

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 28/Oct/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	144.260	4074.340	1) Gujrat	4.120	197.883
2) Hydro	10.157	235.636	2) Madhya Pradesh	4.071	103.621
3) Gas	7.438	184.876	3) Chattisgarh	5.940	111.450
Total MSPGCL	161.855	4494.852	4) Maharashtra	213.397	5591.657
B) 1) APML	63.687	1595.849	5) Goa (Amona)	-2.665	-65.030
2) JSWEL	26.598	695.942	Total	224.863	5939.581
3) VIPL	0.000	0.000	a) Mumbai Schedule	50.246	1372.998
4) RPL(AMT)	25.102	543.493	b) Mumbai Drawl	53.297	1453.341
5) SWPGPL	8.215	249.905	c) MSEDCL Bilateral *	97.929	2539.138
6) Other IPP	9.850	291.234	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	49.976	1368.395
C) 1) TPCL Thermal	4.355	122.467	Include PX	0.000	0.000
2) TPCL Hydro	4.860	108.267	Standby	0.270	4.603
3) TPCL Gas	4.219	117.408	H) ENERGY CATERED (MUs)		
4) AEML Thermal	8.414	238.021	1) MSEDCL	476.759	12751.595
D) STATE			2) Mumbai Discoms	75.145	2039.492
1) Thermal	290.481	7811.251	3) Other Discoms	12.330	341.782
(A1+C1+C4+(B1-B6))			TOTAL STATE	564.234	15132.869
2) Hydro (A2+C2)	15.017	343.903			
3) Gas (A3+B7+C3)	11.657	302.284			
4) Wind	4.019	219.153			
6) SOLAR	18.197	516.709			
TOTAL STATE	339.371	9193.300			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 18 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5490	6589	6744	5607
MSPGCL Hydro	341	1675	1431	145
MSPGCL Gas	279	352	453	296
MSPGCL Total Generation	6110	8616	8628	6048
Central Sector Receipt	10150	9094	9795	8274
WIND	193	131	178	136
CPP / IPP Thermal	4943	6142	6107	5109
CPP / IPP Gas	0	0	0	0
SOLAR	2630	88	0	0
Exchange with Mumbai	-2800	-2301	-2250	-1669
MSEDCL DEMAND MET	20673	21203	21905	17493
Load Shedding	0	0	0	0
MSEDCL DEMAND	20673	21203	21905	17493
TPCL GENERATION	576	799	827	444
AEML GENERATION	299	497	482	341
MUMBAI DEMAND	3675	3597	3559	2454
OTHER DISCOM DEMAND	553	567	553	405
STATE DEMAND MET	24901	25367	26017	20352
STATE DEMAND	24901	25367	26017	20352
Frequency (Hz)	50.00	49.81	49.82	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.12 Hz at 07.52 Hrs	49.6 Hz at 17.53 Hrs	49.97	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 28/Oct/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.05	94.07	176	160
Unit 8	3.00	276.06	446	0
Unit 9	12.69	328.21	548	500
Unit 10	12.30	324.46	535	490
Total	32.04	1022.80		
Bhusawal				
Unit 3	0.00	67.40	0	0
Unit 4	9.90	216.31	500	285
Unit 5	9.60	237.13	480	285
Total	19.50	520.84		
Parli				
Unit 6	4.45	107.20	250	145
Unit 7	0.00	85.92	0	0
Unit 8	4.12	107.12	228	143
Total	8.57	300.24		
Chandrapur				
Unit 3	3.71	87.50	175	131
Unit 4	3.56	88.35	157	130
Unit 5	7.56	213.34	400	120
Unit 6	6.46	132.05	290	255
Unit 7	8.68	212.99	393	344
Unit 8	8.61	266.29	392	148
Unit 9	0.01	92.37	6	0
Total	38.59	1092.88		
Paras				
Unit 3	4.75	125.91	215	164
Unit 4	5.09	118.96	224	175
Total	9.84	244.87		
Khaparkheda				
Unit 1	4.40	87.46	195	160
Unit 2	4.43	110.12	196	156
Unit 3	4.04	100.26	173	163
Unit 4	4.29	113.72	189	168
Unit 5	11.18	273.60	490	425
Total	28.33	685.16		
Nasik				
Unit 3	3.59	92.00	164	126
Unit 4	3.79	90.37	179	126
Unit 5	0.00	25.18	0	0
Total	7.38	207.55		
Uran				
All Units	7.44	184.88	468	275
Total	7.44	184.88		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.00	20.08	0	0
Total	0.00	20.08		
Koyna				
Stage 1-2	2.86	52.82	360	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.28	33.48	861	0
Stage 3	1.11	20.13	290	0
Total	6.26	106.42		
Hydro				
KDPH	0.00	9.31	0	0
VTRNA	0.00	0.00	0	0
TILLARI	0.00	6.95	0	0
BHIRA T.R.	0.32	8.02	40	0
SMLHY_PTN	2.85	96.02	135	94
GHATGHAR	0.73	8.92	125	0
Total	3.90	129.21		
Wind				
Total	4.02	219.15	0	0
Total	4.02	219.15		
CPP				
APML(Mus)	63.69	1595.85	0	0
JSWEL(Mus)	26.60	695.94	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.10	543.49	0	0
SWPGPL-Mus	8.22	249.90	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.86	157.76	268	230
Other(Mus)	0.78	12.88	0	0
JPL	3.22	120.59	138	126
Total	133.45	3376.42		
SOLAR				
Total	18.20	516.71	0	0
Total	18.20	516.71		
Tata				
Trombay 5	0.00	0.00	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.67	74.30	112	111
Trombay 7B	1.55	43.11	65	64
TATA Hydro	4.86	108.27	430	93
Trombay 8	4.36	122.47	222	131
Total	13.43	348.14		
AEML				
DTPS U-1&2	8.41	238.02	497	299
Total	8.41	238.02		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	144.26	4074.34	MSPGCL Total	161.86	4494.85
			MSPGCL Thml+Gas	151.70	4259.22	Koyna 1,2 & 4 Total	5.15	86.29
			MSPGCL Hydro	10.16	235.64	State Total	339.37	9193.30

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 28/Oct/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5593	155	293	6041	308	5345	0	0	8404	8593	-2018	17812	0	0	17812	2840	457	21109	49.97
2	5667	150	294	6111	251	5176	0	0	8229	8384	-1834	17657	0	0	17657	2632	431	20720	50.01
3	5607	145	296	6048	136	5109	0	0	8066	8274	-1669	17493	0	0	17493	2454	405	20352	50.00
4	5858	145	294	6297	151	5264	0	0	7831	7972	-1518	17763	0	0	17763	2336	403	20502	50.00
5	6008	155	294	6457	193	5562	0	0	7839	7991	-1528	18252	0	0	18252	2285	423	20960	49.96
6	6044	140	294	6478	189	5981	0	0	8398	8696	-1580	19311	0	0	19311	2333	453	22097	49.98
7	6009	174	296	6479	182	5712	0	76	9553	9688	-1673	19980	0	0	19980	2412	484	22876	49.97
8	5997	254	293	6544	133	5444	0	657	9366	9886	-1897	20261	0	0	20261	2605	506	23372	49.93
9	5917	505	294	6716	115	5319	0	1378	8923	9373	-2206	20179	0	0	20179	2957	516	23652	50.00
10	5815	234	291	6340	96	5163	0	2017	9445	9800	-2551	20302	0	0	20302	3313	563	24178	49.97
11	5547	501	284	6332	157	4987	0	2527	9722	10006	-2705	20750	0	0	20750	3561	554	24865	49.98
12	5490	341	279	6110	193	4943	0	2630	9954	10150	-2800	20673	0	0	20673	3675	553	24901	50.00
13	5322	234	276	5832	208	4771	0	2520	10241	10184	-2806	20146	0	0	20146	3671	563	24380	49.98
14	5288	241	275	5804	146	4634	0	2382	10012	10346	-2687	20091	0	0	20091	3555	534	24180	49.93
15	5802	183	276	6261	152	5438	0	1902	9861	10158	-2741	20637	0	0	20637	3640	533	24810	49.97
16	6076	289	275	6640	146	6049	0	1356	10081	10231	-2815	21060	0	0	21060	3724	547	25331	49.99
17	6292	890	275	7457	110	6102	0	664	9764	9715	-2642	20848	0	0	20848	3688	558	25094	49.89
18	6589	1675	352	8616	131	6142	0	88	9370	9094	-2301	21203	0	0	21203	3597	567	25367	49.81
19	6744	1431	453	8628	178	6107	0	0	10025	9795	-2250	21905	0	0	21905	3559	553	26017	49.82
20	6792	1240	468	8500	185	6115	0	0	9525	9476	-2207	21511	0	0	21511	3450	558	25519	50.03
21	6666	400	424	7490	183	6083	0	0	9349	9660	-2164	20694	0	0	20694	3307	558	24559	50.00
22	6492	320	287	7099	184	5957	0	0	9250	9398	-2306	19790	0	0	19790	3201	542	23533	50.00
23	6439	175	286	6900	154	6135	0	0	8855	8934	-2148	19444	0	0	19444	3180	531	23155	49.99
24	6206	180	289	6675	138	5914	0	0	9071	9059	-2251	18999	0	0	18999	3170	536	22705	49.98
MUs	144.26	10.16	7.44	161.85	4.02	133.45	0.00	18.20	221.13	224.86	-53.30	476.76	0.00	0.00	476.76	75.15	12.33	564.23	49.97

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 28/Oct/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
26017 MW	21905 MW	3724 MW
19 Hrs	19 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 28/Oct/2024

Position as on 6.30 Hrs of 29/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
IPP								
IPP	SWPGPL U-3	135	09/10/2024	01:00	29/10/2024	01:12	Annual Overhaul	29/10/2024
Total Capacity IPP		135						
Total Capacity PLANNED OUTAGE		135						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/10/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Koradi Unit 8	660	24/10/2024	01:30	28/10/2024	15:14	Boiler Tube Leakage	28/10/2024
MSPGCL	Chandrapur Unit 9	500	26/10/2024	16:00	28/10/2024	23:56	Suspected BTL	28/10/2024
MSPGCL	Nasik Unit 5	210	27/10/2024	21:05		Continued.	ID Fan 5A problem	30/10/2024
MSPGCL	Chandrapur Unit 9	500	29/10/2024	00:58		Continued.	Turbine shaft vibration high	29/10/2024
Total Capacity MSPGCL		2115						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/10/2024
IPP	JPL Unit 1	150	20/10/2024	15:11		Continued.	Turbine bearing Vabration high	03/11/2024
IPP	SWPGPL U-1	135	28/10/2024	16:03		Continued.	Due to SSC CHAIN PROBLEM. (Bottom Ash evacuation Problem)	
Total Capacity IPP		555						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	30/12/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3490						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	24/10/2024	20:00	28/10/2024	17:25	No Schedule ..It is taken on Bar as per requirement	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 28/Oct/2024

Position as on 6.30 Hrs of 29/Oct/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Uran Unit 6	108	24/10/2024	20:14	28/10/2024	17:39	No schedule .. It is taken on Bar as per requirement.	
MSPGCL	Parli Unit 7	250	26/10/2024	02:36		Continued.	Zero Schedule.	
MSPGCL	Uran Unit 5	108	28/10/2024	20:45		Continued.	No schedule from MSEDCL.	
MSPGCL	Uran Unit 6	108	28/10/2024	20:57		Continued.	No schedule from MSEDCL.	
Total Capacity MSPGCL		682						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		682						
UNIT OUT ON TOLLING *								
MSPGCL								
MSPGCL	Bhusawal Unit 3	210	25/10/2024	17:00		Continued.	withdrawn under Tolling.	
Total Capacity MSPGCL		210						
Total Capacity UNIT OUT ON TOLLING *		210						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Tripping for 28/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 29/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV MAINBAY Outages/Tripping							
MAIN BAY - 412 OF WARDHA PGCIL @ KORADI 2	IntraState	16/10/2024	10:19			PO	Overhauling of CB by Agency
400 KV LINE Outages/Tripping							
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	04/10/2024	08:31			HT	H/T for load management.
PADGHE - KALWA CKT - 2	IntraState	23/10/2024	03:47			PO	During this outage, Kalwa Padghe Ckt -2 for the work of erection of 1 Nos of QD+9 towers and stringing on newly erected towers in Loc. No 1096 for the work of shifting/height rising of various EHV (400/220kV) Transmission lines infringing in Mumbai-Ahmedabad High Speed Rail Corporation Ltd. (NHSRCL) corridor under ORC
KHADKA-AURANGABAD (WALUJ)	IntraState	27/10/2024	01:16			HT	Overvoltage Control
KHADKA-AURANGABAD (WALUJ)	IntraState	28/10/2024	10:34	28/10/2024	18:15	PO	1) LA monitoring device installation and integration work by agency. 2) PG Isolator servicing work.
400 KV ICT Outages/Tripping							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400 KV BR Outages/Tripping							
BUS REACTOR (80 MVAR) - 1 @ BABHALESHWAR	IntraState	07/10/2024	09:40			PO	The work of Dismantling of existing 80 MVAR replacement by 125 MVAR bus reactor along with allied requirement at 400KV Bableshwar has been entrusted to M/s RK Electrical vide Zone office order no. 1258 dtd 12.08.2022. Following work are proposed on reactor 1 1) Dismantling of reactor 1 2) Erection of new 125 MVAR reactor 3) Commissioning work 4) Replacement work as per the work order
220 KV MAINBAY Outages/Tripping							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Tripping							
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 29/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance Protection
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	07/10/2024	15:10			HT	H/T For load management.
KARAD - DASGAON	IntraState	14/10/2024	15:46			PO	i)Dismantling of Exst. S/C Tower Loc. No. 160 of 220 KV KaradDasgaon (Pedambe) line. ii) Foundation of In-Line M/C Narrow Base Tower (MCN+3). iii) Erection of Tower & stringing of 220 KV Karad - Dasgaon & 220 Karad Koyna line
KALWA - PRINT HOUSE LINE	IntraState	15/10/2024	16:31			HT	Hand tripped at Kalwa end for load management.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	16/10/2024	16:01			HT	Line Hand tripped for load management on 220kV Ulve - Waghivali ckt no 1.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	17/10/2024	06:26			HT	H/T for controlling load of 220kV Ulve-Waghivali ckt-1
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
KALWA - PRINT HOUSE LINE	IntraState	17/10/2024	12:23			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	23/10/2024	06:57			HT	Load management .
MAHALAXMI - BACKBAY	IntraState	27/10/2024	23:46	28/10/2024	03:10	PO	Protection testing.
NIWALI - PAWAS LINE	IntraState	28/10/2024	08:54	28/10/2024	18:50	PO	1)For cold washing of insulator strings, replacement of flashover insulator strings, attending hot spot and other line maintenance work by EHV LMSDn New Koyna & Kankavali. 2) Replacement of damaged top & bottom Wave trap jumper of R & Y ph and B ph incoming jumper by new jumpers & routine maintenance of line bay at 220kV Pawas s/s.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Oct/2024

Statement-VII

Position as on 6.30 Hrs of 29/Oct/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 KV WARORA - CHANDRAPUR (400 KV) CKT	IntraState	28/10/2024	09:58	28/10/2024	17:15	PO	1.RPH LINE SIDE INSULATOR STRING REPLACEMENT WORK. 2.RPH CT TO WAVE TRAP JUMPER REPLACEMENT WORK. 3.ROUTINE HARD-WARE TIGHTENING WOK.
DONDAICHA(220)-AMALNER(220)	IntraState	28/10/2024	10:16	28/10/2024	13:01	PO	REPLACEMENT OF FLASHOVER DISC INSULATOR STRING AT TL NO. 67 (R PHASE)
BADNERA-AKOLA II	IntraState	28/10/2024	10:30	28/10/2024	19:47	PO	RETROFITTING OF BACK UP RELAY BY SIEMENS AND BAY MAINTENANCE WORK
WARORA - WARORA RLY TSS 1	IntraState	28/10/2024	10:42	28/10/2024	14:26	PO	ROUTINE MAINTENANCE C AND TAN DELTA MEASUREMENT OF LINE CT CC TAN DELTA, IR, MAINTENANCE OF BAY EQUIPMENTS
KHARGHAR - NET MAGIC GIS	IntraState	28/10/2024	16:40	28/10/2024	19:42	EO	To attend Hot spot on bottom ph. Bushings terminal at Netmagic CTT TL no. 2.
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 200 MVA PTR NO 3 @ PHURSUNGI	IntraState	28/10/2024	09:18	28/10/2024	19:43	PO	Diagnostic testing work, Half yearly maint. , NIFPS CTR cable & sensor replacement replacement by agency.
220/33KV 50MVA PTR 3 @ WATHAR	IntraState	28/10/2024	09:50	28/10/2024	15:54	PO	Diagnostic testing work & quarterly maintenance work
220/100 KV 200 MVA ICT 2 @ APTA	IntraState	28/10/2024	10:01	28/10/2024	18:09	EO	1. Replacement work of Differential Relay. 2. Replacement work of Back up Relay. 3. Routine Maintenance Work.
220/33 kV 50 MVA BBL PTR 2 @ MUDSHINGI	IntraState	28/10/2024	10:17	28/10/2024	16:20	PO	for quarterly maintenance work and to attend hot spot.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management

