



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

29/Jan/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 29/Jan/2011 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	127.366	3508.232	1) Madhya Pradesh	41.316	1226.793
2) Hydro	24.583	558.940	2) Gujrat	31.539	840.375
3) Gas	15.378	411.706	3) Goa	-5.967	-174.420
Total MSGENCO	167.327	4478.878	4) TAPS 1&2 (Inj.)	7.881	228.518
B) OTHERS			5) Pench (Excess)	-0.762	-11.661
1) RGPPL Gas	28.739	958.898	# Total Cent. Sector	74.007	2109.605
2) Wind Generation	2.244	74.894	F) Other Exchanges		
3) CPP / IPP	23.851	643.755	1) With TPCL (Excess)	-4.238	-126.967
4) PENCH (MS)	0.762	12.014	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	10.971	465.013
1) TPCL Thermal	21.108	613.386	Include PX	0.000	0.000
2) TPCL Hydro	4.879	125.125	2) MUMBAI Bilateral	3.794	117.941
TOTAL TPCL	25.987	738.511	Include PX	-0.899	-30.814
3) REL Thermal	12.676	366.293	3) MUMBAI Schedule	4.594	132.099
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	161.150	4487.911	1) MSEDCL	292.692	8151.077
2) Hydro (A2+B3+C2)	30.224	696.079	2) TPCL	28.739	824.417
3) Gas (A3+B1)	44.117	1370.604	3) REL	14.161	407.197
4) Wind (B2)	2.244	74.894	TOTAL STATE	335.592	9382.691
5) CPP (B3)	23.851	643.755			
TOTAL STATE	261.586	7273.243			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5482	5331	5214
MSGENCO Hydro	1453	1648	111
MSGENCO Gas	657	497	681
MSGENCO Total Generation	7592	7476	6006
Central Sector Receipt	3716	3352	2157
RGPPL	1209	898	1306
WIND	40	147	144
CPP / IPP	995	998	962
Exchange with Mumbai	-377	-306	-31
MSEDCL DEMAND MET	13228	12618	10544
Load Shedding	2302	3768	0
MSEDCL DEMAND (INCL. LS)	15530	16386	10544
TPCL GENERATION	1343	1367	709
REL GENERATION	521	527	530
TPCL+REL DEMAND	2241	2200	1270
STATE DEMAND MET	15469	14818	11814
STATE DEMAND (INCL. LS)	17771	18586	11814
Frequency (Hz)	49.66	49.81	49.80
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3959 MW AT 21.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			45.34 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.3 Hz at 10.01 Hrs	49.14 Hz at 14.22 Hrs	49.77	.19 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 29/Jan/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1		11.85	0	0	
Unit 2		8.44	0	0	
Unit 3		12.29	0	0	
Unit 4		9.33	0	0	
Unit 5	4.30	103.15	190	159	180
Unit 6	0.00	0.00	0	0	0
Unit 7	4.54	114.26	200	170	195
	8.84	259.31			375
Bhusawal					
Unit 1		0.00	0	0	
Unit 2	4.19	95.06	185	160	190
Unit 3	4.58	131.40	200	180	200
	8.76	226.46			390
Parli					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	4.20	96.10	183	155	180
Unit 4	4.45	124.13	192	178	185
Unit 5	4.82	120.80	209	186	195
Unit 6	4.94	151.29	250	93	220
Unit 7	3.86	73.44	245	0	210
	22.27	565.76			990
Chandrapur					
Unit 1	3.74	106.32	165	133	160
Unit 2	3.99	93.46	177	147	160
Unit 3	3.68	126.40	192	107	130
Unit 4	4.13	122.54	190	141	195
Unit 5	11.30	311.44	495	450	475
Unit 6	11.16	304.82	480	425	470
Unit 7	11.36	272.92	484	433	480
	49.37	1337.90			2070
Paras					
Unit 2		0.00	0	0	
Unit 3	4.80	126.94	225	138	182
Unit 4	5.36	95.86	238	174	207
	10.16	222.80			389
Khaparkheda					
Unit 1	4.92	141.30	210	190	210
Unit 2	4.79	136.66	207	196	210
Unit 3	5.13	141.40	218	202	210
Unit 4	0.00	12.53	0	0	0
	14.84	431.89			630
Nasik					
Unit 1	2.04	58.65	95	80	81
Unit 2	2.14	54.79	98	77	81
Unit 3	4.46	117.12	210	160	192
Unit 4		119.32	0	0	0
Unit 5	4.49	114.24	197	155	182
	13.13	464.12			536
Koyna					
Stage 1-2	6.02	113.60	530	40	600
Stage 4	10.72	229.09	1087	0	250
Stage 3	3.63	73.37	240	0	240
	20.37	416.06			1090
Kovna 12&4 Total	16.74	342.69			850

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.38	411.71	689	497	640
		15.38	411.71			640
Hydro						
KDPH		0.28	7.60	19	0	0
VTRNA		0.00	13.82	0	0	0
TILLARI		0.48	11.44	60	0	60
BHTGR/VEER		0.38	11.55	16	16	4
BHIRA T.R.		0.34	7.29	81	0	80
RNGR+BHTSA		0.41	11.02	17	17	18
BHANDARDRA		0.00	0.00	0	0	0
ELDARY		0.00	6.37	0	0	0
SMLHY PTN		0.87	25.30	43	33	11
GHATGHAR		1.45	48.49	125	0	0
		4.21	142.88			173
PENCH (MS)						
Pench (MS)		0.76	12.01	53	0	
		0.76	12.01			
Wind						
MalharPeth		0.05	2.66			
Vankuswadi		0.09	7.21			
ATIT		0.01	1.11			
Kale		0.02	2.60			
Satara		0.04	5.91			
Shirala		0.01	2.90			
K Mahankal		0.02	3.31			
Supa		0.10	1.93			
Vita		0.17	15.27			
Dondaicha		1.12	17.67			
Sakri		0.21	2.98			
Nandurbar		0.18	1.75			
Khandke		0.18	6.10			
Khaparale		0.03	3.51			
		2.24	74.89			
CPP						
TOTAL CPP		23.85	643.76			515
		23.85	643.76			515
Dabhol						
RGPPL		28.74	958.90	1459	894	1450
		28.74	958.90			1450
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.00	302.58	490	330	500
Trombay 6		0.00	22.73	0	0	0
Trombay 7A		2.97	85.72	127	120	120
Trombay 7B		1.62	47.16	68	67	60
Trombay 8		5.51	155.20	250	155	250
TATA Hydro		4.88	125.12	435	0	447
		25.99	738.51			1377
REL						
1&2		12.68	366.29	530	521	500
		12.68	366.29			500
Cent Sect						
Share						3317
						3317
MS PG CL	Thermal	127.37	3508.23			5380
	Thml+Gas	142.74	3919.94			6020
	Hydro	24.58	558.94			1263
	Total	167.33	4478.88			7283
State Total		261.59	7273.24			14442

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 29/Jan/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5208	106	678	5992	1308	144	940	3069	2383	70	-129	10638	0	10638	1386	12024	49.73
2	5214	111	681	6006	1306	144	962	2998	2157	42	-31	10544	0	10544	1270	11814	49.80
3	5184	116	687	5987	1307	129	948	2950	2342	67	14	10727	0	10727	1215	11942	49.83
4	5217	106	688	6011	1247	116	947	2950	2555	57	19	10895	161	11056	1188	12244	49.88
5	5266	116	689	6071	1237	123	948	2950	2563	48	23	10965	943	11908	1261	13169	49.86
6	5335	220	686	6241	1232	120	1013	2765	2779	28	145	11557	1157	12714	1320	14034	49.72
7	5387	890	689	6966	1235	101	1092	2982	2947	-121	39	12405	1364	13769	1423	15192	49.63
8	5430	1461	689	7580	1244	73	1084	3061	2925	-121	-33	12926	1405	14331	1566	15897	49.71
9	5511	1645	688	7844	1235	52	1092	3108	3046	-246	-100	13222	1696	14918	1733	16651	49.69
10	5435	1984	685	8104	1235	48	995	3290	3184	-246	-149	13468	1641	15109	1991	17100	49.69
11	5457	1483	674	7614	1218	43	989	3535	3377	-304	-322	12970	2219	15189	2190	17379	49.76
12	5482	1453	657	7592	1209	40	995	3606	3716	-396	-377	13228	2302	15530	2241	17771	49.66
13	5422	1560	655	7637	1205	35	988	3621	3575	-384	-364	13127	2407	15534	2213	17747	49.71
14	5404	1500	642	7546	1234	60	991	3556	3602	-330	-315	13169	2312	15481	2090	17571	49.85
15	5393	1615	652	7660	1271	67	994	3444	3346	-330	-318	13071	2304	15375	2066	17441	49.56
16	5163	1687	651	7501	1459	58	980	3311	3297	-330	-316	13030	2268	15298	2055	17353	49.77
17	5134	1716	650	7500	1249	89	993	3279	3392	-330	-318	12930	2248	15178	2054	17232	49.77
18	5170	1953	665	7788	1249	109	978	3198	3586	-275	-269	13467	2280	15747	1996	17743	49.80
19	5222	1903	659	7784	894	134	993	3165	3508	-266	-262	13086	3174	16260	2096	18356	49.77
20	5331	1648	497	7476	898	147	998	3336	3352	-311	-306	12618	3768	16386	2200	18586	49.81
21	5349	820	500	6669	902	123	996	3285	3489	-260	-259	11973	3755	15728	2102	17830	49.74
22	5302	240	503	6045	1001	76	997	3209	3471	-130	-128	11515	2314	13829	1939	15768	49.85
23	5189	125	532	5846	1176	87	969	3369	2885	-311	-291	10672	1620	12292	1718	14010	49.87
24	5161	125	581	5867	1188	126	969	3142	2533	-215	-191	10492	621	11113	1588	12701	49.96
MUs	127.37	24.58	15.38	167.33	28.74	2.24	23.85	77.18	74.01	-4.59	-4.24	292.70	41.96	334.65	42.90	377.56	49.77

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Jan/2011

Position as on 6.30 Hrs of 30/Jan/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	30/01/2011
Khaparkheda Unit 4	210	03/01/2011	15.26		Continued.	Capital Overhaul.	07/02/2011
Dabhol 3B	230	04/01/2011	16:44		Continued.	Rehabilitation work.	05/03/2011
Tata Trombay 6	500	07/01/2011	00.04		Continued.	Capital overhaul.	31/01/2011
Koyna Unit 11	80	13/01/2011	07.45		Continued.	Retrofitting work of excitation system.	13/02/2011
Dabhol 3A	230	29/01/2011	17.35		Continued.	Heavy leakage in CW Duct	28/02/2011
Dabhol 3X	290	29/01/2011	17.35		Continued.	Hand Tripped	28/02/2011
Koyna Unit 12	80	30/01/2011	08.35	30/01/2011	15.00	R.M.Work.	
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Cent_Sect NTPC (K-2)	210	27/01/2011	23:56	29/01/2011	10.00	A.P.H. Problem.	
Nasik Unit 4	210	28/01/2011	08.30	30/01/2011	10.55	Boiler Tube Leakage	
Dabhol 2A	230	29/01/2011	03.45	29/01/2011	13.17	H/T due to GSU Trouble	
Parli Unit 7	250	29/01/2011	15.14	29/01/2011	18.59	Low Drum Level	
Dabhol 2A	230	29/01/2011	17.35	29/01/2011	20.47	Tripped	
Uran Unit 6	108	29/01/2011	19.16	29/01/2011	22.23	Generator Prot.operated	
Chandrapur Unit 6	500	30/01/2011	14.25		Continued.	Boiler Tube Leakage.	02/02/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Jan/2011

Position as on 6.30 Hrs of 30/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Boiser	30/01/2011	08.45	30/01/2011	16.08	Replacement of Damaged STUB Bus Conductor of 220 KV Tarapur Line.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Dhule-Sar'Sarovar - II	27/01/2011	22.50	29/01/2011	15.32	Over Voltage.
Kolhapur - Mapusa - II	28/01/2011	23.33	29/01/2011	11.04	Over Voltage
Dhule - S'Sarovar- II	29/01/2011	22.11		Continued.	Over Voltage
Kolhapur - Mapusa - I	29/01/2011	22.47		Continued.	Over Voltage
Akola - Wardha - I	29/01/2011	23.29	30/01/2011	08.50	Over Voltage
Wardha - Akola - II	30/01/2011	20.27		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV ICT-II @ New Koyna	29/01/2011	09.59	29/01/2011	15.02	Hot Spot, taken on TBC
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA (up to 10/2/11)
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(6 MonthOutage.)
220/132 KV 100 MVA ICT-II @ Babaleshwar	25/12/2010	12:15		Continued.	Augmentation by 200MVA ICT (upto 10/02/2011)
220/132KV 100 MVA ICT-I @Padegaon	26/12/2010	13.30		Continued.	Main Breaker Replacement,ICT on TBC (upto 01/2/11)
220/132 KV 100 MVA ICT-II @ Bhusawal	02/01/2011	08.58		Continued.	Repl.of 100 MVA By 200 MVA ICT up to 5/2/11
220/100 KV125 MVA ICT-III @Trombay	06/01/2011	12.03		Continued.	Augmentation by New 200 MVA ICT up to 20.03.2011.
220/6.6KV 40MVA Stn.T/F-IV at K'Kheda	14/01/2011	12.26		Continued.	Oil Filtration work(10Days)
220/132 KV,100 MVA T/F-II @ Malegaon	19/01/2011	08.55	29/01/2011	16.12	Repl.of 100MVA ICT by 200MVA
Mahape-Tifil	19/01/2011	10.07		Continued.	Dismantalling and erection of MC tower and stringing of conductor.
220/100KV,100 MVA T/F-I at Jambhul	22/01/2011	11.30		Continued.	For Dismantaling 100MVA T/F-I under JICA scheme
220/132 KV, 100 MVA ICT - II @ Beed.	24/01/2011	07.00		Continued.	Repl.of 100MVA ICT by 200MVA(up to 11/2/11)
Babaleshwar - Ranjangaon	27/01/2011	08.40	29/01/2011	19.05	Replacement of flashover insulator
220/66 KV 50 MVA T/F @ Chandrapur	27/01/2011	09.24		Continued.	Repl.of 66KV Breaker(up to 1/2/11)
Kalwa - Airoli - Knowledge Park.	28/01/2011	11.25	29/01/2011	01.37	To Interchange the phases
Kalwa-Colourchem	28/01/2011	11.46	29/01/2011	15.20	To Interchange the phases
Khargar-Topworth	29/01/2011	08.50	29/01/2011	20.26	Repl.of E/W and Isolator
Main Bus at Raymond	29/01/2011	08.54	29/01/2011	18.37	Annual Maint.work
Kandalgaon - ONGC	29/01/2011	09.40	29/01/2011	20.15	Repl.of E/W and Isolator
220/100 KV 200 MVA ICT-I @ Kolshet	29/01/2011	10.35	29/01/2011	21.52	PRV replacement and Q.M.Work
Karad - Vita - I	29/01/2011	12.44	29/01/2011	15.36	Q.M.Work
Bus - II @ Boiser	30/01/2011	06.50	30/01/2011	15.57	Replacement of Damaged STUB Bus

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Jan/2011

Position as on 6.30 Hrs of 30/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
					Conductor of 220 KV Tarapur Line.
Kandalgaon - ONGC	30/01/2011	08.36	30/01/2011	20.30	E/W Stringing & Insulator Replacement.
Khargar-Topworth	30/01/2011	08.52	30/01/2011	20.34	Replacement of E/W & Insulation Under LES.
Khaparkheda - Kanhan - I	30/01/2011	09.20	30/01/2011	18.16	Replacement of Earthwire from Loc No.97 to 110.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
BBLSR - Rahuri	29/01/2011	10.15	29/01/2011	14.25	Replacement of Isolator
Parbhani-Jintur	30/01/2011	11.14	30/01/2011	14.25	Replacement of NRV of CB Compressor
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Kandalgaon - Roha	27/01/2011	09.07		Continued.	Replacement of conductor.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
220/22KV 50 MVA T/F III at Chakan	29/01/2011	17.05	29/01/2011	18.46	LV side B phase CT work
Apta-Bombay Dyeing	30/01/2011	10.15	30/01/2011	13.20	Isolator Jaw Replacement.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	28/01/2011	20.30	29/01/2011	05.03	Over Voltage
Karad - Kolhapur - I	28/01/2011	20.35	29/01/2011	07.09	Over Voltage
New Koyna - Karad - I	29/01/2011	16.48	29/01/2011	16.52	To close the Bus Isolator properly, on TBC
Bhusawal- Aurangabad	29/01/2011	21.48	30/01/2011	04.57	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Babaleshwar - Bhenda	10/01/2011	09.30		Continued.	To Control Babaleshwar ICT Load.
Alephata-Kathapur	14/01/2011	14.08		Continued.	To Control LNKD ICT Load.
Dhule-Chalisgaon	18/01/2011	15.53		Continued.	To control O/L Dhule ICT's, From Dt. 22/01 opportunity outage taken for repl. of Line Isolator Work.
Chandrapur-Warora - I	23/01/2011	18.14		Continued.	To Control 220KV Warora-Hinganghat Loading.
BBLSR-Waluj	24/01/2011	10.28	29/01/2011	14.15	For Babaleshwar ICT Loading.
Aurangabad - Babaleshwar	29/01/2011	18.56		Continued.	To control BBLSR ICT loading
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/01/2011	13.46		Continued.	H/T from Kalwa end
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane - II	29/01/2011	03.00	29/01/2011	05.43	Distance Protection
Karad - Kolhapur - II	29/01/2011	20.03	30/01/2011	07.40	Over Voltage
400/220 KV 315 MVA ICT-I @ Nagothane	30/01/2011	16.36	30/01/2011	17.41	Due to A Bus Fault.
400/220 KV 315 MVA ICT-II @ Nagothane.	30/01/2011	16.36	30/01/2011	17.34	On Over Current & Directional E/F.
Voltage Level : 220KV			Outage Type TRIPPED		
220/7 KV 35 MVA Stn.T/F-II @ Parly	19/01/2011	16.10		Continued.	LV side E/F fire in Aux. Dist. box due to burning of 2 No. feeder.
Kalwa-Mahape	28/01/2011	22.00	29/01/2011	18.00	CC Burst at Mahape, while charging Mahape-Siemens
Usmanabad-Barshi	30/01/2011	14.28	30/01/2011	15.02	Distance Protection.
Usmanabad-Parli	30/01/2011	14.28	30/01/2011	15.04	Distance Protection.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Jan/2011

Position as on 6.30 Hrs of 30/Jan/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV 100MVA ICT at Butibori	30/01/2011	15.36	30/01/2011	16.09	Distance Protection Operated Zone-I Tripped on O/C & E/F.
Nagothane-Mahad	30/01/2011	16.36	30/01/2011	17.27	E/W of Newly Constructed ICT-III Fallen on A Bus.
Nagothane-IPCL	30/01/2011	16.36	30/01/2011	17.42	E/W of Newly Constructed ICT-III Fallen on A Bus.
Bus Coupler @ Nagothane	30/01/2011	16.36	30/01/2011	17.26	E/W of Newly Constructed ICT-III Fallen on A Bus.
Voltage Level : 132KV			Outage Type TRIPPED		
Butibori MIDC - Khapri - II	30/01/2011	15.36		Continued.	Distance Protection Opreated Zone-I.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 30/Jan/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	
Unit 2	105	
Unit 3	105	
Unit 4	105	
Unit 5	200	185
Unit 6	210	0
Unit 7	210	190
	1040	375
Bhusawal		
Unit 1	58	
Unit 2	210	190
Unit 3	210	200
	478	390
Parli		
Unit 1	30	
Unit 2	30	
Unit 3	210	176
Unit 4	210	190
Unit 5	210	202
Unit 6	250	241
Unit 7	250	175
	1190	984
Chandrapur		
Unit 1	210	165
Unit 2	210	130
Unit 3	210	200
Unit 4	210	140
Unit 5	500	475
Unit 6	500	470
Unit 7	500	480
	2340	2060
Paras		
Unit 2	55	
Unit 3	250	200
Unit 4	250	200
	555	400
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	210
Unit 4	210	0
	840	630
Nasik		
Unit 1	120	81
Unit 2	120	81
Unit 3	210	192
Unit 4	210	0
Unit 5	210	182
	870	536
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Uran		
All Units	852	640

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	640
Hydro		
KDPH	40	18
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	16
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	202
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	515
	0	515
Dabhol		
RGPPL	960	1200
	960	1200
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3274
	3143	3274

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