

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 28/Apr/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	188.591	4882.555	1) Gujrat	2.167	83.926
2) Hydro	20.293	386.008	2) Madhya Pradesh	5.773	306.225
3) Gas	8.775	208.788	3) Chattisgarh	1.870	104.010
Total MSPGCL	217.659	5477.351	4) Maharashtra	176.588	5254.732
B) 1) APLM	67.561	1851.632	5) Goa (Amona)	-2.137	-72.696
2) JSWEL	21.720	744.132	Total	184.261	5676.197
3) VIPL	0.000	0.000	a) Mumbai Schedule	34.238	1065.939
4) RPL(AMT)	31.740	861.056	b) Mumbai Drawl	37.760	1139.681
5) SWPGPL	10.687	305.940	c) MSEDCL Bilateral *	71.762	2484.937
6) Other IPP	19.978	633.249	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	34.238	1065.939
C) 1) TPCL Thermal	13.649	359.581	Include PX	0.000	0.000
2) TPCL Hydro	3.152	136.351	Standby	0.000	0.000
3) TPCL Gas	3.708	112.326	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.939	273.754	1) MSEDCL	535.602	14905.201
D) STATE			2) Mumbai Discoms	69.208	2021.690
1) Thermal	364.865	9911.899	3) Other Discoms	10.690	305.091
(A1+C1+C4+(B1-B6))			TOTAL STATE	615.500	17231.982
2) Hydro	23.445	522.359			
(A2+C2)					
3) Gas	12.483	321.114			
(A3+B7+C3)					
4) Wind	14.475	356.598			
6) SOLAR	15.971	443.818			
TOTAL STATE	431.239	11555.788			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 8 Hrs
MSPGCL Thermal	7497	8110	7907	7588
MSPGCL Hydro	167	574	793	294
MSPGCL Gas	264	271	457	298
MSPGCL Total Generation	7928	8955	9157	8180
Central Sector Receipt	8567	9151	7955	6918
WIND	331	227	542	1011
CPP / IPP Thermal	5498	6260	6594	6327
CPP / IPP Gas	0	0	0	0
SOLAR	2210	1370	0	478
Exchange with Mumbai	-1877	-1969	-1405	-1335
MSEDCL DEMAND MET	22198	23534	22362	21136
Load Shedding	0	0	0	0
MSEDCL DEMAND	22198	23534	22362	21136
TPCL GENERATION	590	739	1077	614
AEML GENERATION	438	482	422	501
MUMBAI DEMAND	2905	3190	2904	2450
OTHER DISCOM DEMAND	459	460	481	443
STATE DEMAND MET	25562	27184	25747	24029
STATE DEMAND	25562	27184	25747	24029
Frequency (Hz)	49.97	50.03	50.03	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.29 Hz at 18:04 Hrs	49.82 Hz at 01:17 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 28/Apr/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.38	102.90	190	165
Unit 8	13.47	392.64	605	499
Unit 9	14.10	391.45	603	570
Unit 10	13.07	272.96	615	485
Total	45.02	1159.95		
Bhusawal				
Unit 3	3.26	99.35	170	115
Unit 4	10.91	235.02	490	380
Unit 5	10.39	265.46	485	385
Total	24.56	599.84		
Parli				
Unit 6	3.50	122.22	235	0
Unit 7	4.77	126.02	248	144
Unit 8	4.82	110.81	252	145
Total	13.08	359.06		
Chandrapur				
Unit 3	3.34	80.60	151	122
Unit 4	3.77	93.33	169	125
Unit 5	9.40	219.72	440	270
Unit 6	9.14	235.12	435	285
Unit 7	9.52	244.05	455	286
Unit 8	10.82	250.27	464	395
Unit 9	11.63	320.31	499	440
Total	57.62	1443.41		
Paras				
Unit 3	5.41	138.40	246	194
Unit 4	5.98	152.89	257	228
Total	11.39	291.28		
Khaparkheda				
Unit 1	3.94	105.39	175	145
Unit 2	4.22	119.51	191	145
Unit 3	4.19	112.30	178	173
Unit 4	4.28	110.03	187	166
Unit 5	11.47	288.03	485	465
Total	28.11	735.27		
Nasik				
Unit 3	3.92	90.80	180	131
Unit 4	1.25	103.71	170	0
Unit 5	3.64	99.24	169	122
Total	8.80	293.75		
Uran				
All Units	8.78	208.79	475	261
Total	8.78	208.79		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.42	6.26	44	0
Total	0.42	6.26		
Koyna				
Stage 1-2	2.95	90.32	565	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	10.04	131.35	1010	0
Stage 3	3.25	48.86	320	0
Total	16.24	270.53		
Hydro				
KDPH	0.74	22.51	31	31
VTRNA	1.00	23.10	60	0
TILLARI	0.00	2.36	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.31	61.13	99	88
GHATGHAR	0.00	6.38	0	0
Total	4.06	115.48		
Wind				
Total	14.48	356.60	0	0
Total	14.48	356.60		
CPP				
APML(Mus)	67.56	1851.63	0	0
JSWEL(Mus)	21.72	744.13	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.74	861.06	0	0
SWPGPL-Mus	10.69	305.94	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.72	149.97	266	206
Other(Mus)	9.18	361.59	0	0
JPL	5.08	121.68	259	170
Total	151.69	4396.01		
SOLAR				
Total	15.97	443.82	0	0
Total	15.97	443.82		
Tata				
Trombay 5	9.01	235.51	465	267
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.27	69.96	108	39
Trombay 7B	1.43	42.37	65	36
TATA Hydro	3.15	136.35	329	13
Trombay 8	4.64	124.07	228	131
Total	20.51	608.26		
AEML				
DTPS U-1&2	10.94	273.75	502	360
Total	10.94	273.75		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	188.59	4882.56	MSPGCL Total	217.66	5477.35
			MSPGCL Thml+Gas	197.37	5091.34	Koyna 1,2 & 4 Total	12.99	221.67
			MSPGCL Hydro	20.29	386.01	State Total	431.24	11555.79

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 28/Apr/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	8062	2073	393	10528	520	6854	0	0	7704	7585	-1591	23462	0	0	23462	3224	434	27120	49.94
2	8018	2049	387	10454	583	6830	0	0	7354	7502	-1533	23443	0	0	23443	3051	393	26887	49.95
3	8087	1871	400	10358	687	6839	0	0	6980	7078	-1317	23279	0	0	23279	2856	366	26501	50.01
4	8093	1681	437	10211	878	6814	0	0	6780	6587	-1304	22825	0	0	22825	2697	361	25883	50.02
5	8122	1046	469	9637	1075	6827	0	0	6840	6761	-1226	22696	0	0	22696	2601	378	25675	50.02
6	8209	1099	475	9783	1114	6818	0	0	6623	6691	-1239	22769	0	0	22769	2569	398	25736	49.97
7	8212	746	458	9416	1064	6816	0	78	6905	6815	-1161	22606	0	4	22606	2486	422	25514	50.03
8	7588	294	298	8180	1011	6327	0	478	7565	6918	-1335	21136	0	3	21136	2450	443	24029	50.02
9	7168	233	279	7680	968	5352	0	1034	7617	7670	-1376	20876	0	0	20876	2527	452	23855	50.03
10	7305	168	280	7753	777	5496	0	1541	8061	8073	-1621	21548	0	0	21548	2638	471	24657	50.02
11	7453	173	274	7900	426	5571	0	1946	8571	8358	-1787	21950	0	2	21950	2799	464	25213	49.99
12	7497	167	264	7928	331	5498	0	2210	8946	8567	-1877	22198	0	2	22198	2905	459	25562	49.97
13	7138	170	269	7577	222	5213	0	2256	9114	9055	-1926	21912	0	2	21912	3005	485	25402	49.96
14	7244	182	271	7697	160	5367	0	2062	8921	8766	-1890	21711	0	2	21711	3040	451	25202	50.03
15	7638	525	261	8424	141	5644	0	1808	8865	8984	-1916	22631	0	1	22631	3136	454	26221	50.01
16	8110	574	271	8955	227	6260	0	1370	9115	9151	-1969	23534	0	0	23534	3190	460	27184	50.03
17	8151	639	270	9060	311	6450	0	827	8882	8668	-1851	22987	0	0	22987	3089	478	26554	50.02
18	8124	599	293	9016	317	6574	0	327	8459	7867	-1765	21844	0	0	21844	2911	492	25247	50.03
19	7815	652	423	8890	426	6351	0	34	8266	7766	-1623	21349	0	0	21349	2812	495	24656	50.09
20	7907	793	457	9157	542	6594	0	0	8194	7955	-1405	22362	0	68	22362	2904	481	25747	50.03
21	7992	791	458	9241	579	6744	0	0	7452	7314	-1445	21954	0	55	21954	2948	480	25381	50.00
22	8175	917	460	9552	680	6822	0	0	6691	6664	-1460	21797	0	43	21797	2986	461	25244	50.00
23	8227	1248	463	9938	694	6823	0	0	6673	6554	-1473	22073	0	3	22073	3095	463	25631	50.01
24	8256	1603	465	10324	742	6802	0	0	6884	6912	-1670	22660	0	0	22660	3289	450	26399	49.99
MUs	188.59	20.29	8.78	217.66	14.48	151.69	0.00	15.97	187.46	184.26	-37.76	535.60	0.00	0.18	535.60	69.21	10.69	615.50	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)ELR carried out due to 132kv BBLR to Rahuri line overload.

2)DLS carried out due to outage on 220kv Alephata-BBLR line for load management purpose.

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 28/Apr/2024

Position as on 6.30 Hrs of 29/Apr/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Parli Unit 6	250	27/04/2024	18.53	28/04/2024	04:17	Due to suspected foreign material in APH.	
MSPGCL	Nasik Unit 4	210	28/04/2024	08:40		Continued.	ID Fan Problem	30/04/2024
MSPGCL	Paras Unit 4	250	29/04/2024	06:46		Continued.	High Pressure Control Fluid Pressure low	
Total Capacity MSPGCL		830						
IPP								
IPP	JSW (J) U3	300	27/04/2024	23:52		Continued.	CW Duct heavy leakage.	30/04/2024
Total Capacity IPP		300						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/08/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/09/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		1450						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 6	108	28/04/2024	07:00	28/04/2024	17:18	Zero Sch Given By MSEDCL	
MSPGCL	Uran Unit 5	108	28/04/2024	07:15	28/04/2024	17:38	Zero Sch Given By MSEDCL	
MSPGCL	Uran Unit 5	108	29/04/2024	01:56		Continued.	No schedule	
MSPGCL	Uran Unit 6	108	29/04/2024	02:15		Continued.	no or zero schedule	
Total Capacity MSPGCL		432						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		432						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 28/Apr/2024

Position as on 6.30 Hrs of 29/Apr/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Total Capacity		988						
FORCED OUTAGE DUE TO NO PPA								

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Apr/2024

Statement-VII

Position as on 6.30 Hrs of 29/Apr/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV LR Outages/Trippings							
400KV KORADI-BHUSAWAL (Koradi end)	IntraState	29/04/2024	06:02			PO	REPALCEMENT OF FAULTY STRINGS AND LINES MAINT. WORKS
400KV KORADI-BHUSAWAL (Koradi end)	IntraState	29/04/2024	06:02				For reactor bushing tan delta, CT tan delta, routine isolator maintenance work & binding bus conductor above Y Phase PG isolator by Hot line unit Nagpur of 400KV Koradi-1 � Bhusawal Ckt bay.
400 KV LINE Outages/Trippings							
DHULE - KHANDWA CKT - 2	InterState	27/04/2024	09:26	28/04/2024	03:10	PO	Simultaneous outage of TIE BAY - 400KV-KHANDWA-DHULE-MS-2 , 400KV-KHANDWA-DHULE-MS-2 and 400KV B/R 2 is required for LBB retrofitting work, Line Outage, DIA to be kept open and Line-1 Auto Recloser Non-auto Mode
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVA bus reactor by new 125 MVA bus reactor.
CHANDRAPUR 2 - WARORA CKT-2	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
CHANDRAPUR 2 - WARORA CKT-1	IntraState	22/04/2024	17:27			T	Tripped on distance protection.
BABHALESHWAR - PADGHE CKT-1	IntraState	27/04/2024	09:26			PO	1)Replacement of A Bus All Phase PG Isolator under LES Scheme. 2) Line will be in service on TBC.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	10/02/2024	17:40			HT	H/T For LV only.
400/220/33 KV 500 MVA ICT - 3 @ WALUJ	IntraState	28/04/2024	11:10	28/04/2024	23:00	PO	To take 400/220/33kv 167 MVA Rph unit in service in place of 167 MVA Spare unit
220 KV TIEBAY Outages/Trippings							
220 KV PT I	IntraState	25/04/2024	08:48			HT	Replacement of pts under les scheme.
220 KV TBC Outages/Trippings							
TBC @ PADGHE	IntraState	26/04/2024	10:42			PO	Replacement of A Bus PT in upper section & making twin bus arrangement
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
KHARGHAR - ULWE GIS CKT-1	IntraState	19/04/2024	15:22			T	Wavetrap uncoiled at Kharghar end
EKLAHARA(GCR)(NASIK)-BABLESHWAR 1	IntraState	27/04/2024	22:34	28/04/2024	06:35	PO	Replacement of old disc insulator with porcelain long rod insulator strings, Suspension nut bolt tightening work.
TROMBAY - VIKHROLI (GIS) CKT - 4	IntraState	27/04/2024	23:22	28/04/2024	07:49	PO	B-Phase CVT testing & replacement
TROMBAY DHARAVI - 5	IntraState	27/04/2024	23:31	28/04/2024	05:01	PO	Work in vicinity of 220KV Trombay Vikhroli 4 line
URSE - TALEGAON (AMBI) CKT 2	IntraState	28/04/2024	01:09	28/04/2024	04:30	PO	For replacement of faulty PID detected insulator strings at various locations.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Apr/2024

Statement-VII

Position as on 6.30 Hrs of 29/Apr/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BOISAR II - BOISAR (PG) CKT - 1	IntraState	28/04/2024	04:42	28/04/2024	12:17	PO	Work of replacement of existing 0.4 ACSR Zebra Conductor and all its Hardware by equivalent CCC HTLS Conductor and suitable Hardware for 220kV Boisar - PGCIL (Dead Line). Outage required of 220kV PGCIL - Boisar Line No. 1 for safety purpose only.
VSNL- KHADKI	IntraState	28/04/2024	08:29	28/04/2024	18:52	PO	Erection of Monopole tower at loc 29A alongwith cut point formation.
220KV BADNERA -NER CKT	IntraState	28/04/2024	09:07	28/04/2024	11:20	HT	B PH CT jump open P2 side at Ner end.
220 KV PARAS - MALKAPUR CKT	IntraState	28/04/2024	10:36	28/04/2024	18:25	PO	Bus, Auxilary and Line isolator overhauling work and Tan delta of CT & CRM timing of CB of 220kV Paras-Malkapur bay at 220kV Paras s/s.
AEML BORIVALI - TPC BORIVALI LINE	IntraState	28/04/2024	12:30	28/04/2024	17:00	PO	For testing reverse power relay M1 and M2
PETH- MUDSHINGI 1 LINE	IntraState	28/04/2024	16:17	28/04/2024	21:10	PO	For SSN to DSN string work at loc no. 176 & 177 road crossing towers for safety purpose.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	28/04/2024	19:20	28/04/2024	19:47	HT	To facilitate outage on BBLR Alephata
BABLESHWAR- ALEPHATA CKT - 1	IntraState	28/04/2024	19:45	29/04/2024	02:14	PO	Damaged conductor will be replacement at location No 82-83 B ph (Alephata side) & armouring of conductor will be carried at 83-84 R ph (Babhaleshwar side) & 131-132 Y Ph. Also repair sleeve fixed at damage conductor at 17 (Y Ph BBLR side), 69 (R Ph both side ,Y Ph BBLR side, B Ph both side), 83 (R Ph BBLR side). The above said work is not feasible by hot line method. Also, Hot spot observed at location No-6 Y PH (Bblr side -98 C)131 Y PH (Bblr side -64.7 C & Alephata side 107 C) ,hence the jumper nut bolt replacement & tightening work is required to be carried out at above mentioned location and location 5,143, where by pass jump provided by hot line .
BOISAR II - BOISAR (PG) CKT - 1	IntraState	29/04/2024	04:45	29/04/2024	09:25	PO	Work of replacement of existing 0.4 ACSR Zebra Conductor and all its Hardware by equivalent CCC HTLS Conductor and suitable Hardware for 220kV Boisar - PGCIL (Dead Line). Outage required of 220kV PGCIL - Boisar Line No. 1 for safety purpose only.
KARAD -MUDSHINGI CKT- 4	IntraState	29/04/2024	07:01			PO	For SSN to DSN & STN to DTN string work at loc no. 214 & 215 main road crosssing for safety purpose.
220 KV ICT Outages/Trippings							
220/33KV 25MVA PTR 2 @ NEW KOYNA	IntraState	25/04/2024	08:44			PO	Replacement of Diaphragm (oil leakage found) of OLTC ,Radiator valve repairing work,33 KV Neutral bushing gasket replacement ,Oil filtration etc

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Apr/2024

Statement-VII

Position as on 6.30 Hrs of 29/Apr/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/22KV 50MVA PTR - 2 @ PALAVA	IntraState	28/04/2024	09:21	28/04/2024	10:38	PO	Attending Oil leakage from LV neutral bushing.
220/132KV 100MVA ICT 1 @ KATHAPUR	IntraState	28/04/2024	19:09	28/04/2024	19:32	HT	To facilitate outage on BBLR Alephata
220/132KV 100MVA ICT 2 @ KATHAPUR	IntraState	28/04/2024	19:10	28/04/2024	19:32	HT	To facilitate outage on BBLR Alephata
220/132 KV 100 MVA ICT - 1 @ ALEPHATA	IntraState	28/04/2024	19:43	28/04/2024	19:47	HT	To facilitate outage on BBLR Alephata
220/132 KV 100 MVA ICT - 2 @ ALEPHATA	IntraState	28/04/2024	19:43	28/04/2024	19:47	HT	To facilitate outage on BBLR Alephata
220/110 kV 200 MVA ICT 2 @ MUDSHINGI	IntraState	29/04/2024	09:25			PO	1) Annual Diagnostic testing of TF (C & tan delta,DFRA etc) 2) Quarterly maint. Work
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
110 KV BUSBAR Outages/Trippings							
ZONE 2 (BUS SECTION 2&3) @ KHOPOLI	IntraState	28/04/2024	07:35	28/04/2024	14:08	PO	R/M of Bus and GODs

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage