



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

28/Jul/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 28/Jul/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	78.569	2311.843	1) Madhya Pradesh	45.554	1303.760
2) Hydro	8.855	397.497	2) Gujrat	36.280	740.325
3) Gas	6.555	224.931	3) Goa	-5.632	-159.010
Total MSGENCO	93.979	2934.271	4) TAPS 1&2 (Inj.)	7.902	215.050
B) OTHERS			5) Pench (Excess)	-0.272	-3.122
1) RGPPL Gas	39.335	1078.376	# Total Cent. Sector	83.832	2097.003
2) Wind Generation	16.590	502.819	F) Other Exchanges		
3) CPP	28.728	783.135	1) With TPCL (Excess)	-12.025	-334.253
4) PENCH (MS)	0.272	3.122	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	13.142	340.468
1) TPCL Thermal	23.014	622.948	Include PX	0.000	2.833
2) TPCL Hydro	6.256	172.023	2) MUMBAI Bilateral	12.565	348.856
TOTAL TPCL	29.270	794.971	Include PX	-4.061	-49.396
3) REL Thermal	12.561	336.705	3) MUMBAI Schedule	12.565	358.789
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	114.144	3271.496	1) MSEDCL	250.711	7064.473
2) Hydro (A2+B3+C2)	15.383	572.642	2) TPCL	35.912	979.955
3) Gas (A3+B1)	45.890	1303.307	3) REL	17.940	486.191
4) Wind (B2)	16.590	502.819	TOTAL STATE	304.563	8530.619
5) CPP (B3)	28.728	783.135			
TOTAL STATE	220.735	6433.399			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3253	3142	3462
MSGENCO Hydro	327	1240	162
MSGENCO Gas	301	288	301
MSGENCO Total Generation	3881	4670	3925
Central Sector Receipt	4132	3966	2309
RGPPL	1613	1631	1653
WIND	493	834	737
CPP	1276	1131	1088
Exchange with Mumbai	-739	-609	-163
MSEDCL DEMAND MET	10656	11648	9549
Load Shedding (LS)	44	41	44
MSEDCL DEMAND (INCL. LS)	10700	11689	9593
TPCL GENERATION	1599	1447	822
REL GENERATION	523	522	524
TPCL+REL DEMAND	2861	2578	1509
STATE DEMAND MET	13517	14226	11058
Load Management (LM)	1142	2247	1047
Total Load Relief (LS+LM)	1186	2288	1091
UNRESTRICTED STATE DEMAND	14703	16514	12149
Frequency (Hz)	49.72	49.57	49.95

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.31 Hz at 18.03 Hrs	49.29 Hz at 19.13 Hrs	49.82	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 28/Jul/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.58	91.88	134	0	130
Unit 6	2.88	95.65	162	0	150
Unit 7	3.82	96.94	190	125	170
	9.27	284.47			450
Bhusawal					
Unit 2	1.61	79.00	155	0	160
Unit 3	3.60	76.60	170	135	160
Unit 4	0.00	0.00	0	0	0
	5.21	155.60			320
Parli					
Unit 3	2.77	53.95	146	37	120
Unit 4	2.53	48.10	126	77	95
Unit 5	2.78	67.02	146	92	135
Unit 6	0.16	12.31	82	0	0
Unit 7	2.40	70.67	125	44	85
	10.65	252.06			435
Chandrapur					
Unit 1	2.66	84.63	140	90	110
Unit 2	2.73	74.27	132	90	110
Unit 3	4.35	108.67	187	173	190
Unit 4	3.94	106.93	170	155	160
Unit 5	9.16	241.80	410	330	400
Unit 6	0.00	95.70	0	0	0
Unit 7	0.00	0.00	0	0	0
	22.85	712.00			970
Paras					
Unit 3	2.50	93.24	181	59	160
Unit 4	2.84	100.61	180	45	170
	5.34	193.85			330
Khaparkheda					
Unit 1	4.18	120.10	195	145	190
Unit 2	3.99	88.05	190	128	150
Unit 3	4.64	129.37	210	182	200
Unit 4	4.87	136.21	218	189	210
Unit 5	1.31	2.02	104	10	0
	18.99	475.75			750
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	0.00	66.26	0	0	0
Unit 4	2.88	81.91	160	0	170
Unit 5	3.37	89.95	158	123	170
	6.25	238.12			340
Uran					
All Units	6.56	224.93	308	87	280
	6.56	224.93			280
Dabhol					
RGPPL	39.34	1078.38	1654	1613	1560
	39.34	1078.38			1560
Koyna					
Stage 1-2	1.48	94.57	295	40	600
Stage 4	1.04	120.39	507	0	250
Stage 3	1.12	70.27	294	0	320
	3.64	285.23			1170
Kovna 12&4 Total	2.52	214.96			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.91	4.24	38	37	36
VTRNA	0.00	12.51	0	0	0
TILLARI	0.55	14.80	60	0	60
BHTGR/VEER	0.19	1.26	8	8	8
BHIRA T.R.	0.50	13.51	82	0	80
RNGR+BHTSA	0.05	2.94	2	2	3
BHANDARDRA	0.60	15.31	25	25	25
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.24	25.85	59	49	0
GHATGHAR	1.17	21.85	250	0	0
	5.22	112.27			212
PENCH (MS)					
Pench (MS)	0.27	3.12	51	0	0
	0.27	3.12			0
Wind					
MalharPeth	1.06	20.16			
Vankuswadi	1.83	46.21			
ATIT	0.94	14.41			
Kale	0.55	15.49			
Satara	1.57	44.86			
Shirala	0.70	18.18			
K Mahankal	0.54	29.98			
Supa	0.17	6.02			
Vita	2.69	83.52			
Dondaicha	3.48	136.54			
Sakri	0.69	21.40			
Nandurbar	0.39	14.28			
Khandke	1.01	29.26			
Khaparale	0.97	22.52			
	16.59	502.82			
CPP					
JSW JAIGAD	18.99	476.82	887	682	805
WARDHA	6.71	186.69	290	261	280
Other CPPs	3.02	119.63			
	28.73	783.14			1085
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.64	243.00	490	450	500
Trombay 6	7.30	193.11	500	150	500
Trombay 7A	2.59	79.19	122	74	120
Trombay 7B	1.49	43.90	66	54	60
Trombay 8	0.00	63.76	0	0	0
TATA Hydro	6.26	172.02	432	0	420
	29.27	794.97			1600
REL					
1&2	12.56	336.70	526	521	500
	12.56	336.70			500
Cent Sect					
Share					3677
					3677

MS PG CL	Thermal	78.57	2311.84			3595
	Thml+Gas	85.12	2536.77			3875
	Hydro	8.86	397.50			1382
	Total	93.98	2934.27			5257
State Total		220.74	6433.40			13679

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 28/Jul/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3421	161	302	3884	1641	965	1219	3417	2531	-460	-357	9907	1574	9951	1740	13221	49.78
2	3470	161	300	3931	1652	1123	1162	3322	2071	-353	-278	9680	1484	9724	1615	12779	49.89
3	3506	162	303	3971	1651	900	1093	3285	2293	-310	-207	9701	1138	9745	1544	12383	49.87
4	3462	162	301	3925	1653	737	1088	3265	2309	-277	-163	9549	1091	9593	1509	12149	49.95
5	3601	167	301	4069	1651	765	1098	3259	2386	-262	-157	9812	1094	9856	1508	12414	49.87
6	3556	172	305	4033	1652	714	1105	3271	3190	-273	-236	10458	1194	10502	1556	13208	49.86
7	3452	162	304	3918	1653	588	1272	3323	3270	-344	-329	10372	1195	10416	1715	13282	49.93
8	3350	241	303	3894	1650	528	1285	3358	3507	-385	-432	10432	1195	10476	1900	13527	49.88
9	3289	320	308	3917	1649	621	1283	3433	3694	-465	-521	10643	1195	10687	2178	14016	49.92
10	3315	322	303	3940	1632	602	1302	3598	3685	-477	-561	10600	1206	10644	2523	14329	49.73
11	3379	281	302	3962	1617	451	1281	3894	3927	-660	-670	10568	1222	10612	2783	14573	49.75
12	3253	327	301	3881	1613	493	1276	3904	4132	-675	-739	10656	1186	10700	2861	14703	49.72
13	3186	229	303	3718	1623	500	1281	3976	4021	-743	-725	10418	1182	10462	2805	14405	49.79
14	3104	162	290	3556	1632	507	1288	3927	4235	-693	-664	10554	1182	10598	2719	14455	49.94
15	3036	267	290	3593	1613	547	1283	3840	4034	-673	-687	10383	1186	10427	2733	14302	49.73
16	3205	292	303	3800	1627	826	1228	3712	3667	-673	-690	10458	1200	10502	2706	14364	49.78
17	3194	300	302	3796	1631	897	1258	3697	3845	-660	-717	10728	1249	10769	2702	14679	49.93
18	3019	312	297	3628	1634	873	1256	3666	3648	-631	-681	10383	1463	10424	2668	14514	49.95
19	3013	379	285	3677	1643	791	1158	3671	3839	-545	-608	10510	2074	10551	2567	15151	49.87
20	3142	1240	288	4670	1631	834	1131	3792	3966	-596	-609	11648	2288	11689	2578	16514	49.57
21	3217	1325	87	4629	1636	726	1102	3816	3863	-621	-602	11405	2301	11446	2536	16242	49.65
22	3189	1000	117	4306	1647	592	1092	3813	3865	-621	-524	11029	2301	11070	2338	15668	49.79
23	3151	501	179	3831	1650	543	1090	3721	3927	-596	-455	10611	2301	10652	2132	15044	49.79
24	3059	210	181	3450	1654	467	1097	3568	3927	-572	-413	10206	2007	10247	1940	14153	49.82
MUs	78.57	8.86	6.56	93.98	39.34	16.59	28.73	86.53	83.83	-12.57	-12.02	250.71	35.51	251.74	53.86	340.08	49.82

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 28/Jul/2011

Position as on 6.30 Hrs of 29/Jul/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	10/08/2011
Chandrapur Unit 7	500	29/06/2011	21:40		Continued.	COH	16/08/2011
Chandrapur Unit 6	500	12/07/2011	17.24		Continued.	Stator Earth Fault(Mini overhaul)	31/07/2011
Tata Trombay 8	250	15/07/2011	01:45		Continued.	AOH	08/08/2011
Cent_Sect NTPC(V-7)	500	18/07/2011	00.03		Continued.	Annual overhaul.	15/08/2011
Nasik Unit 3	210	23/07/2011	01.55		Continued.	Annual Overhaul.	15/08/2011
CPP WPCL U-4	135	24/07/2011	06.40		Continued.	Maint.Work.	
Koradi Unit 5	200	28/07/2011	22:25		Continued.	ID Fan problem.	30/07/2011
FORCED OUTAGE							
Uran Unit 5	108	15/07/2011	10.40		Continued.	Turbine Blade Replacement.	10/08/2011
Uran Unit 6	108	17/07/2011	11.52		Continued.	Stator earth fault.	
Uran Unit A0	120	17/07/2011	11.52		Continued.	Stator earth fault.	
Parli Unit 6	250	27/07/2011	02.55	28/07/2011	01.24	Flame Failure.	
Khaparkheda Unit 5	0	27/07/2011	21.50	28/07/2011	00:44	Main Steam Temp.Low	
Parli Unit 6	250	28/07/2011	02.48	28/07/2011	04.46	High Drum Level	
Parli Unit 6	250	28/07/2011	05.40	29/07/2011	02.18	Steam Temp.Low	
Nasik Unit 4	210	28/07/2011	06.01	28/07/2011	08:45	Furnace pressure Low	
Bhusawal Unit 2	210	28/07/2011	11:00		Continued.	BTL	01/08/2011
Koradi Unit 6	210	28/07/2011	17:13	28/07/2011	19:03	Furnace Pressure high.	
Uran Unit 8	108	28/07/2011	20:20	28/07/2011	21:32	Due to Tripping of Kharghar 220 KV Uran II on Heavy Jurk.	
Uran Unit B0	120	28/07/2011	20:20	29/07/2011	02:02	Due to Tripping of Kharghar 220 KV Uran II on Heavy Jurk.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Jul/2011

Position as on 6.30 Hrs of 29/Jul/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Aurangabad- II	26/07/2011	20.52		Continued.	Over voltage.
Dhule-Sar'Sarovar - II	26/07/2011	22.53	28/07/2011	07:15	Over Voltage.
Akola - Wardha - I	26/07/2011	23.53		Continued.	Over Voltage.
Kolhapur - Mapusa - I	27/07/2011	21.54		Continued.	Over Voltage
Dhule-S'Sarovar I	28/07/2011	00.14		Continued.	Over Voltage
Dhule - S'Sarovar- II	28/07/2011	23:15		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Wardha - Akola - II	09/07/2011	00.03		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT-III @ Lonikand.	28/07/2011	07:00	28/07/2011	18:45	Relay Retrofitting work.
Koradi - Kaparkheda	28/07/2011	09:30	28/07/2011	18:38	Testing work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT.upto 30.07.2011
Bus Coupler @ Koradi	25/07/2011	10.24		Continued.	Transfer of the control from existing C/R panels to BCRs and SCADA.
220 KV Bus Coupler @ Parly- I	26/07/2011	11.13		Continued.	Attending B-Ph pole gas leakage of CGL Breaker.
Khaparkheda-Kawlewada-I	27/07/2011	14.28	28/07/2011	06:37	LA Replacement work
Chinchwad - Chakan	28/07/2011	08:27	28/07/2011	17:25	Jumper Rectification and allied work.
Bhusawal - Chalisgaon - II	28/07/2011	08:49		Continued.	Repl. of Isolator.
220/100 KV 200 MVA ICT II at Trombay	28/07/2011	08:56	28/07/2011	16:39	Kept on humming from LV side.
100 KV Group Breaker - II at 220 kv Trombay	28/07/2011	08:56		Continued.	CT Replacement work (up to 31/07/2011)
220/132KV 100MVA ICT-I at Dondaicha	28/07/2011	09:50	28/07/2011	18:07	Quarterly Maintainance Work of ICT.
Padgha - Temghar - II	28/07/2011	10:00	28/07/2011	19:09	I/S.
Jejuri-Jejuri I	28/07/2011	10:01	28/07/2011	15:01	Taken on TBC, Testing work.
220/132KV,200MVA ICT-III At Nanded.	28/07/2011	10:48	28/07/2011	18:10	Delta of ICT Bushings SFRA Test.
220 KV TBC at Nanded.	28/07/2011	10:55	28/07/2011	18:20	Isolator Alignment work.
220/132KV 200 MVA T/F NO - I at Ranjangaon	28/07/2011	11:00	28/07/2011	18:49	Testing work.
Pedambe - Pophali - II	28/07/2011	11:15	28/07/2011	16:35	Red hot.
Badnera-Akola-II	28/07/2011	11:54	28/07/2011	19:18	Repl. of Damaged String at Loc.15.
Aurangabad-Chitegaon-I	28/07/2011	12:24	28/07/2011	16:16	Quarterly Maintainance Work.
Khargar-Topworth	28/07/2011	14:25	28/07/2011	15:59	Testing work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Girwali - Latur MIDC	19/07/2011	11.09		Continued.	Disc insulator strings replacement from LOC 32 to 82.
Bus Section - I @ Khamgaon	24/07/2011	10.30		Continued.	1)Replacement of Bus Isolator of Malkapur-2 2) Replacement of Bus

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Jul/2011

Position as on 6.30 Hrs of 29/Jul/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					Isolator of 132/33KV 25 MVA T/F.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - I	25/07/2011	22.08		Continued.	Over Voltage.
Bhusawal- Aurangabad	27/07/2011	21.46	28/07/2011	09:28	Over Voltage
Lonikand- Koyna Stage IV	27/07/2011	23.28	28/07/2011	07:47	Over Voltage
Bhusawal- Aurangabad	28/07/2011	21:43		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	29/07/2011	00:32		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bus Coupler @ WPCL	07/06/2011	17.22		Continued.	As being normally kept open.
Chandrapur - Warora	03/07/2011	21.47		Continued.	To Control Wardha-Warora & Wardha-Hinganghat loading.
Khaperkheda - Wardha.	20/07/2011	16.59	28/07/2011	16:46	Over Voltage.
Babaleshwar - Bhenda	24/07/2011	08.30		Continued.	To Control Babaleshwar ICT Loading.
Nasik-Bablsr - II	27/07/2011	08.28	28/07/2011	19:25	To control Bus section-II Loading at Nsk
Kandalgaon-Pophali-I	27/07/2011	21.54	28/07/2011	00.32	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220 KV 315 MVA ICT @ Akola	28/07/2011	13:26	28/07/2011	14:44	LV side tripped, 220 KV B/B Prot. Optd. at 220 KV Akola.
220/22 KV 50 MVA T/F at Padgha.	29/07/2011	00:59		Continued.	Main Buchholz Differntionl Protn.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip, Diff. Prot. operated, PRV tripped(Failed).
220/100KV 125 MVA ICT-I @ Kalwa	19/06/2011	13.45		Continued.	Buchholz Augmentation by 200 MVA. Expected in Sept. 2011.
220/22KV, 50 MVA T/F-II at Mahad	28/07/2011	02.25	28/07/2011	03.25	Tripped
Karad-.Kolhapur-III	28/07/2011	13:24	28/07/2011	17:20	B phase LA Burst at Karad.
New Paras TPS - Akola - I	28/07/2011	13:26	28/07/2011	14:20	220 KV B/B Prot. Optd.
220 KV Main Bus at Akola.	28/07/2011	13:26	28/07/2011	13:56	220 KV B/B Prot. Optd.
220/132 KV 150 MVA ICT-II @ Akola.	28/07/2011	13:26	28/07/2011	14:06	220 KV B/B Prot. Optd.
Akola-Paras-II	28/07/2011	13:26	28/07/2011	14:03	220 KV B/B Prot. Optd.
220/132 KV 150 MVA ICT-I @ Akola.	28/07/2011	13:26	28/07/2011	14:04	220 KV B/B Prot. Optd.
Badnera-Akola Ckt.I	28/07/2011	13:26	28/07/2011	13:56	220 KV B/B Prot. Optd.
Uran-Kharghar-II	28/07/2011	20:20	28/07/2011	20:46	Distn. Prot.
Voltage Level : 132KV			Outage Type TRIPPED		
Dhule-Nardhane	27/07/2011	22.03	28/07/2011	09:05	Distance Protection
Nanded - Umri	28/07/2011	02:30	28/07/2011	02:38	Distance Protection Operated Zone - 1.
Voltage Level : 100KV			Outage Type TRIPPED		
Kandalgaon-Roha-I	28/07/2011	16:07	28/07/2011	17:20	Distn. Prot.
Kandalgaon-Roha-II	28/07/2011	16:27	28/07/2011	17:30	Distn. Prot.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 29/Jul/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	135
Unit 7	210	135
	620	270
Bhusawal		
Unit 2	210	0
Unit 3	210	160
Unit 4	0	
	420	160
Parli		
Unit 3	210	90
Unit 4	210	90
Unit 5	210	110
Unit 6	250	75
Unit 7	250	110
	1130	475
Chandrapur		
Unit 1	210	140
Unit 2	210	135
Unit 3	210	190
Unit 4	210	180
Unit 5	500	400
Unit 6	500	0
Unit 7	500	0
	2340	1045
Paras		
Unit 3	250	110
Unit 4	250	110
	500	220
Khaparkheda		
Unit 1	210	170
Unit 2	210	160
Unit 3	210	180
Unit 4	210	190
Unit 5	0	
	840	700
Nasik		
Unit 1	120	
Unit 2	120	
Unit 3	210	0
Unit 4	210	140
Unit 5	210	140
	870	280
Uran		
All Units	852	280
	852	280
Dabhol		
RGPP	1940	1560
	1940	1560
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	5
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	20
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	212
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	675
WARDHA	405	280
Other CPPs	0	
	1005	955
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	440
	2024	1610
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3502
	3455	3502