



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

28/Aug/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 28/Aug/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	72.604	2040.312	1) Madhya Pradesh	69.858	1657.046
2) Hydro	6.896	196.343	2) Gujrat	28.429	955.487
3) Gas	15.612	437.619	3) Goa	-6.008	-161.782
Total MSGENCO	95.112	2674.274	4) TAPS 1&2 (Inj.)	7.837	213.622
B) OTHERS			5) Pench (Excess)	-0.103	-1.607
1) RGPPL Gas	28.619	748.377	# Total Cent. Sector	100.013	2662.766
2) Wind Generation	6.102	316.990	F) Other Exchanges		
3) CPP / IPP	7.592	181.302	1) With TPCL (Excess)	-11.343	-315.698
4) PENCH (MS)	0.103	1.607	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.184	119.961
1) TPCL Thermal	26.916	640.781	Include PX	4.199	164.226
2) TPCL Hydro	0.455	111.988	2) MUMBAI Bilateral	12.244	336.032
TOTAL TPCL	27.371	752.769	Include PX	4.365	126.069
3) REL Thermal	12.595	352.628	3) MUMBAI Schedule	12.244	341.682
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	112.115	3033.721	1) MSEDCL	226.198	6269.618
2) Hydro (A2+B3+C2)	7.454	309.938	2) TPCL	33.873	937.696
3) Gas (A3+B1)	44.231	1185.996	3) REL	17.435	483.285
4) Wind (B2)	6.102	316.990	TOTAL STATE	277.506	7690.599
5) CPP (B3)	7.592	181.302			
TOTAL STATE	177.494	5027.947			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	3035	3168	2952
MSGENCO Hydro	314	1019	54
MSGENCO Gas	650	641	665
MSGENCO Total Generation	3999	4828	3671
Central Sector Receipt	4414	4177	4275
RGPPL	1193	1204	1195
WIND	143	462	65
CPP / IPP	359	338	261
Exchange with TPCL	-758	-475	-125
MSEDCL DEMAND MET	9350	10561	9342
Load Shedding	2103	2550	793
MSEDCL DEMAND (INCL. LS)	11453	13111	10135
TPCL GENERATION	1312	1457	864
REL GENERATION	524	522	524
TPCL+REL DEMAND	2594	2454	1513
STATE DEMAND MET	11944	13015	10855
STATE DEMAND (INCL. LS)	14047	15565	11648
Frequency (Hz)	49.90	49.65	49.82
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3374 MW at 20.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			68.62 Mus

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.28 Hz at 07.03 Hrs	49.14 Hz at 21.24 Hrs	49.84	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 28/Aug/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	31.38	0	0	0
Unit 2	1.52	25.13	78	50	60
Unit 3	1.36	23.11	84	20	45
Unit 4	0.00	5.82	0	0	0
Unit 5	0.07	66.41	67	0	0
Unit 6	3.50	60.00	182	118	150
Unit 7	2.76	51.13	150	80	100
	9.20	262.97			355
Bhusawal					
Unit 1	0.00	5.80	0	0	0
Unit 2	2.38	66.20	120	70	125
Unit 3	0.00	0.00	0	0	0
	2.38	72.00			125
Parli					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.50	5.92	23	19	20
Unit 3	2.75	75.28	129	95	150
Unit 4	2.43	9.87	126	80	130
Unit 5	3.54	57.99	163	117	140
Unit 6	3.88	79.78	179	144	310
Unit 7	3.55	64.69	177	104	0
	16.65	293.53			750
Chandrapur					
Unit 1	1.92	75.28	95	59	120
Unit 2	1.52	75.47	87	43	80
Unit 3	1.77	27.27	119	0	50
Unit 4	0.03	50.29	15	0	0
Unit 5	5.90	143.24	300	190	200
Unit 6	4.33	109.06	215	126	170
Unit 7	5.36	161.86	274	187	200
	20.84	642.46			820
Paras					
Unit 2	0.46	3.82	20	17	11
Unit 3	2.50	62.87	125	73	138
Unit 4	2.07	59.39	132	35	0
	5.03	126.08			149
Khaparkheda					
Unit 1	4.30	117.84	200	145	190
Unit 2	0.00	90.84	0	0	0
Unit 3	3.68	107.87	172	139	180
Unit 4	3.08	55.16	152	30	170
	11.06	371.71			540
Nasik					
Unit 1	1.19	33.67	74	30	60
Unit 2	1.24	26.39	67	16	50
Unit 3	0.00	72.32	0	0	0
Unit 4	2.36	66.29	146	20	160
Unit 5	2.66	72.90	144	81	140
	7.46	271.56			410
Koyna					
Stage 1-2	4.18	81.51	535	40	600
Stage 4	0.00	0.00	0	0	0
Stage 3	1.04	30.81	258	0	320
	5.22	112.32			920
Kovna 12&4 Total	4.18	81.51			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.61	437.62	676	630	640
		15.61	437.62			640
Hydro						
KDPH		0.00	0.00	0	0	0
VTRNA		0.00	1.92	0	0	0
TILLARI		0.04	6.71	40	0	0
BHTGR/VEER		0.03	4.81	2	1	17
BHIRA T.R.		0.15	10.46	41	0	80
RNGR+BHTSA		0.06	1.42	3	2	3
BHANDARDRA		0.00	9.03	0	0	0
ELDARY		0.01	0.01	5	0	0
SMLHY PTN		0.06	15.20	10	0	8
GHATGHAR		1.34	34.47	250	0	0
		1.68	84.03			108
PENCH (MS)						
Pench (MS)		0.10	1.61	27	0	
		0.10	1.61			
Wind						
MalharPeth		0.30	13.45			
Vankuswadi		0.85	28.05			
ATIT		0.15	8.42			
Kale		0.39	11.45			
Satara		1.59	29.60			
Shirala		0.28	11.70			
K Mahankal		0.05	13.94			
Supa		0.05	4.62			
Vita		1.73	52.40			
Dondaicha		0.38	78.92			
Sakri		0.06	16.54			
Nandurbar		0.08	10.64			
Khandke		0.14	20.14			
Khaparale		0.06	17.11			
		6.10	316.99			
CPP						
TOTAL CPP		7.59	181.30			
		7.59	181.30			
Dabhol						
RGPPL		28.62	748.38	1222	1181	1250
		28.62	748.38			1250
Tata						
Trombay 4		0.00	4.07	0	0	0
Trombay 5		10.31	182.94	465	375	400
Trombay 6		7.23	199.91	465	150	500
Trombay 7A		2.88	72.12	121	119	120
Trombay 7B		1.61	39.00	68	66	60
Trombay 8		4.88	142.73	242	150	250
TATA Hydro		0.46	111.99	118	0	447
		27.37	752.77			1777
REL						
1&2		12.60	352.63	528	520	500
		12.60	352.63			500
Cent Sect						
Share						3918
						3918
MS PG CL	Thermal	72.60	2040.31			3149
	Thml+Gas	88.22	2477.93			3789
	Hydro	6.90	196.34			1028
	Total	95.11	2674.27			4817
State Total		177.49	5027.95			12262

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 28/Aug/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	2971	200	662	3833	1195	64	264	3428	4456	-385	-333	9479	1092	10571	1798	12369	49.77
2	2863	89	664	3616	1196	58	260	3334	4159	-299	-229	9060	1168	10228	1648	11876	49.83
3	2882	64	667	3613	1197	67	265	3147	4155	-230	-168	9129	991	10120	1559	11679	49.84
4	2976	59	673	3708	1195	65	264	3076	4344	-161	-120	9456	789	10245	1512	11757	49.82
5	2952	54	665	3671	1195	65	261	3135	4275	-161	-125	9342	793	10135	1513	11648	49.82
6	2961	209	673	3843	1195	72	258	3194	4405	-161	-129	9644	979	10623	1614	12237	49.84
7	2995	74	676	3745	1195	73	256	3088	4065	-295	-244	9090	1805	10895	1738	12633	50.06
8	3042	44	671	3757	1195	82	266	3229	3848	-295	-279	8869	2002	10871	1782	12653	50.05
9	3003	58	658	3719	1194	111	268	3380	4141	-437	-406	9027	2085	11112	2010	13122	49.86
10	3196	93	642	3931	1194	104	262	3639	4338	-607	-593	9236	2398	11634	2299	13933	49.96
11	3109	148	638	3895	1193	115	337	3964	4419	-749	-736	9223	2249	11472	2539	14011	49.90
12	3035	314	650	3999	1193	143	359	4064	4414	-773	-758	9350	2103	11453	2594	14047	49.90
13	2943	447	636	4026	1182	188	373	4035	4466	-749	-706	9529	2087	11616	2573	14189	49.90
14	3137	268	630	4035	1183	310	379	3990	4220	-725	-687	9440	2026	11466	2497	13963	49.91
15	3078	43	640	3761	1181	474	387	3872	3911	-725	-698	9016	2225	11241	2481	13722	49.82
16	3030	48	644	3722	1185	532	372	3816	3844	-725	-697	8958	2328	11286	2469	13755	49.99
17	3092	48	641	3781	1184	484	366	3816	3677	-725	-692	8800	2521	11321	2461	13782	49.93
18	3149	43	640	3832	1185	479	362	3824	4174	-725	-692	9340	2443	11783	2413	14196	49.86
19	3095	279	632	4006	1184	448	362	4322	4285	-716	-675	9610	2468	12078	2412	14490	49.79
20	3168	1019	641	4828	1204	462	338	3967	4177	-487	-475	10561	2550	13111	2454	15565	49.65
21	3073	1058	637	4768	1222	413	338	4017	4219	-534	-486	10501	2348	12849	2390	15239	49.62
22	3010	1018	648	4676	1206	413	333	3945	4035	-489	-439	10251	2107	12358	2298	14656	49.64
23	2983	786	646	4415	1183	440	294	3840	4238	-532	-476	10114	1698	11812	2197	14009	49.75
24	2861	433	638	3932	1183	440	368	3392	3748	-556	-500	9173	1597	10770	2058	12828	49.69
MUs	72.60	6.90	15.61	95.11	28.62	6.10	7.59	87.51	100.01	-12.24	-11.34	226.20	44.85	271.05	51.31	322.36	49.84

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 28/Aug/2010

Position as on 6.30 Hrs of 29/Aug/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	Annual Overhaul.	15/09/2010
Cent_Sect KARPR2	220	14/08/2010	14:16		Continued.	Annual Overhaul.	30/08/2010
Cent_Sect NTPC(V-8)	500	20/08/2010	00.46		Continued.	AOH.	15/09/2010
Khaparkheda Unit 2	210	27/08/2010	23.40		Continued.	Capital Overhaul	05/10/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/09/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Reverse Power Flow relay operated	30/08/2010
Koradi Unit 1	105	25/08/2010	11.51		Continued.	Boiler Inspection.	30/08/2010
Nasik Unit 3	210	27/08/2010	07.50		Continued.	Boiler tube leakage.	31/08/2010
Bhusawal Unit 1	58	27/08/2010	19.40		Continued.	Wet coal problem.	30/08/2010
Chandrapur Unit 4	210	27/08/2010	21.28	28/08/2010	18:27	Tripped on Differential Expansion	01/09/2010
Chandrapur Unit 3	210	28/08/2010	16:08	28/08/2010	20:00	Furance Pressure high.	
Chandrapur Unit 4	210	28/08/2010	19:43		Continued.	Tripped on Differential Expansion.	31/08/2010
Khaparkheda Unit 4	210	28/08/2010	23.18		Continued.	Heavy seal oil leakage of Generator	01/09/2010
Parli Unit 7	250	29/08/2010	09.15	29/08/2010	11.42	Boiler fuel supply fail.	
Paras Unit 4	250	29/08/2010	20.20		Continued.	Flame failure.	31/08/2010

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Aug/2010

Position as on 6.30 Hrs of 29/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser-Taps	29/08/2010	08.29	29/08/2010	12.47	CRM and timing of CB.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	11/07/2010	13.07	28/08/2010	12.25	Over Voltage
Kolhapur - Mapusa - II	12/08/2010	21.27		Continued.	Over Voltage.
Dhule - S'Sarovar- II	26/08/2010	22.08		Continued.	H/T for O/V.
Wardha - Akola - I	28/08/2010	12.25		Continued.	Change Over
Voltage Level : 220KV			Outage Type HAND TRIPPED		
PADGHA-BOISER (PGCIL)	29/08/2010	15.56	29/08/2010	20.23	H/T to attend hot spot Kamba-kolshet line.
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Aurangabad - I	21/08/2010	06.06		Continued.	Tripped on O/V.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	28/08/2010	09.05	28/08/2010	11.10	Distance Protection
Padgha - Boisar (PGCIL)	29/08/2010	10.02	29/08/2010	11.38	Distance protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus-I At Stage-4 Koyna.	12/08/2010	11.50		Continued.	Routine Maintanance Work.
New Koyna - Koyna Stage IV - II	22/08/2010	07.30		Continued.	Maint.Work
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
220/100KV 125 MVA ICT-I @ Kalwa	27/08/2010	21.07	28/08/2010	00.24	Repl.of back up prot.relay.
Nerul-Kharghar	28/08/2010	06.17	28/08/2010	10.57	Replacement of Jumper
220/132 KV 200 MVA ICT-IV @ Nasik OCR	28/08/2010	08.40	28/08/2010	17.20	SFRA Testing
Babaleshwar - Nagar - I	28/08/2010	09.30	28/08/2010	16.32	Q.M.Work
Apta-Uran-II	28/08/2010	09.45	28/08/2010	18.19	Replacement of Insulator
Lonikand-Kathapur	28/08/2010	09.48	28/08/2010	15.39	Replacement of Insulator
Nasik-Raymond	28/08/2010	10.04	28/08/2010	16.21	Q.M.Work
Kandalgaon-Khargar	28/08/2010	11.21	28/08/2010	19.02	LILO for Top work
Khadka - Bhadli RLY - II	28/08/2010	11.43	28/08/2010	18.03	Q.M.Work
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Kanhan - Bhandara - II	25/08/2010	04.08	28/08/2010	17.25	Air Compressor Leakage Problem
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	21/08/2010	17.58		Continued.	Over Voltage
Karad-Lamboti	27/08/2010	21.23	28/08/2010	11.52	H/T for O/V.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Aug/2010

Position as on 6.30 Hrs of 29/Aug/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Karad - Kolhapur - II	27/08/2010	23.01		Continued.	H/T for O/V.
400/220 KV 315 MVA ICT-II @ Kharghar	28/08/2010	20.20	28/08/2010	22.01	Checking of B Phase Buchhloz relay
Karad-Lamboti	28/08/2010	22.44		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Kharghar-TSS	29/08/2010	06.51	29/08/2010	11.17	To attend the breakdown of Kandalgaon-Kharghar line.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	27/08/2010	21.07	28/08/2010	00.22	To control load of kalwa ICT.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Parly - III	28/08/2010	00.15	28/08/2010	01.10	Distance protection.
Lonikand-Karad	29/08/2010	06.20		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
Bhugaon-Wardha	27/08/2010	13.55	28/08/2010	16.27	Bus fault
Khaperkheda - Wardha.	27/08/2010	13.55	28/08/2010	16.26	Bus fault.
Wardha-Deoli	27/08/2010	13.55	28/08/2010	17.03	Bus fault.
Wardha - Yawatmal	27/08/2010	13.55	28/08/2010	16.41	Bus fault.
Wardha--Dhamangaon	27/08/2010	13.55	28/08/2010	16.28	Bus fault.
Butibori - Wardha	27/08/2010	13.55	28/08/2010	16.25	Bus fault.
Babaleshwar - Ranjangaon	28/08/2010	04.10	28/08/2010	04.36	Distance protection.
Dondaicha - Sahada	28/08/2010	16.20	28/08/2010	21.30	Distance Protection
Kandalgaon-Khargar	28/08/2010	19.02	29/08/2010	11.11	Flashover of disc insulator.
Kanhan - Bhandara - I	28/08/2010	19.30	28/08/2010	19.44	Distance Protection
Babaleshwar - Ranjangaon	28/08/2010	20.04	29/08/2010	10.44	Distance Protection
220/132KV 100MVA ICT-II @ Chalisgaon	29/08/2010	03.40	29/08/2010	19.58	Tripped on Buchholz
Padgha-Kamba	29/08/2010	09.56	29/08/2010	10.50	Distance protection.
Wada-Kolshet	29/08/2010	09.56	29/08/2010	11.10	Distance protection.
Kolshet - Kamba	29/08/2010	09.56	29/08/2010	19.57	Distance protection.
Padgha - Nalasopara	29/08/2010	10.02	29/08/2010	10.29	Distance protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Bhandara - Madgi - II	28/08/2010	02.10	28/08/2010	02.19	Distance Protection
Kalmeshwar-Hingna-II	28/08/2010	14.10		Continued.	Distance Protection
Khapri - Besa	28/08/2010	14.10	28/08/2010	16.10	Backup Protection Operated
Ambazari-Kalmeshwar	28/08/2010	17.12		Continued.	Tripped
Amravati - Achalpur	28/08/2010	18.20	28/08/2010	18.34	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 29/Aug/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	40
Unit 3	105	70
Unit 4	105	0
Unit 5	200	0
Unit 6	210	140
Unit 7	210	130
	1040	380
Bhusawal		
Unit 1	58	0
Unit 2	210	160
Unit 3	210	0
	478	160
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	125
Unit 4	210	100
Unit 5	210	150
Unit 6	250	300
Unit 7	250	
	1190	695
Chandrapur		
Unit 1	210	100
Unit 2	210	80
Unit 3	210	150
Unit 4	210	0
Unit 5	500	200
Unit 6	500	275
Unit 7	500	250
	2340	1055
Paras		
Unit 2	55	15
Unit 3	250	130
Unit 4	250	
	555	145
Khaparkheda		
Unit 1	210	190
Unit 2	210	0
Unit 3	210	170
Unit 4	210	0
	840	360
Nasik		
Unit 1	120	70
Unit 2	120	50
Unit 3	210	0
Unit 4	210	150
Unit 5	210	150
	870	420
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	0
BHTGR/VEER	21	1
BHIRA T.R.	80	40
RNGR+BHTSA	20	2
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	53
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1250
	960	1250
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	4322
	3143	4322