Outages/Trippings							
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/132 KV 200 MVA ICT 1 @ RAYMOND	IntraState	28/03/2025	13:30	28/03/2025	18:27	PO	Replacement of Backup Relay of ICT-1
220/100 KV 200 MVA ICT 2 @ KOLSHET	IntraState	28/03/2025	17:16	29/03/2025	22:18	PO	CB overhauling and Diagnostic Testing & Bay Maint.work
220/132 KV 200 MVA ICT 2 @ BABHLESHWAR	IntraState	28/03/2025	17:32	28/03/2025	21:08	PO	Quarterly maintenance & diagnostic testing of bay equipments.
220/132 KV 200 MVA ICT 1 @ AHMEDNAGAR	IntraState	29/03/2025	11:18	29/03/2025	16:02	PO	1)For Daignostice testing work. 2) For replacement of the faulty Balloon of main conservators tank and attending oil leakage from the prismatic oil level indicator
220/132 KV 100 MVA ICT 1 @ BHOKAR	IntraState	29/03/2025	12:00	29/03/2025	14:59	PO	TO ATTEND HOTSPOT OBSERVED BY THERMO VISION
220/33KV 50MVA PTR 1	IntraState	29/03/2025	13:05			PO	Drive mechanism overhauling of 220KV ABB make CB of 50MVA TF bay at Dasturi S/s by agency.
220 KV BUSBAR Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Mar/2025

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Position as on 6.30 Hrs of 29/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BUS SECTION 1 @ FLAGSHIP	IntraState	28/03/2025	15:27	28/03/2025	19:50	PO	1) Cold washing of suspension and tension strings 2) Bus isolators alignment work. Said work to be carried out by agency
BUS PT BAY @ FLAGSHIP	IntraState	28/03/2025	15:38	28/03/2025	19:50	PO	220 kV bus isolators alignment work & HYM. Work will be carried out by agency.
BUS SECTION 3 @ FLAGSHIP	IntraState	28/03/2025	15:38	28/03/2025	19:50	PO	1) Cold washing of suspension and tension strings 2) Bus isolators alignment work. Said work to be carried out by agency
BUS PT-2 @KAMBA-220 KV	IntraState	28/03/2025	16:10	28/03/2025	18:21	PO	For attending leakage from 220kV R-ph PT and to carry out diagnostic Testing & maintenance work.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
WAGHIVALI - MANKHURD	IntraState	21/03/2025	04:30	28/03/2025	13:00	PO	Project Work - 110 kV Waghivali Mankhurd line from loc. 68A to Waghivali end to facilitate tower erection work at loc 120N, 122N & 123N
TATA BORIVLI MSETCL BORIVLI 2	IntraState	24/03/2025	09:18			PO	Line to be shift on TBC for Overhauling of Pole and Mechanism of 145 kV Circuit Breaker.
WAGHIVALI - CHEMBUR	IntraState	28/03/2025	04:06	28/03/2025	06:39	PO	PROJECT WORK-Normalising 110 kV Waghivali Chembur mankhurd three terminal line after tower erection work at loc 120N, 122N & 123N.
WAGHIVALI - MANKHURD	IntraState	28/03/2025	04:06	28/03/2025	13:00	PO	PROJECT WORK-Normalising 110 kV Waghivali Chembur mankhurd three terminal line after tower erection work at loc 120N, 122N & 123N.
KALYAN KALWA SALSETTE 2	IntraState	29/03/2025	07:52	29/03/2025	11:04	PO	For Installation of TBR with concave mirror at loc 59 to 65
KALYAN KALWA SALSETTE 1	IntraState	29/03/2025	11:13	29/03/2025	13:43	PO	For Installation of TBR with concave mirror at loc 59 to 65

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage