



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

28/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 28/Aug/2013 WEDNESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	82.578	2015.529	1) Gujrat	21.556	293.940
2) Hydro	26.790	397.469	2) Madhya Pradesh	20.420	541.328
3) Gas	7.277	294.357	3) Chattisgarh	9.500	230.450
Total MSGENCO	116.645	2707.355	4) Maharashtra	65.532	1625.790
B) 1) JSW JAIGAD	13.743	596.523	5) Goa	-5.536	-137.468
2) WPCL	7.467	183.924	6) TAPS 1&2 Injection	7.460	195.782
3) ADANI	14.350	666.330	7) RGPPL Injection	0.000	0.070
4) Other CPP / IPP	10.275	177.111	8) Pench (Excess)	-0.961	-12.277
5) Wind Generation	12.216	638.160	# Total Cent. Sector	117.971	2737.615
6) PENCH (MS)	0.961	12.277	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-19.311	-585.019
1) TPCL Thermal	17.868	430.509	G) Bilateral Power *		
2) TPCL Hydro	6.958	146.049	1) MSEDCL Bilateral	11.107	242.802
TOTAL TPCL	24.826	576.558	Include PX	0.000	-51.434
3) REL Thermal	12.475	319.106	2) MUMBAI Bilateral	19.767	507.001
D) STATE			Include PX	4.119	109.587
1) Thermal (A1+C1+C3)	112.921	2765.144	3) MUMBAI Schedule	19.767	510.243
2) Hydro (A2+B5+C2)	34.709	555.795	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.277	294.357	1) MSEDCL	274.317	7134.276
4) Wind (B4)	12.216	638.160	2) TPCL	37.169	970.284
5) CPP (B1+B2+B3)	45.835	971.908	3) REL	19.441	510.169
TOTAL STATE	212.958	5225.364	TOTAL STATE	330.927	8614.729

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3355	3469	3392
MSGENCO Hydro	1645	1098	399
MSGENCO Gas	312	313	306
MSGENCO Total Generation	5312	4880	4097
Central Sector Receipt	6213	5167	4390
WIND	371	655	483
CPP / IPP	1957	1929	1872
Exchange with Mumbai	-1201	-1096	-312
MSEDCL DEMAND MET	12692	11571	10572
Load Shedding	574	418	91
MSEDCL DEMAND	13266	11989	10663
TPCL GENERATION	1207	1158	780
R-INFRA GENERATION	519	519	518
TPCL+R-INFRA DEMAND	2927	2773	1610
STATE DEMAND MET	15619	14344	12182
STATE DEMAND	16193	14762	12273
Frequency (Hz)	50.03	50.02	50.22

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.44 Hz at 17.01 Hrs	49.56 Hz at 22.10 Hrs	50.01	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 28/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	3.24	59.26	160	110	150
Unit 6	3.25	75.80	150	109	150
Unit 7	0.00	20.33	0	0	0
Total	6.49	155.40			300
Bhusawal					
Unit 2	2.88	66.15	140	0	140
Unit 3	1.64	54.92	125	0	0
Unit 4	4.16	92.01	205	145	237
Unit 5	0.00	0.00	0	0	
Total	8.67	213.07			377
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.61	0.61	86	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	4.44	124.94	200	157	190
Unit 7	4.17	123.68	210	129	200
Total	9.22	249.23			390
Chandrapur					
Unit 1	2.48	54.42	125	84	90
Unit 2	2.59	51.94	125	75	100
Unit 3	2.69	56.41	127	87	110
Unit 4	2.74	38.41	140	100	110
Unit 5	0.00	0.00	0	0	0
Unit 6	5.93	128.64	295	200	250
Unit 7	7.76	170.23	380	250	280
Total	24.20	500.05			940
Paras					
Unit 3	4.22	106.54	220	148	210
Unit 4	4.45	104.39	208	170	210
Total	8.67	210.93			420
Khaparkheda					
Unit 1	1.96	19.40	125	50	100
Unit 2	2.89	73.70	150	80	130
Unit 3	4.01	85.01	181	155	150
Unit 4	3.58	88.71	156	142	160
Unit 5	0.00	149.44	0	0	0
Total	12.45	416.27			540
Nasik					
Unit 3	4.40	120.66	190	170	200
Unit 4	3.97	30.90	176	155	190
Unit 5	4.51	119.02	200	174	200
Total	12.88	270.58			590
Uran					
All Units	7.28	294.36	315	222	290
Total	7.28	294.36			290
PENCH (MS)					
Pench (MS)	0.96	12.28	42	35	
Total	0.96	12.28			
Koyna					
Stage 1-2	7.75	94.30	550	40	600
Stage 4	11.91	80.18	840	0	250
Stage 3	3.32	52.86	240	0	240
Kovna 12&4 Total	19.66	174.48			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	22.98	227.34			1090
Hydro					
KDPH	0.00	21.46	0	0	0
VTRNA	0.95	27.61	61	0	61
TILLARI	0.47	21.28	59	0	60
BHTGR/VEER	0.10	4.64	4	4	4
BHIRA T.R.	0.48	11.50	82	0	80
RNGR+BHTSA	0.42	11.89	18	17	10
BHANDARDRA	0.24	15.70	10	10	10
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.15	35.77	49	48	0
GHATGHAR	0.00	20.28	0	0	0
Total	3.81	170.13			225
Wind					
MalharPeth	0.44	26.92			
Vankuswadi	0.78	46.66			
ATIT	0.10	6.34			
Kale	0.24	16.39			
Satara	3.12	176.90			
Shirala	0.25	14.68			
K Mahankal	0.06	9.82			
Supa	0.12	7.09			
Vita	1.90	72.13			
Dondaicha	3.43	162.50			
Sakri	0.50	25.45			
Nandurbar	0.34	15.17			
Khandke	0.52	29.36			
Khaparale	0.42	28.74			
Total	12.22	638.16			
CPP					
JSW JAIGAD	13.74	596.52	579	568	510
WARDHA	7.47	183.92	323	286	320
Adani	14.35	666.33	670	570	617
Other CPPs	10.28	177.11			389
Total	45.84	1623.89			1836
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.96	279.78	503	492	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.91	150.72	252	231	250
TATA Hydro	6.96	146.05	471	19	447
Total	24.83	576.56			1197
REL					
1&2	12.48	319.11	521	518	500
Total	12.48	319.11			500
Cent Sect					
Share					4660
Total					4660

MS PG CL	Thermal	82.58	2015.53			3557
	Thml+Gas	89.86	2309.89			3847
	Hydro	26.79	397.47			1315
	Total	116.64	2707.36			5162
State Total		212.96	5225.36			13355

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 28/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3326	767	305	4398	493	1869	4542	4638	-712	-579	10861	68	10929	1917	12846	50.04
2	3364	163	305	3832	410	1893	4384	4763	-490	-417	10522	27	10549	1756	12305	50.06
3	3411	284	306	4001	491	1881	3960	4604	-451	-348	10670	75	10745	1678	12423	50.13
4	3392	399	306	4097	483	1872	3872	4390	-447	-312	10572	91	10663	1610	12273	50.22
5	3391	404	306	4101	472	1866	3886	4610	-461	-323	10766	101	10867	1613	12480	50.06
6	3411	758	307	4476	402	1882	4053	4684	-557	-425	11060	232	11292	1709	13001	50.06
7	3478	996	305	4779	412	1902	4141	4759	-635	-555	11338	599	11937	1870	13807	50.17
8	3514	1221	305	5040	380	1917	4285	4827	-660	-645	11561	903	12464	2039	14503	50.09
9	3464	1364	315	5143	410	1938	4652	5130	-761	-796	11865	833	12698	2352	15050	50.03
10	3393	1791	312	5496	438	1941	4780	5667	-1007	-1004	12578	501	13079	2675	15754	49.93
11	3439	1745	312	5496	431	1937	5015	5782	-1186	-1181	12505	447	12952	2895	15847	50.01
12	3355	1645	312	5312	371	1957	5150	6213	-1235	-1201	12692	574	13266	2927	16193	50.03
13	3324	1656	312	5292	599	1954	4969	5161	-1171	-1184	11862	699	12561	2903	15464	50.06
14	3356	1221	309	4886	617	1939	4924	5309	-1062	-1119	11670	620	12290	2804	15094	50.03
15	3402	1275	310	4987	653	1923	4935	5325	-1113	-1074	11855	491	12346	2783	15129	49.96
16	3468	1406	310	5184	546	1937	4900	5218	-1135	-1099	11827	425	12252	2803	15055	49.99
17	3469	1098	313	4880	655	1929	4761	5167	-1022	-1096	11571	418	11989	2773	14762	50.02
18	3488	561	305	4354	719	1882	4474	4542	-854	-1147	10385	370	10755	2707	13462	50.08
19	3523	762	302	4587	673	1884	4362	4456	-932	-951	10689	319	11008	2634	13642	49.89
20	3465	1418	303	5186	572	1908	4516	4678	-975	-970	11414	386	11800	2694	14494	49.76
21	3560	1637	304	5501	482	1897	4237	4615	-835	-860	11676	299	11975	2594	14569	49.88
22	3624	1668	303	5595	484	1895	4120	4318	-748	-710	11623	198	11821	2444	14265	49.87
23	3540	1389	288	5217	515	1982	4097	4460	-726	-670	11545	119	11664	2298	13962	49.92
24	3421	1162	222	4805	508	1850	3970	4655	-591	-645	11210	98	11308	2134	13442	49.99
MUs	82.58	26.79	7.28	116.64	12.22	45.84	106.98	117.97	-19.77	-19.31	274.32	8.89	283.21	56.61	339.82	50.01

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 28/Aug/2013

Position as on 6.30 Hrs of 29/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37	28/08/2013	11.30	water shortage.	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
Koyna ST-IV 2	250	23/08/2013	08.35		Continued.	Spherical Valve Problem.	04/09/2013
Khaparkhedda Unit 5	500	26/08/2013	21.37		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP Adani U-3	660	05/08/2013	20.54	28/08/2013	22.26	PA Fan Problem	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
Bhusawal Unit 3	210	21/08/2013	23.02	28/08/2013	08.26	H P Control Valve Leakage	
CPP JSW (J) U4	300	24/08/2013	00.04	29/08/2013	01.07	No Shedule.	
Uran Unit 6	108	26/08/2013	12.14		Continued.	Gas Shortage	
CPP Adani U-2	660	27/08/2013	03.45		Continued.	Super Heater Valve Leakage	
Koyna Unit 3	75	28/08/2013	06.30	28/08/2013	09.40	Relay problem	
Koyna Unit 3	75	28/08/2013	14.02	28/08/2013	17.25	Relay problem	
Koyna Unit 9	80	28/08/2013	16.35	28/08/2013	17.20	Aux.Supply Failure	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 28/Aug/2013

Position as on 6.30 Hrs of 29/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Koyna Unit 10	80	28/08/2013	16.35	28/08/2013	17.30	Aux.Supply Failure	
Koyna Unit 12	80	28/08/2013	16.35	29/08/2013	03.15	Aux.Supply Failure	
Bhusawal Unit 2	210	28/08/2013	22.58	29/08/2013	00.59	Flame Failure	
CPP Adani U-3	660	28/08/2013	23.07		Continued.	Turbine Vibration Very High	
CPP VIPL	300	29/08/2013	00.31		Continued.	Boiler Tube Leakage	
Bhusawal Unit 3	210	29/08/2013	00.54		Continued.	Flame Failure	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Aug/2013

Position as on 6.30 Hrs of 29/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Kolhapur-Solapur(PGCIL)-I	17/08/2013	17:45		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Nasik-Navsari-I	28/08/2013	15.13	28/08/2013	17.56	Sus.String Flashover at Nasik
Voltage Level : 500KV			Outage Type HAND TRIPPED		
765 KV Wardha PG - Seoni - I.	20/08/2013	17:04		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	24/08/2013	17:16		Continued.	Over Voltage.
Warora - Tiroda - II	27/08/2013	03.32		Continued.	Over Voltage
Solapur - Solapur (PG)	27/08/2013	16.59	28/08/2013	06.28	Over Voltage
Akola - Wardha - I	27/08/2013	17.40	28/08/2013	06.22	Over Voltage
Akola - Aurangabad - I	27/08/2013	20.34	28/08/2013	06.08	Over Voltage
Solapur - Solapur (PG)	28/08/2013	16.57	29/08/2013	06.09	Over Voltage
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	20/08/2013	02:43		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Nasik-Navsari-I	28/08/2013	05.18	28/08/2013	06.00	Distance protection
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - II	22/08/2013	11.12		Continued.	Annual Maintenance Work. upto 28.08.13.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
Padgha - Kalwa- I	27/08/2013	13.33	28/08/2013	13.03	Hot Spot, Taken on TBC
Main Bus - II @ Koradi	28/08/2013	12.29	28/08/2013	18.44	Bus-II CVT Calibration and Bus Dropper Connections
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Phursungi - Theur	28/08/2013	08.40	28/08/2013	19.41	Replacement of Insulator
Phursungi - Sirum	28/08/2013	08.55	28/08/2013	20.00	Replacement of Insulator
Kandalgaon - ONGC	28/08/2013	10.18	28/08/2013	12.25	Hot Spot
Hingoli-Parbhani	28/08/2013	12.07	28/08/2013	17.24	Red Hot
Uran-ONGC	28/08/2013	12.10	28/08/2013	18.40	Repl.of Suspension Insulator String
Gadchandur-Virur-I	28/08/2013	13.21	28/08/2013	16.23	Relay Testing
Vita - Lamboti	28/08/2013	14.15	28/08/2013	15.40	CRM , Taken on TBC
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA	12/07/2012	07.11		Continued.	Main Buchholz prot.operated

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Aug/2013

Position as on 6.30 Hrs of 29/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Spare Unit @ Koradi					
Dabhol - Nagothane - I	31/07/2013	14.53		Continued.	Over Voltage
Aurangabad-Deepnagar-II	21/08/2013	14.19	28/08/2013	11.08	Over Voltage.
Dabhol - New Koyna - I	24/08/2013	02.16		Continued.	Over Voltage.
Karad-Jaigad I	27/08/2013	16.39	28/08/2013	08.03	Over Voltage
Karad - Kolhapur - I	27/08/2013	16.44	28/08/2013	07.22	Over Voltage
Karad - Kolhapur - I	28/08/2013	21.00		Continued.	Over Voltage
Deepnagar-Aurangabad-I	28/08/2013	21.43		Continued.	Over Voltage
Karad-Jaigad I	28/08/2013	23.56	29/08/2013	07.02	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Karad - Kolhapur - II	08/08/2013	02.08		Continued.	Over Voltage
Bhusawal- Aurangabad	14/08/2013	08.29		Continued.	R phase Grading capacitor Burst
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/132KV 200MVA ICT-III at BBLSR	11/08/2013	20.20		Continued.	R-Ph LV Side Bushing Burst.
Talandge - Sawantwadi - II.	19/08/2013	16:26		Continued.	D/P.
Butibori - Sun Vijay	28/08/2013	14.52	28/08/2013	21.18	Pilot wire Prot.operated
Voltage Level : 132KV			Outage Type TRIPPED		
Elichpur - Hingoli	28/08/2013	04.19	28/08/2013	04.50	Distance Protection
Paras-Akot	28/08/2013	12.10	28/08/2013	12.46	Distance Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 29/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	135
Unit 7	210	0
	620	255
Bhusawal		
Unit 2	210	116
Unit 3	210	0
Unit 4	500	220
Unit 5	500	
	1420	336
Parli		
Unit 3	210	0
Unit 4	210	85
Unit 5	210	0
Unit 6	250	200
Unit 7	250	175
	1130	460
Chandrapur		
Unit 1	210	110
Unit 2	210	120
Unit 3	210	110
Unit 4	210	125
Unit 5	500	0
Unit 6	500	300
Unit 7	500	250
	2340	1015
Paras		
Unit 3	250	220
Unit 4	250	220
	500	440
Khaparkheda		
Unit 1	210	60
Unit 2	210	130
Unit 3	210	145
Unit 4	210	170
Unit 5	500	0
	1340	505
Nasik		
Unit 3	210	200
Unit 4	210	190
Unit 5	210	200
	630	590
Uran		
All Units	852	290
	852	290
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	10
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	225
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	780
WARDHA	405	320
Adani	1320	617
Other CPPs	300	250
	3225	1967
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4695
	3455	4695