

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 29/Jan/2024 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	181.288	4711.467	1) Gujrat	-2.623	-119.430
2) Hydro	17.167	285.149	2) Madhya Pradesh	0.967	68.789
3) Gas	7.101	198.369	3) Chattisgarh	4.660	155.620
Total MSPGCL	205.556	5194.985	4) Maharashtra	164.874	4975.319
B) 1) APMIL	46.553	1600.545	5) Goa (Amona)	-1.277	-45.580
2) JSWEL	26.198	716.577	Total	166.601	5034.718
3) VIPL	0.000	0.000	a) Mumbai Schedule	24.889	815.392
4) RPL(AMT)	31.486	795.883	b) Mumbai Drawl	29.219	917.839
5) SWPGPL	12.294	348.980	c) MSEDCL Bilateral *	66.445	1959.427
6) Other IPP	47.221	1257.639	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	24.889	814.940
C) 1) TPCL Thermal	9.130	338.072	Include PX	0.000	0.000
2) TPCL Hydro	4.067	112.938	Standby	0.000	0.452
3) TPCL Gas	3.078	79.152	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.617	181.706	1) MSEDCL	515.448	14416.713
D) STATE			2) Mumbai Discoms	56.112	1629.694
1) Thermal	364.787	9950.869	3) Other Discoms	10.534	297.858
(A1+C1+C4+(B1-B6))			TOTAL STATE	582.094	16344.265
2) Hydro	21.234	398.087			
(A2+C2)					
3) Gas	10.179	277.521			
(A3+B7+C3)					
4) Wind	4.381	281.199			
6) SOLAR	14.911	401.884			
TOTAL STATE	415.492	11309.560			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 2 Hrs
MSPGCL Thermal	7968	7609	7875	6611
MSPGCL Hydro	1467	411	1713	210
MSPGCL Gas	298	281	289	304
MSPGCL Total Generation	9733	8301	9877	7125
Central Sector Receipt	8465	8295	6700	5993
WIND	139	119	245	159
CPP / IPP Thermal	7054	6871	6946	6394
CPP / IPP Gas	0	0	0	0
SOLAR	1834	2261	4	0
Exchange with Mumbai	-1451	-1688	-1277	-1001
MSEDCL DEMAND MET	25310	23684	21997	18308
Load Shedding	0	0	0	0
MSEDCL DEMAND	25310	23684	21997	18308
TPCL GENERATION	926	663	1018	374
AEML GENERATION	500	498	457	310
MUMBAI DEMAND	2877	2849	2752	1685
OTHER DISCOM DEMAND	464	475	498	362
STATE DEMAND MET	28651	27008	25247	20355
STATE DEMAND	28651	27008	25247	20355
Frequency (Hz)	50.03	50.02	50.02	49.99

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 06:03 Hrs	49.85 Hz at 06:09 Hrs	50.01	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 29/Jan/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	4.54	124.60	200	180
Unit 8	15.59	356.39	664	629
Unit 9	14.18	375.13	620	543
Unit 10	14.52	394.93	636	560
Total	48.83	1251.05		
Bhusawal				
Unit 3	3.56	49.78	185	100
Unit 4	11.04	282.42	500	290
Unit 5	11.12	274.67	495	295
Total	25.73	606.86		
Parli				
Unit 6	4.86	127.86	250	150
Unit 7	4.65	115.50	248	144
Unit 8	4.54	105.42	242	143
Total	14.06	348.78		
Chandrapur				
Unit 3	3.37	95.71	154	122
Unit 4	3.65	52.98	170	117
Unit 5	8.88	242.87	425	286
Unit 6	7.42	213.86	350	270
Unit 7	6.88	155.29	376	219
Unit 8	9.74	259.68	422	300
Unit 9	11.26	286.59	494	306
Total	51.20	1306.98		
Paras				
Unit 3	4.93	152.77	220	189
Unit 4	5.43	161.49	247	194
Total	10.37	314.26		
Khaparkheda				
Unit 1	4.42	103.83	195	140
Unit 2	0.00	27.92	0	0
Unit 3	4.11	111.19	176	150
Unit 4	4.56	124.24	199	147
Unit 5	10.84	298.34	475	425
Total	23.93	665.52		
Nasik				
Unit 3	0.00	24.60	0	0
Unit 4	3.73	98.18	189	97
Unit 5	3.45	95.24	167	119
Total	7.18	218.02		
Uran				
All Units	7.10	198.37	310	280
Total	7.10	198.37		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.45	10.58	49	0
Total	0.45	10.58		
Koyna				
Stage 1-2	4.10	68.38	580	45

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	5.31	62.00	1009	0
Stage 3	2.09	28.51	240	0
Total	11.50	158.89		
Hydro				
KDPH	0.86	20.47	36	36
VTRNA	0.16	2.87	60	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	3.10	69.79	131	126
GHATGHAR	1.10	22.55	210	0
Total	5.22	115.67		
Wind				
Total	4.38	281.20	0	0
Total	4.38	281.20		
CPP				
APML(Mus)	46.55	1600.54	0	0
JSWEL(Mus)	26.20	716.58	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.49	795.88	0	0
SWPGPL-Mus	12.29	348.98	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.76	148.45	267	195
Other(Mus)	39.36	1082.93	0	0
JPL	2.11	26.26	148	2
Total	163.75	4719.62		
SOLAR				
Total	14.91	401.88	0	0
Total	14.91	401.88		
Tata				
Trombay 5	9.13	242.90	473	266
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.83	47.58	108	38
Trombay 7B	1.25	31.57	65	36
TATA Hydro	4.07	112.94	375	21
Trombay 8	0.00	95.17	0	0
Total	16.28	530.16		
AEML				
DTPS U-1&2	10.62	181.71	500	302
Total	10.62	181.71		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	181.29	4711.47	MSPGCL Total	205.56	5194.98
			MSPGCL Thml+Gas	188.39	4909.84	Koyna 1,2 & 4 Total	9.41	130.38
			MSPGCL Hydro	17.17	285.15	State Total	415.49	11309.56

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 29/Jan/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	6343	211	302	6856	260	6727	0	0	6015	5964	-1077	18327	0	0	18327	1806	403	20536	50.04
2	6611	210	304	7125	159	6394	0	0	5938	5993	-1001	18308	0	0	18308	1685	362	20355	49.99
3	7069	212	306	7587	160	6217	0	0	6033	5936	-925	18613	0	0	18613	1610	363	20586	50.01
4	7110	211	308	7629	108	6367	0	0	5981	5945	-895	18805	0	0	18805	1560	349	20714	49.99
5	7222	209	306	7737	123	6570	0	0	6014	5966	-807	19254	0	0	19254	1569	335	21158	49.97
6	7530	216	308	8054	133	6757	0	0	6370	6495	-825	20224	0	0	20224	1722	390	22336	50.00
7	7831	797	304	8932	114	7040	0	3	6464	6525	-837	21362	0	0	21362	1930	415	23707	50.02
8	7882	2013	307	10202	207	7063	0	141	6158	6356	-759	22775	0	2	22775	2128	435	25338	49.95
9	7945	2130	310	10385	151	7103	0	699	6507	7105	-990	24011	0	0	24011	2426	441	26879	49.98
10	7978	2159	295	10432	105	7097	0	1303	7425	7699	-1222	24958	0	7	24958	2685	456	28098	50.02
11	7968	1467	298	9733	139	7054	0	1834	8396	8465	-1451	25310	0	12	25310	2877	464	28651	50.03
12	7875	709	285	8869	131	7020	0	2110	8601	8525	-1585	24589	0	13	24589	2909	481	27979	50.06
13	7609	411	281	8301	119	6871	0	2261	8545	8295	-1688	23684	0	11	23684	2849	475	27008	50.02
14	7252	231	280	7763	137	6472	0	2161	8502	8561	-1696	22929	0	9	22929	2726	469	26124	50.03
15	7851	208	282	8341	113	6652	0	1917	8184	8189	-1660	23087	0	7	23087	2759	465	26311	49.99
16	7948	240	283	8471	120	6793	0	1441	8855	8495	-1672	23178	0	4	23178	2775	470	26423	50.00
17	7951	353	284	8588	151	7079	0	823	7496	7423	-1411	22171	0	0	22171	2763	482	25416	50.01
18	7900	1032	289	9221	133	7073	0	214	6468	6747	-1309	21590	0	0	21590	2745	489	24824	50.02
19	7875	1713	289	9877	245	6946	0	4	6627	6700	-1277	21997	0	0	21997	2752	498	25247	50.02
20	7896	1337	291	9524	381	6991	0	0	6565	6766	-1247	21928	0	0	21928	2683	487	25098	50.01
21	7797	386	294	8477	413	7043	0	0	6120	6063	-1147	20374	0	0	20374	2527	475	23376	50.02
22	7390	291	296	7977	267	6980	0	0	5848	5948	-1192	19523	0	0	19523	2356	457	22336	50.01
23	7279	209	299	7787	237	6817	0	0	5807	6254	-1296	19360	0	0	19360	2203	439	22002	50.01
24	7176	213	300	7689	275	6626	0	0	6058	6185	-1250	19092	0	0	19092	2066	433	21591	50.01
MUs	181.29	17.17	7.10	205.56	4.38	163.75	0.00	14.91	164.98	166.60	-29.22	515.45	0.00	0.07	515.45	56.11	10.53	582.09	50.01

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

ELR Carried out due to 132kV BBLR To Rahuri Line Over Load Alarm 488 Amp/98.00 MW, at 132 kv Rahuri S/stn.

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 29/Jan/2024

Position as on 6.30 Hrs of 30/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	Capital Overhaul	29/02/2024
MSPGCL	Khaparkheda Unit 2	210	10/01/2024	23:30		Continued.	Annual Overhaul	06/02/2024
Total Capacity MSPGCL		398						
TPC-G								
TPC-G	Trombay 8	250	21/01/2024	21:28		Continued.	Annual Overhaul	21/02/2024
Total Capacity TPC-G		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
Total Capacity IPP		660						
CENT.SECTOR								
CENT.SECTOR	Tarapur 3	540	11/01/2024	21:45		Continued.	Annual Overhaul	29/02/2024
Total Capacity CENT.SECTOR		540						
Total Capacity PLANNED OUTAGE		1848						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	16/01/2024	20:29		Continued.	For open cycle No schedule from MSEDCL.	
MSPGCL	Ghatghar Unit-1	125	18/01/2024	16:00	29/01/2024	12:45	Governor heavy fault & SFC heavy fault.	31/01/2024
MSPGCL	Nasik Unit 3	210	18/01/2024	16:56		Continued.	Tolling	
MSPGCL	Ghatghar Unit-1	125	29/01/2024	19:00		Continued.	GM LINK FAULT AND GOVENOR HEAVY FAULT	
MSPGCL	Bhusawal Unit 3	210	30/01/2024	00:39		Continued.	Boiler clinker formation	
Total Capacity MSPGCL		898						
IPP								
IPP	JPL Unit 2	150	23/11/2023	06:16	29/01/2024	00:45	Withdrawn	
IPP	JPL Unit 1	150	13/01/2024	01:00		Continued.	Due to low net sale realisation.	31/01/2024
IPP	Adani U-1	660	29/01/2024	01:30		Continued.	Due to APH-A inlet bellow leakage.	31/01/2024
IPP	JPL Unit 2	150	29/01/2024	18:11	29/01/2024	19:22	Low Vaccum	
Total Capacity IPP		1110						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling	01/04/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 29/Jan/2024

Position as on 6.30 Hrs of 30/Jan/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		2328						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Tripping for 29/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 30/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Tripping							
TIE BAY (405) OF SWICHING SS CKT - 2 & NANDED - 1 @ CHANDRAPUR 2	IntraState	16/01/2024	11:43			PO	replacement of non pir breker with pir breaker
400 KV MAINBAY Outages/Tripping							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Tripping							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
DHULE - SSNNL CKT - 1	InterState	29/01/2024	10:56	29/01/2024	18:47	PO	For Replacement of Missing Hardware , Cold line washing & Other maintenance work.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
TARAPUR - BOISAR (PG) CKT - 1	IntraState	24/01/2024	08:43			PO	Bullet Train Diversion works. Simultaneous outage of 400KV Tarapur- Boisar # 1 & 2 are required. Dia to be kept open at both ends.
TARAPUR - BOISAR (PG) CKT - 2	IntraState	24/01/2024	09:15			PO	Bullet Train Diversion works. Simultaneous outage of 400KV Tarapur- Boisar # 1 & 2 are required. Dia to be kept open at both ends.
BABHALESHWAR - PADGHE CKT- 1	IntraState	28/01/2024	23:45	29/01/2024	04:21	PO	Shifting of 400 KV Babhaleshwar- Padghe Ckt-1 on 400 KV Bableshtar-Padghe ckt-2 (Dead Ckt). Outage No.2 on Ckt #1. this temporily arrangement for 7 days 1. On 400KV BBLR-PDG D/C line towers- Bunching between Ckt-1 and Ckt-2 (dead) at Loc 40 and at Loc 54. 2. Isolating Ckt-1 line from Loc 40 to 52 by opening jumpers of Ckt-1 at Loc 40 and 52. 3. Transferring Ckt-1 on Ckt-2. 4. Charging of Ckt-1 on Ckt-2.
KHADKA-AURANGABAD (WALUJ)	IntraState	29/01/2024	22:57			HT	H/T on overvoltage
400 KV ICT Outages/Tripping							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon- Padghe Tap line)
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon- Padghe Tap line)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 30/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400KV/21KV GT - 3 @ TIRORA	IntraState	01/01/2024	10:45			PO	Annual Maintenance & Testing Transformer. Annual maintenance of main bay and tie bay equipments.
400/220/33 KV 500MVA ICT - 1 @ LONIKAND 2	IntraState	29/01/2024	11:21	29/01/2024	11:31	T	Tripped on LV side
400 KV BR Outages/Trippings							
400KV 125MVAR BUS REACTOR @ KARAD	IntraState	06/01/2024	11:55			PO	Existing 125 MVAR Reactor CB Have mechanical problem and need to replace
220 KV LINE Outages/Trippings							
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	15/01/2024	23:01	29/01/2024	09:40	HT	HT for Load Management
CHEMBUR (AEML) - NERUL (M)	IntraState	18/01/2024	23:29			PO	LILO removal by Bunching at Tower No 720 .Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
TROMBAY (M) - CHEMBUR CKT - 3	IntraState	18/01/2024	23:36				LILO removal by Bunching at Tower No 720 . Post this Line shall be configured as MSETCL NERUL-MSETCL TROMBAY Line. LILO arrangement shall be normalized on 09.02.2024 after debunching
TROMBAY - VIKHROLI (GIS) CKT - 1	IntraState	26/01/2024	11:04			PO	Disconnect loops towards cross jumper side and close main loops at loc. 34. Remove cross jumper between loc. 52(TS) to 49(TDS). Loop closing at loc. 52(TS). Loop closing at loc. 48, 49 & 52 of TDS
SHENDRA - CHITTEPIMPALGAON (PG) CKT - 1	IntraState	29/01/2024	09:28	29/01/2024	16:31	PO	Line Bay AMP Work
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	29/01/2024	09:44	29/01/2024	19:21	PO	For Missing Earth Wire Replacement Work
VITTAL SUGAR CO GEN (VSSK) - KARKAMBH	IntraState	29/01/2024	09:45	29/01/2024	16:40	PO	For cold line cleaning of disc insulator from Loc No. 100 to 149
LONAND-BOTHE	IntraState	29/01/2024	10:37	29/01/2024	14:39	PO	Tan delta testing of line CT & CRM, CB timing test
KARAD - KADEGAON	IntraState	29/01/2024	11:43			PO	Quarterly maintenance work & bus isolator alignment work through hot line.
RAYMOND - WASHALA	IntraState	29/01/2024	14:43			T	Tripped on distance protection
MIRAJ - ICHALKARANJI	IntraState	29/01/2024	17:13	29/01/2024	21:30	PO	220KV Miraj Line kept off for proper load management at 220kv Tilawani S/S during outage period of outage on 220kv Talandage- Tilawani-I
TALANDGE - ICHALKARANJI 1	IntraState	29/01/2024	17:22	29/01/2024	21:25	PO	1) Cleaning, tightening & replacement of jumpering nut bolts of TL No 21 & 24 2) Replacement of broken disc insulator string at TL No- 44,Bph
220 KV ICT Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Jan/2024

Statement-VII

Position as on 6.30 Hrs of 30/Jan/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132 KV 150 MVA ICT @ BOISAR-II	IntraState	23/01/2024	07:15			PO	Scheme work of replacement of 150MVA 220/132kV ICT by new 200MVA 220/132kV ICT.
220/100 KV 200 MVA ICT 2 @ KOLSHET	IntraState	29/01/2024	10:00	29/01/2024	15:44	PO	ICT diagnostic testing work & bay equipment maintenance work
220/33 KV 25MVA PTR 3 @ BARAMATI	IntraState	29/01/2024	10:05	29/01/2024	14:01	PO	TF's Painting work
PT - 1 @ TALOJA	IntraState	29/01/2024	11:30	29/01/2024	19:37	PO	03 No. Old PT Replace by New PT
220 KV BUSBAR Outages/Trippings							
BUS-1@GIS BHANDUP	IntraState	23/01/2024	19:58			PO	220kV GIS -Bhandup-Borivali Line is on 220kV Bus Section 1. Outage is required for Replacement of 800/1A CT to 1600/1A CT & Additional Cable Bushing chamber Installation at Borivali Line Bay.
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KALYAN KALWA SALSETTE 2	IntraState	06/01/2024	07:25			PO	Conductor replacement in span Kalyan to Loc 15 and Kalwa at loc. 71

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage