

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 28/Nov/2023 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	158.694	4626.776	1) Gujrat	4.864	103.952
2) Hydro	6.130	197.706	2) Madhya Pradesh	4.677	118.909
3) Gas	3.464	158.751	3) Chattisgarh	5.070	210.560
Total MSPGCL	168.288	4983.233	4) Maharashtra	167.091	5644.225
B) 1) APLM	27.903	1253.721	5) Goa (Amona)	-2.000	-45.534
2) JSWEL	22.252	647.169	Total	179.702	6032.112
3) VIPL	0.000	0.000	a) Mumbai Schedule	36.170	1056.087
4) RPL(AMT)	25.370	686.377	b) Mumbai Drawl	39.422	1139.718
5) SWPGPL	9.773	286.420	c) MSEDCL Bilateral *	63.280	2657.581
6) Other IPP	35.643	767.765	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	36.170	1056.070
C) 1) TPCL Thermal	11.173	326.404	Include PX	0.000	0.000
2) TPCL Hydro	3.105	76.706	Standby	0.000	0.017
3) TPCL Gas	1.992	63.296	H) ENERGY CATERED (MUs)		
4) AEML Thermal	9.004	222.705	1) MSEDCL	429.263	13834.194
D) STATE			2) Mumbai Discoms	64.696	1828.809
1) Thermal	299.812	8817.337	3) Other Discoms	10.281	291.060
(A1+C1+C4+(B1-B6))			TOTAL STATE	504.240	15954.063
2) Hydro (A2+C2)	9.235	274.412			
3) Gas (A3+B7+C3)	5.456	222.047			
4) Wind	4.124	261.505			
6) SOLAR	5.911	346.670			
TOTAL STATE	324.538	9921.971			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 4 Hrs
MSPGCL Thermal	7252	6320	6932	6207
MSPGCL Hydro	193	313	568	191
MSPGCL Gas	143	141	144	146
MSPGCL Total Generation	7588	6774	7644	6544
Central Sector Receipt	8942	8330	8290	5899
WIND	101	96	80	289
CPP / IPP Thermal	4930	4769	5651	5001
CPP / IPP Gas	0	0	0	0
SOLAR	734	910	1	0
Exchange with Mumbai	-1950	-1898	-1625	-1204
MSEDCL DEMAND MET	19889	18524	19555	16210
Load Shedding	0	0	0	0
MSEDCL DEMAND	19889	18524	19555	16210
TPCL GENERATION	764	823	951	540
AEML GENERATION	486	491	487	283
MUMBAI DEMAND	3200	3212	3063	2027
OTHER DISCOM DEMAND	456	457	486	319
STATE DEMAND MET	23545	22193	23104	18556
STATE DEMAND	23545	22193	23104	18556
Frequency (Hz)	50.00	50.10	50.01	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.36 Hz at 13:01 Hrs	49.69 Hz at 17:13 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 28/Nov/2023

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.05	113.46	180	140
Unit 8	14.14	333.69	624	470
Unit 9	13.08	310.23	603	465
Unit 10	9.68	381.40	600	0
Total	40.95	1138.78		
Bhusawal				
Unit 3	3.14	24.82	170	110
Unit 4	8.00	250.57	450	275
Unit 5	7.72	262.34	415	275
Total	18.85	537.73		
Parli				
Unit 6	3.74	128.08	225	147
Unit 7	3.55	114.56	169	137
Unit 8	3.74	138.32	223	140
Total	11.02	380.96		
Chandrapur				
Unit 3	3.18	84.84	155	120
Unit 4	3.39	91.36	149	127
Unit 5	8.75	283.62	420	320
Unit 6	7.09	190.45	355	245
Unit 7	6.71	207.87	306	255
Unit 8	9.26	297.77	466	285
Unit 9	9.22	305.33	457	287
Total	47.60	1461.23		
Paras				
Unit 3	5.13	152.35	231	196
Unit 4	5.31	152.51	234	200
Total	10.44	304.86		
Khaparkheda				
Unit 1	3.34	95.74	165	120
Unit 2	2.63	65.38	125	96
Unit 3	3.53	94.58	165	130
Unit 4	3.86	86.30	187	128
Unit 5	10.14	268.38	458	340
Total	23.50	610.38		
Nasik				
Unit 3	3.25	81.17	163	121
Unit 4	0.00	53.00	0	0
Unit 5	3.08	58.65	152	116
Total	6.32	192.82		
Uran				
All Units	3.46	158.75	148	139
Total	3.46	158.75		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.02	15.53	16	0
Total	0.02	15.53		
Koyna				
Stage 1-2	1.29	52.70	245	40

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.64	23.75	274	0
Stage 3	0.29	18.03	160	0
Total	2.22	94.48		
Hydro				
KDPH	0.86	9.04	36	36
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	2.54	0	0
SMLHY_PTN	2.70	68.48	116	110
GHATGHAR	0.33	7.64	125	0
Total	3.90	87.70		
Wind				
Total	4.12	261.50	0	0
Total	4.12	261.50		
CPP				
APML(Mus)	27.90	1253.72	0	0
JSWEL(Mus)	22.25	647.17	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	25.37	686.38	0	0
SWPGPL-Mus	9.77	286.42	0	0
Dhariwal	0.00	0.00	0	0
IEPL	4.78	145.56	256	158
Other(Mus)	30.87	617.40	0	0
JPL	0.00	4.81	0	0
Total	120.94	3641.45		
SOLAR				
Total	5.91	346.67	0	0
Total	5.91	346.67		
Tata				
Trombay 5	7.23	213.83	443	264
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.08	35.81	101	39
Trombay 7B	0.91	27.49	62	35
TATA Hydro	3.10	76.71	291	58
Trombay 8	3.94	112.58	226	130
Total	16.27	466.41		
AEML				
DTPS U-1&2	9.00	222.70	494	281
Total	9.00	222.70		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	158.69	4626.78	MSPGCL Total	168.29	4983.23
			MSPGCL Thml+Gas	162.16	4785.53	Koyna 1,2 & 4 Total	1.93	76.45
			MSPGCL Hydro	6.13	197.71	State Total	324.54	9921.97

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 28/Nov/2023

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6101	188	145	6434	400	4998	0	0	6941	6539	-1552	16422	0	0	16422	2417	397	19236	49.98
2	6290	187	146	6623	405	4985	0	0	6445	6338	-1396	16590	0	0	16590	2243	365	19198	50.01
3	6418	188	147	6753	341	4988	0	0	6379	5895	-1291	16354	0	0	16354	2109	332	18795	50.01
4	6207	191	146	6544	289	5001	0	0	6398	5899	-1204	16210	0	0	16210	2027	319	18556	50.02
5	6495	186	148	6829	169	5001	0	0	6372	6115	-1212	16555	0	0	16555	2021	347	18923	50.06
6	6751	198	148	7097	102	5028	0	0	6810	6831	-1283	17413	0	0	17413	2112	362	19887	49.97
7	7122	188	147	7457	113	5030	0	4	7466	7350	-1375	18181	0	0	18181	2259	398	20838	49.95
8	7275	259	146	7680	72	5138	0	74	8024	7977	-1408	19099	0	0	19099	2441	434	21974	50.04
9	7347	188	148	7683	95	5021	0	224	8859	8731	-1706	19600	0	0	19600	2737	448	22785	50.03
10	7381	188	145	7714	137	5146	0	548	9525	8619	-1808	19906	0	0	19906	3008	450	23364	50.03
11	7252	193	143	7588	101	4930	0	734	9691	8942	-1950	19889	0	0	19889	3200	456	23545	50.00
12	6955	218	139	7312	105	4825	0	874	9054	8666	-1906	19410	0	0	19410	3264	466	23140	50.04
13	6320	313	141	6774	96	4769	0	910	8804	8330	-1898	18524	0	0	18524	3212	457	22193	50.10
14	6037	226	139	6402	131	4775	0	1012	8611	8397	-1978	18296	0	0	18296	3059	443	21798	50.07
15	5957	188	144	6289	123	4751	0	733	8735	8476	-2047	17869	0	0	17869	3080	456	21405	49.95
16	6217	448	142	6807	297	4711	0	555	8549	8022	-1936	17995	0	0	17995	3117	461	21573	49.99
17	6430	218	143	6791	125	4730	0	210	8390	8351	-1855	17875	0	0	17875	3071	477	21423	49.99
18	6687	695	142	7524	102	5043	0	32	8116	7827	-1635	18411	0	0	18411	3015	482	21908	49.89
19	6932	568	144	7644	80	5651	0	1	8568	8290	-1625	19555	0	0	19555	3063	486	23104	50.01
20	6906	336	146	7388	118	5590	0	0	8439	7825	-1728	18707	0	0	18707	2937	486	22130	50.02
21	6487	192	143	6822	73	5451	0	0	7453	7354	-1752	17463	0	0	17463	2778	485	20726	50.02
22	6442	192	143	6777	198	5204	0	0	7081	6746	-1708	16752	0	0	16752	2626	465	19843	50.04
23	6474	191	144	6809	251	5189	0	0	6505	6217	-1634	16397	0	0	16397	2487	435	19319	50.01
24	6211	191	145	6547	201	4986	0	0	6530	5965	-1535	15789	0	0	15789	2413	375	18577	50.04
MUs	158.69	6.13	3.46	168.29	4.12	120.94	0.00	5.91	187.75	179.70	-39.42	429.26	0.00	0.00	429.26	64.70	10.28	504.24	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 28/Nov/2023

Position as on 6.30 Hrs of 29/Nov/2023

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	COH	07/12/2023
MSPGCL	Nasik Unit 4	210	19/11/2023	15:48		Continued.	Stator Earth Fault (Converted into AOH from 00:00 hrs dt.20/11/2023)	12/12/2023
MSPGCL	Koyna STG-IV Unit-3	250	24/11/2023	08:00		Continued.	Capital Overhauling	19/01/2024
FORCED OUTAGE								
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	30/11/2023
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/03/2024
MSPGCL	Uran Unit 6	108	05/10/2023	00:29		Continued.	Gas shortage	
IPP	RPL(AMT) U-2	270	12/10/2023	07:59		Continued.	Tripped Due to Electrical protection opted.	15/12/2023
IPP	JPL Unit 1	150	03/11/2023	00:01		Continued.	Under shutdown condition Due to low net sales Realization cost.	29/11/2023
IPP	Adani U-5	660	16/11/2023	23:16		Continued.	Zero Schedule	
IPP	SWPGPL U-2	135	23/11/2023	11:27	28/11/2023	16:03	Bottom ash conveying system issue.	28/11/2023
MSPGCL	Uran Unit 8	108	26/11/2023	00:15		Continued.	Gas shortage	
IPP	Adani U-4	660	27/11/2023	04:13		Continued.	zero schedule	
MSPGCL	Koradi Unit-10	660	28/11/2023	17:17	29/11/2023	02:31	Electrical Protection Operated	
IPP	Adani U-1	660	28/11/2023	23:53		Continued.	ZERO SCHEDULE	
MSPGCL	Bhusawal Unit 4	500	29/11/2023	04:04		Continued.	Boiler Tube Leakage	01/12/2023

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 29/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 1	IntraState	22/11/2023	20:43			PO	Annual Maintenance work AC & DC Yard Equipment, Valve Hall, Diagnostic testing, Line Maintenance etc
CHANDRAPUR - PADGHE HVDC POLE 1	IntraState	22/11/2023	20:43			PO	Annual Maintenance work AC & DC Yard Equipment, Valve Hall, Diagnostic testing, Line Maintenance etc
400 KV TIEBAY Outages/Trippings							
400KV TIE BAY 432 OF 500MVA 400/220KV ICT 1 @ CHANDRAPUR 2	InterState	29/11/2023	09:44			PO	Diagnostic testing and allied bay maintenance
400 KV MAINBAY Outages/Trippings							
400/11.5 KV 110MVA STN T/F 6A @ DEEPNAGAR	InterState	09/11/2023	15:36			PO	For alignment work of 89L isolator of Station Transformer 6A
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
BUSBAR PROTECTION @ PARLI	IntraState	28/11/2023	10:08	28/11/2023	20:17	PO	Integration of Change in CT ratio for 400 KV Bus Bar protection relay at 400 KV Girwali Sub Station. In view of 400 KV Girwali Parli (M)-New Parli PG Ckt I HTLS work for bay up gradation from existing rating of 2000 A to 3150 A. Existing bus bar protection is using 2000/1A current ratio at 400 KV Girwali Sub Station. As the bay current rating is increased to 3000A, the CT ratio for bus bar protection of Parli (M)-New Parli ckt-1 (411 Bay) is now adopted as 3000/1 A
MAIN BAY (412) LINE - 1 OF KORADI-2 @ KORADI 3	IntraState	29/11/2023	09:23			PO	Annual Maintenance of CB at Koradi-III SS
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-1	InterState	19/08/2023	22:49			PO	For reconductoring
400KV-PARLI NEW-PARLI-M-2	InterState	28/11/2023	14:45	28/11/2023	15:59	T	400kv Parli-New Parli ckt-2 tripped due to DT send while testing in PGCIL Parli-1 relay panel by PGCIL team at Girwali end.
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	01/08/2023	09:21			EO	For attending Oil Leakage Problem of $\epsilon Y \epsilon$ phase Protection CT Of NTPP I (RPL 1)
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
PADGHE - PADGHE HVDC CKT- 1	IntraState	22/11/2023	23:09			PO	1.Bay Maintenance Work. 2. Diagnostic Testing Work. 3. MTAMC work.
CHANDRAPUR GCR - CHANDRAPUR 2 CKT 1	IntraState	23/11/2023	11:55			PO	Scheme work of replacement of existing 0.5 ACSR conductor by HTLS conductor
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
KHADKA-AURANGABAD (WALUJ)	IntraState	27/11/2023	21:45	28/11/2023	08:05	HT	H/T FOR O/V
JAIGAD - KARAD CKT - 1	IntraState	28/11/2023	02:07	28/11/2023	09:10	HT	H/T FOR O/V
KHADKA-AURANGABAD (WALUJ)	IntraState	28/11/2023	13:12	29/11/2023	08:12	HT	H/T For voltage management.
MAIN BUS - 2 @ KORADI 2	IntraState	28/11/2023	21:34	29/11/2023	01:33	T	Reason awaited
JAIGAD - KARAD CKT - 2	IntraState	28/11/2023	23:04			HT	For voltage management

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 28/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 29/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	28/10/2023	22:20			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	28/10/2023	22:27			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	28/10/2023	22:32			PO	1) ICTs Hand tripped for safety purpose during tap period of Katai nakka 2) Removal of Tata Power 220KV Lines passing over Vikhroli Substation
400/220/33 KV 315MVA ICT - 3 @ KHADKA	IntraState	28/11/2023	11:14	28/11/2023	12:43	PO	For 400/220/33kv 315MVA LV side CB , CRM and timing measurement and maintenance work.
220 KV LINE Outages/Trippings							
220 KV HARANGUL - PARLY (PG) CKT	InterState	28/11/2023	18:42	28/11/2023	19:32	T	220 kv PGCIL-HARANGUL TRIPPED on R phase EARTH fault at harangul end and AR successful at PGCIL END
GOREGAON - AAREY CKT - 2	IntraState	19/08/2023	07:13			PO	Outage proposed for bunching of 220kv Aarey-AEML Borivali Line (which is under outage) with 220kv Aarey-Goregaon Line-2. Work to be executed under MERC approved Aarey AIS to GIS project conversion scheme.
EKLAHARE (OCR) - PADGHE	IntraState	20/11/2023	17:31			HT	HT for load management from Padghe end
AAREY - AEML SAKI CKT - 1	IntraState	24/11/2023	09:01			PO	Control Cable rewiring from LCC and CRP panels for Commissioning of New CRP
THEUR-PHURSUNGI CKT II	IntraState	28/11/2023	09:26	28/11/2023	15:30	PO	Diagnostic testing and half yearly maint.
FLAGSHIP-CHINCHWAD	IntraState	28/11/2023	09:46	28/11/2023	15:33	PO	Conversion Of SSN To DSN H/W Work at Loc.No. 3, 4 & 12
KHAREPATAN -PAWAS LINE	IntraState	28/11/2023	09:57	28/11/2023	18:29	PO	Cold washing of line insulators.
MHAISAL - ALKUD	IntraState	28/11/2023	15:41	28/11/2023	22:22	PO	Chemical Washing Work
BUS SECTION - 1 @ TROMBAY	IntraState	28/11/2023	23:50	29/11/2023	04:56	PO	For 1) Equipment Diagnostic testing work. 2) Bus Isolator maintenance work of Kalwa line ,Bus Sectionalizer Isolator Bus-1 side & Bus PT Isolator 3) RM work.
KHAREPATAN -PAWAS LINE	IntraState	29/11/2023	09:33			PO	Cold washing of line insulators.
220 KV ICT Outages/Trippings							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 28/Nov/2023

Statement-VII

Position as on 6.30 Hrs of 29/Nov/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
250 MVA ICT-4 @ TROMBAY	IntraState	18/11/2023	09:05	28/11/2023	10:24	PO	1.Transformer complete gasket replacement (except bell tank) 2.Transformer complete oil filtration post gasket replacement 3.Cooler cabinet replacement 4.Radiator replacement at Trombay Generating Station.
220/132KV 100MVA PTR 1 @ KHAREPATAN	IntraState	28/11/2023	09:06	28/11/2023	14:31	PO	Diagnostic Testing of AVAL make ICT 1 & Maintenance of Bay Equipment.
220/33 KV 50 MVA PTR 2	IntraState	28/11/2023	10:31	28/11/2023	15:07	PO	Diagnostic Testing & Quarterly Maintenance Work
220/132KV 100MVA PTR 2 @ KHAREPATAN	IntraState	28/11/2023	14:38	28/11/2023	17:03	PO	Diagnostic Testing of VIJAI make ICT 2 & Maintenance of Bay Equipment.
220/110kV 100MVA ICT-1@ NIWALI	IntraState	29/11/2023	09:05			PO	Diagnostic testing work (tandelta by mobile testing unit PAC Circle)
220 KV BUSBAR Outages/Trippings							
220KV AUXILLARY BUS @ BAMBHORI	IntraState	26/07/2023	15:03			T	Avoid mal operation of Aux bus zone, Blocking of busbar relay for aux bus zone is required.
AUXILIARY BUS @ PADGHE	IntraState	14/09/2023	10:32			PO	For making twin bus conductor arrangements of 220kV Aux. Bus in upper section .
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	22/09/2023	07:10			HT	H/T FOR LOAD MANAGEMENT
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage