

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 29/Jan/2022 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	132.283	4081.029	1) Gujrat	-11.440	-206.518
2) Hydro	12.940	348.608	2) Madhya Pradesh	3.923	136.496
3) Gas	6.675	142.057	3) Chattisgarh	6.130	174.810
Total MSPGCL	151.898	4571.694	4) Maharashtra	143.260	3850.970
B) 1) APLM	69.380	1963.952	5) Goa (Amona)	-1.496	-41.770
2) JSWEL	14.786	413.214	Total	140.377	3913.988
3) VIPL	0.000	0.000	a) Mumbai Schedule	20.504	618.744
4) RPL(AMT)	27.520	719.279	b) Mumbai Drawl	22.539	676.488
5) SWPGPL	8.251	186.265	c) MSEDCL Bilateral *	65.580	1739.912
6) Other IPP	39.882	1122.154	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	20.487	618.603
C) 1) TPCL Thermal	4.606	291.696	Include PX	0.000	0.000
2) TPCL Hydro	3.952	108.642	Standby	0.018	0.140
3) TPCL Gas	3.249	17.275	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.123	237.807	1) MSEDCL	441.656	12442.167
D) STATE			2) Mumbai Discoms	44.469	1331.906
1) Thermal	306.831	9015.396	3) Other Discoms	8.171	272.368
(A1+C1+C4+(B1-B6))			TOTAL STATE	494.296	14046.441
2) Hydro	16.892	457.250			
3) Gas	9.924	159.332			
4) Wind	10.952	298.639			
6) SOLAR	9.320	201.838			
TOTAL STATE	353.919	10132.455			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	5942	5936	5804	5146
MSPGCL Hydro	1072	615	851	339
MSPGCL Gas	275	293	315	296
MSPGCL Total Generation	7289	6844	6970	5781
Central Sector Receipt	7630	7730	5543	4546
WIND	288	213	120	178
CPP / IPP Thermal	7217	7117	7202	5733
CPP / IPP Gas	0	0	0	0
SOLAR	1286	1319	0	0
Exchange with Mumbai	-1096	-1284	-896	-880
MSEDCL DEMAND MET	22248	21579	18563	15036
Load Shedding	0	0	0	0
MSEDCL DEMAND	22248	21579	18563	15036
TPCL GENERATION	742	500	801	376
AEML GENERATION	500	498	500	333
MUMBAI DEMAND	2338	2282	2197	1589
OTHER DISCOM DEMAND	366	360	376	322
STATE DEMAND MET	24952	24221	21136	16947
STATE DEMAND	24952	24221	21136	16947
Frequency (Hz)	49.98	50.00	49.97	50.02

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.2 Hz at 13:03 Hrs	49.66 Hz at 16:52 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 29/Jan/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.72	91.32	180	120
Unit 7	0.00	0.00	0	0
Unit 8	12.94	329.68	596	283
Unit 9	12.68	345.92	562	500
Unit 10	11.71	343.63	508	450
Total	41.04	1110.55		
Bhusawal				
Unit 3	3.38	83.40	170	115
Unit 4	0.00	100.73	0	0
Unit 5	0.00	242.12	0	0
Total	3.38	426.25		
Parli				
Unit 6	4.64	110.24	247	145
Unit 7	4.34	116.30	227	140
Unit 8	4.08	116.15	197	142
Total	13.06	342.69		
Chandrapur				
Unit 3	0.00	49.03	0	0
Unit 4	0.00	58.23	0	0
Unit 5	7.86	221.78	350	293
Unit 6	7.57	236.75	340	280
Unit 7	7.48	170.87	361	255
Unit 8	10.12	253.19	453	293
Unit 9	10.20	271.60	450	360
Total	43.22	1261.46		
Paras				
Unit 3	4.69	127.96	250	144
Unit 4	0.00	104.22	0	0
Total	4.69	232.19		
Khaparkheda				
Unit 1	3.28	79.48	150	120
Unit 2	0.00	0.00	0	0
Unit 3	3.57	92.90	177	127
Unit 4	3.53	79.76	173	127
Unit 5	9.91	281.48	460	285
Total	20.28	533.62		
Nasik				
Unit 3	0.00	78.02	0	0
Unit 4	3.38	27.26	170	119
Unit 5	3.23	69.00	165	115
Total	6.62	174.27		
Uran				
All Units	6.68	142.06	329	207
Total	6.68	142.06		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.09	6.52	23	0
Total	0.09	6.52		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.80	70.97	410	35
Stage 4	1.69	43.71	512	0
Stage 3	1.12	25.59	160	0
Total	5.61	140.27		
Hydro				
KDPH	0.43	9.43	18	18
VTRNA	0.76	17.53	60	0
TILLARI	0.52	15.14	58	0
BHIRA T.R.	0.20	6.22	40	0
SMLHY_PTN	4.77	155.34	228	179
GHATGHAR	0.65	4.69	125	0
Total	7.33	208.34		
Wind				
Total	10.95	298.64	0	0
Total	10.95	298.64		
CPP				
APML(Mus)	69.38	1963.95	0	0
JSWEL(Mus)	14.79	413.21	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	27.52	719.28	0	0
SWPGPL-Mus	8.25	186.26	0	0
Other(Mus)	39.88	1122.15	0	0
Total	159.82	4404.86		
SOLAR				
Total	9.32	201.84	0	0
Total	9.32	201.84		
Tata				
Trombay 5	0.00	185.91	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.91	10.06	115	61
Trombay 7B	1.34	7.21	67	50
Trombay 8	4.61	105.78	226	133
TATA Hydro	3.95	108.64	399	0
Total	11.81	417.61		
AEML				
DTPS U-1&2	10.12	237.81	500	312
Total	10.12	237.81		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	132.28	4081.03	MSPGCL Total	151.90	4571.69
			MSPGCL Thml+Gas	138.96	4223.09	Koyna 1,2 & 4 Total	4.48	114.68
			MSPGCL Hydro	12.94	348.61	State Total	353.92	10132.46

State Load Despatch Center,Airoli (MSETCL)
Hourly Load Data As on 29/Jan/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	4686	320	207	5213	719	5720	0	0	5076	4781	-861	15275	0	15275	1451	297	17023	49.91
2	4801	250	230	5281	771	5694	0	0	4991	4912	-785	15593	0	15593	1359	280	17232	50.00
3	5063	240	226	5529	945	5733	0	0	5031	4605	-729	15824	0	15824	1292	259	17375	50.01
4	5026	246	242	5514	964	5652	0	0	5023	4741	-692	15916	0	15916	1262	263	17441	49.99
5	4863	316	245	5424	994	5656	0	0	5045	5009	-718	16076	0	16076	1285	289	17650	49.94
6	5165	254	272	5691	987	6185	0	0	5198	4819	-769	16604	0	16604	1381	309	18294	49.92
7	5471	250	290	6011	975	6945	0	2	5263	5052	-756	17900	0	17900	1500	329	19729	49.95
8	5787	377	290	6454	908	7105	0	120	5460	5393	-595	19033	0	19033	1666	352	21051	49.97
9	5930	963	305	7198	693	7182	0	515	5751	5986	-718	20497	0	20497	1919	359	22775	50.04
10	5958	1333	283	7574	625	7169	0	873	6629	6711	-946	21634	0	21634	2161	372	24167	50.04
11	5976	1225	279	7480	407	7191	0	1160	7570	7218	-1052	22037	0	22037	2298	367	24702	50.03
12	5942	1072	275	7289	288	7217	0	1286	7602	7630	-1096	22248	0	22248	2338	366	24952	49.98
13	5936	615	293	6844	213	7117	0	1319	7717	7730	-1284	21579	0	21579	2282	360	24221	50.00
14	5944	481	271	6696	178	7093	0	1300	7300	7198	-1258	20862	0	20862	2119	345	23326	50.05
15	5600	646	271	6517	150	6848	0	1131	7591	7830	-1279	20827	0	20827	2116	370	23313	49.98
16	5493	646	269	6408	121	6988	0	907	7662	7511	-1262	20301	0	20301	2102	372	22775	49.89
17	5752	547	280	6579	80	7116	0	534	6704	6508	-1166	19268	0	19268	2104	383	21755	49.88
18	5875	347	271	6493	74	7159	0	163	5855	5636	-877	18271	0	18271	2128	377	20776	50.00
19	5909	603	284	6796	130	7211	0	10	5683	5409	-894	18272	0	18272	2197	390	20859	49.96
20	5804	851	315	6970	120	7202	0	0	5675	5543	-896	18563	0	18563	2197	376	21136	49.97
21	5752	336	325	6413	137	7136	0	0	5162	5063	-955	17439	0	17439	2072	355	19866	50.03
22	5323	339	329	5991	136	6694	0	0	5431	5237	-1066	16645	0	16645	1917	347	18909	50.00
23	5081	344	327	5752	159	6073	0	0	5461	5309	-1005	15955	0	15955	1734	333	18022	49.89
24	5146	339	296	5781	178	5733	0	0	5309	4546	-880	15036	0	15036	1589	322	16947	50.02
MUs	132.28	12.94	6.68	151.90	10.95	159.82	0.00	9.32	144.19	140.38	-22.54	441.66	0.00	441.66	44.47	8.17	494.30	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 29/Jan/2022

Position as on 6.30 Hrs of 30/Jan/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna STG-IV Unit-4	250	22/11/2021	09:55		Continued.	Annual Overhaul	
MSPGCL	Khaparkheda Unit 2	210	09/12/2021	01:49		Continued.	CHP coal feeding problem(Converted to Annual Overhaul 00:00Hrs Dt. 18.12.2021)	
MSPGCL	Koyna Unit 5	80	20/12/2021	08:40		Continued.	Annual Overhaul	
MSPGCL	Bhusawal Unit 4	500	13/01/2022	00:00		Continued.	Annual Overhaul	
MSPGCL	Nasik Unit 3	210	26/01/2022	20:26		Continued.	Annual Overhaul	
TPC-G	Trombay 5	500	28/01/2022	09:26		Continued.	BOILER RECERTIFICATION WORK.	
FORCED OUTAGE								
IPP	SWPGL U-1	135	16/02/2016	17.09		Continued.	No PPA.	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
IPP	JSW (J) U1	300	02/09/2021	08.41		Continued.	Turbine vibrations high.	
MSPGCL	Uran Unit A0	120	10/09/2021	01.54	29/01/2022	04:42	Turbine bearing Vibration high	
MSPGCL	Ghatghar Unit-1	125	10/11/2021	23:55		Continued.	Static frequency controller disconnecting switch short circuit problem	10/03/2022
IPP	JSW (J) U3	300	15/01/2022	07:46		Continued.	non availability of load schedule.	
MSPGCL	Chandrapur Unit 4	210	18/01/2022	23:47		Continued.	Coal Shortage	
MSPGCL	Chandrapur Unit 3	210	19/01/2022	00:00		Continued.	Coal Shortage	
MSPGCL	Uran Unit 6	108	25/01/2022	09:33	29/01/2022	18:46	Gas shortage	
MSPGCL	Paras Unit 4	250	28/01/2022	04:13	30/01/2022	09:52	Boiler Tube Leakage	
MSPGCL	Bhusawal Unit 5	500	29/01/2022	00:00		Continued.	Boiler Tube Leakage	
MSPGCL	Uran Unit B0	120	29/01/2022	22:19		Continued.	Gas shortage	
MSPGCL	Uran Unit 8	108	29/01/2022	22:58		Continued.	Gas shortage	
CPP	SWPGL U-3	135	30/01/2022	14:23	30/01/2022	18:08	Transmission end Fault	
IPP	SWPGL U-2	135	30/01/2022	14:23	30/01/2022	22:30	Transmission end fault.	
CPP	SWPGL U-4	135	30/01/2022	14:23		Continued.	Transmission End Fault	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Jan/2022

Statement-VII

Position as on 6.30 Hrs of 30/Jan/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV TIEBAY Outages/Trippings							
TIE BAY (708) OF AKOLA CKT - 1 & TIRODA CKT - 2 @ KORADI - 3	IntraState	29/01/2022	08:48	29/01/2022	16:31	PO	Annual maintenance of Bay equipments
765 KV LINE Outages/Trippings							
MAIN BUS - 1 @ AKOLA 2	IntraState	30/01/2022	09:44	30/01/2022	17:22	PO	Annual Maintenance of Bus Equipment
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	29/01/2022	20:40	29/01/2022	23:38	EO	HVDC Pole 2 - BASE FILTER Z21-Z2 B-ph
400 KV LINE Outages/Trippings							
KALWA - TALEGAON (PG)	InterState	29/01/2022	23:59	30/01/2022	03:59	EO	To attend hot spot at tower loc. 142 Kalwa side B phase having spot temp. 85 deg centi. by agency, taking line out of service.
DEEPNAGAR - AURANGABAD (WALUJ)	IntraState	26/01/2022	10:04			EO	To attend 89C B-phase PG isolator Pad clamp Hot Spot
PARLI - LONIKAND 2 CKT - 2	IntraState	27/01/2022	12:43	29/01/2022	19:06	PO	Completion of jumpering at LILO point for charging of LILO on ckt 2 400kV Karjat SS
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	28/01/2022	14:31			HT	H/T to control L/D of 400KC Talegaon PG -Chakan line.
DHULE- - BABLESHWAR - I	IntraState	29/01/2022	09:35	30/01/2022	03:16	PO	Replacement of faulty Main 1 protection of 400 kV Dhule-Babhaleshwar-1 line
NEW KOYNA-KARAD CKT - 1	IntraState	29/01/2022	11:42	30/01/2022	09:50	EO	Attending oil leakage from CT (R ph.) tank gasket.
JAIGAD - KARAD CKT - 2	IntraState	30/01/2022	22:03		Continued.	HT	HAND TRIPPED FOR OVER VOLTAGE
PADGHE - NAGOTHANE CKT - 2	IntraState	30/01/2022	23:45		Continued.	HT	H/T For O/V.
400 KV ICT Outages/Trippings							
400/220/20 KV 500MVA ICT - 1 @ KALWA	IntraState	30/01/2022	09:04	30/01/2022	17:22	PO	All diagnostic testing work, Bay maintenance work
400 KV BR Outages/Trippings							
80 MVAR BUS REACTOR @ PADGHE	IntraState	29/01/2022	11:38	29/01/2022	19:30	PO	1) PG Isolator replacement work 2) Replacement of Buchholz Relay 3) MTAMC work
220 KV MAINBAY Outages/Trippings							
MAIN BUS @BELWANDI	IntraState	29/01/2022	10:23	29/01/2022	20:34	PO	For Erection of Gantry Column and Beam, single Bus stringing for new 50MVA 220/33KV T/F.
220 KV LINE Outages/Trippings							
CREEK SIDE BUS @ KALWA	IntraState	26/01/2022	13:33			PO	1) 220 KV Main Bus conductor replacement 2) Earthwire replacement
GOREGAON - VERSOVA CKT - 2	IntraState	27/01/2022	11:23	29/01/2022	17:13	EO	For attending air leakage in compressor of CB.
DAHANU - GHODBUNDER CKT - 1	IntraState	28/01/2022	05:47	29/01/2022	18:51	PO	Overhauling if CB of Dahanu-Ghodbunder line-1.
AAREY - MSETCL BORIVALI CKT - 1	IntraState	28/01/2022	12:38			T	TRIPPED ON DIST.PROTN
NAGAR BELWANDI CKT 2	IntraState	29/01/2022	10:20	29/01/2022	20:34	PO	For Erection of Gantry Column and Beam, single Bus stringing for new 50MVA 220/33KV T/F.
KHARGHAR - TSS PANVEL	IntraState	29/01/2022	10:47	29/01/2022	15:58	EO	Cold line cleaning of suspension insulator from Loc no. 656 to 671. Providing of bird guard at suspension location from Loc No. 656 to 667

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Jan/2022

Statement-VII

Position as on 6.30 Hrs of 30/Jan/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
URSE - TALEGAON (AMBI) CKT 1	IntraState	29/01/2022	11:25	29/01/2022	15:37	PO	Replacement of Main Bus to Iso. Jumps by HOT-Line by Shifting 220kV Talegaon ckt-1 bay on 220kV TBC bay .
JEJURI-LONAND	IntraState	29/01/2022	11:55	29/01/2022	19:20	PO	RELAY TESTING & MAINTENANCE WORK.
BOMBAY DYEING - SAHARA	IntraState	29/01/2022	12:53	29/01/2022	18:40	PO	Work :- Restrtring of conductors loc 139-140 Bph (Low ground clearance of 5.6m)
KALWA - SIEMENS	IntraState	29/01/2022	15:03	29/01/2022	15:36	EO	4 Nature of work to be carried out ABT Main Summation meter (Billing) is to be replaced by MSEDCL Testing Team ,Kalwa .The work was to be done in live by MSEDCL Testing ,Washi but it seems risky for entire GIS since CT opening will result in Flashover
SIEMENS - RELIANCE GIS	IntraState	29/01/2022	15:40	29/01/2022	15:53	EO	ABT Main Summation meter (Billing) is to be replaced by MSEDCL Testing Team ,Kalwa .The work was to be done in live by MSEDCL Testing ,Washi but it seems risky for entire GIS since CT opening will result in Flashover
MULUND - GIS BHANDUP	IntraState	29/01/2022	15:44			T	cABLE FAULT
TROMBAY - SALSETTE CKT - 1	IntraState	29/01/2022	17:09	29/01/2022	18:58	EO	Removing kite string at loc 76
PADGHE - PAL DOMBIVALI	IntraState	30/01/2022	10:24	30/01/2022	18:04	PO	Work of replacement of flashover insulator at loc no 75 & other R&M work
PADGHE - NALASOPARA - VASAI (T)	IntraState	30/01/2022	11:40	30/01/2022	16:24	PO	1) Stringing of 100kV Padghe Vasai line from Loc no 85 to newly constructed M/C tower at Loc no. 8A (Bottom Ckt). 2) Top circuit is 220KV Padghe Nalasopara -Vasai Tap line. Outage is required for safety purpose.
SALSETTE - SAKI -7	IntraState	30/01/2022	13:15	30/01/2022	15:00	PO	FOR CONNECTION OF LA
KAMBA - VASAI	IntraState	30/01/2022	16:34	30/01/2022	19:42	PO	1) Stringing of 100kV Padghe Vasai line from Loc no 85 to newly constructed M/C tower at Loc no. 8A (Bottom Ckt). 2) Top circuit is 220KV Kamba - Vasai line. Outage is required for safety purpose.
BABLESHWAR- ALEPHATA CKT - 1	IntraState	30/01/2022	18:08	30/01/2022	18:56	T	220KV PT BURST AT ALEPHATA S/S
ALEPHATA-PARGAON(KATHAPUR)	IntraState	30/01/2022	18:08	30/01/2022	18:57	T	220KV PT BURST AT ALEPHATA S/S
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132KV 100 MVA ICT NO 2 @ MAGARPATTA	IntraState	01/12/2021	14:32			PO	Replacement of existing 100 MVA ICT 02 by new 200 MVA ICT 02
220/22 KV 50 MVA PTR 1 @ KANDALGAON	IntraState	14/12/2021	16:55			EO	For dismantailing said 50MVA T/f 1 at 220 kV K'gaon S/s
220/132-110KV 200MVA ICT 2 @ MIRAJ	IntraState	28/01/2022	12:10			PO	Dismantling of bus post insulator jump of 220kV Main bus by hot line unit for erection of new bus post isolator
220/22 KV 50 MVA PTR 1 @ AIROLI KNOWLEDGE PARK	IntraState	29/01/2022	08:55	29/01/2022	17:35	PO	50MVA T/F I Oil leakage attending work, Diagnostic testing work, Hotspot attending work and R&M work.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Jan/2022

Statement-VII

Position as on 6.30 Hrs of 30/Jan/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/22-22 KV 100 MVA PTR 1 @ COLOURCHEM	IntraState	29/01/2022	09:40	29/01/2022	17:49	PO	For R ph LA replacement work , OLTC overhauling work by agency , Diagnostic testing and R&M work
220/132KV 200MVA ICT 5 @ EKLAHARE (OCR)	IntraState	29/01/2022	10:10	29/01/2022	17:44	PO	OLTC Overhauling & bay maint.
220/132 KV 100 MVA ICT 2 @ BELWANDI	IntraState	29/01/2022	10:21	29/01/2022	20:36	PO	For Erection of Gantry Column and Beam, single Bus stringing for new 50MVA 220/33KV T/F.
220 / 110 / 33kv 250MVA ICT 10 @ DHARAVI	IntraState	29/01/2022	16:12	29/01/2022	17:36	PO	For air venting
220/132 KV 100 MVA ICT - 2 @ ALEPHATA	IntraState	30/01/2022	18:08	30/01/2022	19:03	T	220KV PT BURST AT ALEPHATA S/S
220/132 KV 100 MVA ICT - 1 @ ALEPHATA	IntraState	30/01/2022	18:08	30/01/2022	18:59	T	220KV PT BURST AT ALEPHATA S/S
110 KV LINE Outages/Trippings							
TATA BORIVLI MSETCL BORIVLI 1	IntraState	29/01/2022	10:02	29/01/2022	18:24	PO	TREE TRIMMING
KALYAN KALWA SALSETTE 2	IntraState	30/01/2022	09:11	30/01/2022	14:47	PO	ATTENDING HOT SPOT

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage