

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 29/Mar/2025 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	174.625	4992.769	1) Gujrat	2.832	49.822
2) Hydro	40.467	689.885	2) Madhya Pradesh	14.399	385.921
3) Gas	6.486	167.358	3) Chattisgarh	4.550	140.460
Total MSPGCL	221.578	5850.012	4) Maharashtra	216.375	6499.757
B) 1) APLM	66.895	1853.752	5) Goa (Amona)	-2.737	-77.870
2) JSWEL	19.576	648.238	Total	235.419	6998.090
3) VIPL	0.000	0.000	a) Mumbai Schedule	37.782	1115.502
4) RPL(AMT)	31.888	900.823	b) Mumbai Drawl	41.019	1220.392
5) SWPGPL	12.288	359.342	c) MSEDCL Bilateral *	131.402	3812.486
6) Other IPP	17.902	661.981	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	37.782	1115.502
C) 1) TPCL Thermal	10.937	322.454	Include PX	0.000	0.000
2) TPCL Hydro	3.259	99.113	Standby	0.000	0.000
3) TPCL Gas	3.976	112.777	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.421	276.229	1) MSEDCL	588.288	16686.965
D) STATE			2) Mumbai Discoms	69.612	2030.952
1) Thermal	344.532	10015.588	3) Other Discoms	13.459	382.449
(A1+C1+C4+(B1-B6))			TOTAL STATE	671.359	19100.366
2) Hydro (A2+C2)	43.726	788.998			
3) Gas (A3+B7+C3)	10.462	280.135			
4) Wind	13.275	281.148			
6) SOLAR	23.945	736.420			
TOTAL STATE	435.940	12102.289			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 8 Hrs
MSPGCL Thermal	6149	7454	7838	7058
MSPGCL Hydro	1752	1856	2094	1924
MSPGCL Gas	266	254	267	280
MSPGCL Total Generation	8167	9564	10199	9262
Central Sector Receipt	10634	10804	9734	8956
WIND	835	120	328	915
CPP / IPP Thermal	5058	5776	6906	6052
CPP / IPP Gas	0	0	0	0
SOLAR	3033	2070	0	589
Exchange with Mumbai	-2267	-2300	-1511	-1396
MSEDCL DEMAND MET	24863	25423	25035	23824
Load Shedding	0	0	0	0
MSEDCL DEMAND	24863	25423	25035	23824
TPCL GENERATION	616	644	1168	602
AEML GENERATION	325	433	498	434
MUMBAI DEMAND	3208	3377	3177	2432
OTHER DISCOM DEMAND	597	611	621	554
STATE DEMAND MET	28668	29411	28833	26810
STATE DEMAND	28668	29411	28833	26810
Frequency (Hz)	49.88	49.92	50.04	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.3 Hz at 13.30 Hrs	49.7 Hz at 10.37 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 29/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.86	110.66	176	124
Unit 8	12.70	390.03	615	415
Unit 9	13.15	391.38	595	435
Unit 10	13.38	377.41	630	425
Total	43.09	1269.48		
Bhusawal				
Unit 3	3.26	77.50	150	125
Unit 4	10.10	285.04	495	285
Unit 5	9.27	238.48	430	280
Unit 6	8.39	214.78	358	342
Total	31.02	815.80		
Parli				
Unit 6	4.77	135.24	248	141
Unit 7	4.36	128.50	241	137
Unit 8	4.08	123.06	216	145
Total	13.21	386.79		
Chandrapur				
Unit 3	4.08	121.16	196	128
Unit 4	3.15	81.40	140	123
Unit 5	8.36	215.66	405	275
Unit 6	8.59	241.56	455	285
Unit 7	8.72	260.17	434	282
Unit 8	8.98	293.92	448	276
Unit 9	0.00	0.00	0	0
Total	41.89	1213.87		
Paras				
Unit 3	4.33	145.50	217	138
Unit 4	4.55	123.55	218	141
Total	8.88	269.05		
Khaparkheda				
Unit 1	3.86	109.36	185	120
Unit 2	4.07	112.54	193	120
Unit 3	4.04	109.04	190	127
Unit 4	3.82	109.05	186	120
Unit 5	10.97	309.72	470	420
Total	26.76	749.70		
Nasik				
Unit 3	3.23	90.87	155	118
Unit 4	3.41	105.24	175	121
Unit 5	3.12	91.98	153	113
Total	9.76	288.08		
Uran				
All Units	6.49	167.36	281	252
Total	6.49	167.36		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.12	7.37	47	0
Total	0.12	7.37		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	7.12	86.80	560	45
Stage 4	20.36	335.76	1008	638
Stage 3	5.98	90.74	314	160
Total	33.46	513.30		
Hydro				
KDPH	0.86	24.36	36	36
VTRNA	0.91	14.99	61	0
TILLARI	0.54	12.31	60	0
BHIRA T.R.	0.20	5.09	40	0
SMLHY_PTN	3.80	110.38	161	155
GHATGHAR	0.69	9.46	125	0
Total	7.01	176.58		
Wind				
Total	13.28	281.15	0	0
Total	13.28	281.15		
CPP				
APML(Mus)	66.90	1853.75	0	0
JSWEL(Mus)	19.58	648.24	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.89	900.82	0	0
SWPGPL-Mus	12.29	359.34	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.58	169.33	268	152
Other(Mus)	7.62	366.18	0	0
JPL	4.70	126.47	274	155
Total	148.55	4424.14		
SOLAR				
Total	23.94	736.42	0	0
Total	23.94	736.42		
Tata				
Trombay 5	7.37	214.80	474	267
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.47	70.54	108	100
Trombay 7B	1.50	42.24	64	61
TATA Hydro	3.26	99.11	324	18
Trombay 8	3.57	107.66	222	126
Total	18.17	534.34		
AEML				
DTPS U-1&2	10.42	276.23	498	304
Total	10.42	276.23		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	174.62	4992.77	MSPGCL Total	221.58	5850.01
			MSPGCL Thml+Gas	181.11	5160.13	Koyna 1,2 & 4 Total	27.48	422.56
			MSPGCL Hydro	40.47	689.88	State Total	435.94	12102.29

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 29/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	7903	1195	277	9375	684	6748	0	0	9271	9572	-1374	24517	0	0	24517	2766	488	27771	50.02
2	7756	1274	279	9309	663	6657	0	0	9244	9494	-1248	24396	0	0	24396	2571	479	27446	50.02
3	7662	1210	281	9153	692	6640	0	0	9511	9470	-1256	24237	0	0	24237	2412	462	27111	50.00
4	7594	1158	281	9033	786	6591	0	0	9712	9527	-1320	24161	0	0	24161	2301	456	26918	49.98
5	7633	1099	281	9013	818	6642	0	0	9557	9486	-1224	24276	0	0	24276	2242	459	26977	49.98
6	7592	1367	280	9239	888	6456	0	0	9972	9542	-1218	24415	0	0	24415	2302	492	27209	50.01
7	7639	1613	281	9533	913	6596	0	61	9175	9268	-1173	24672	0	6	24672	2366	526	27564	50.02
8	7058	1924	280	9262	915	6052	0	589	9029	8956	-1396	23824	0	9	23824	2432	554	26810	50.01
9	6348	1851	279	8478	791	5402	0	1453	9648	9824	-1728	23644	0	7	23644	2655	576	26875	50.00
10	6313	1659	268	8240	970	5101	0	2321	9956	10178	-2049	24157	0	8	24157	2963	604	27724	50.03
11	6149	1752	266	8167	835	5058	0	3033	10485	10634	-2267	24863	0	12	24863	3208	597	28668	49.88
12	6126	1763	262	8151	630	5032	0	3271	10735	10682	-2419	24735	0	15	24735	3316	612	28663	50.09
13	5988	1703	258	7949	379	5028	0	3394	10449	10583	-2329	24400	0	20	24400	3305	604	28309	50.01
14	5865	1858	252	7975	319	4959	0	3172	10352	10869	-2195	24514	0	10	24514	3234	585	28333	50.12
15	7158	1816	253	9227	220	5520	0	2808	10499	10504	-2228	25463	0	13	25463	3319	588	29370	49.97
16	7454	1856	254	9564	120	5776	0	2070	11258	10804	-2300	25423	0	194	25423	3377	611	29411	49.92
17	7701	2091	258	10050	102	6208	0	1261	10918	10678	-2233	25453	0	285	25453	3310	613	29376	50.01
18	7709	2129	263	10101	156	6689	0	476	10043	10077	-2030	24855	0	123	24855	3222	614	28691	50.00
19	7878	1973	265	10116	228	6913	0	36	8975	9153	-1637	24196	0	23	24196	3142	613	27951	50.01
20	7838	2094	267	10199	328	6906	0	0	9247	9734	-1511	25035	0	82	25035	3177	621	28833	50.04
21	7802	1919	269	9990	344	6917	0	0	8738	8976	-1442	24187	0	10	24187	3097	598	27882	50.05
22	7826	1608	275	9709	360	6926	0	0	8944	8956	-1393	23979	0	15	23979	3009	579	27567	49.99
23	7863	1792	277	9932	520	6852	0	0	8932	9067	-1389	24408	0	0	24408	2952	574	27934	49.98
24	7770	1763	280	9813	614	6880	0	0	9458	9385	-1660	24476	0	0	24476	2934	556	27966	49.95
MUs	174.62	40.47	6.49	221.58	13.28	148.55	0.00	23.94	234.11	235.42	-41.02	588.29	0.00	0.83	588.29	69.61	13.46	671.36	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

- 1)ELR Carried out due to 132 KV BBLR TO Rahuri line over Load
- 2)DLS carried out due to avoid overloading of 400kv Chakan Talegaon line

Maximum Demand scenario for the date 29/Mar/2025		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
29411 MW	25463 MW	3377 MW
16 Hrs	15 Hrs	16 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 29/Mar/2025

Position as on 6.30 Hrs of 30/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	05/04/2025
MSPGCL	Uran Unit 5	108	21/03/2025	17:30		Continued.	DUE TO A1 BOILER RLA TESTING WORK	06/04/2025
MSPGCL	Koyna STG-IV Unit-4	250	29/03/2025	13:52	29/03/2025	15:50	Tripped Due to Governor Idler Valve Problem.	
MSPGCL	Koyna STG-IV Unit-4	250	29/03/2025	18:36	30/03/2025	09:50	Tripped Due to Governor Idler Valve Problem.	
MSPGCL	Khaparkheda Unit 4	210	30/03/2025	06:54		Continued.	Boiler Tube Leakage	02/04/2025
MSPGCL	Bhusawal Unit 6	660	30/03/2025	11:35		Continued.	Clinker formation	31/03/2025
Total Capacity MSPGCL		2211						
IPP								
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	01/04/2025
IPP	JSW (J) U4	300	30/03/2025	02:16	30/03/2025	08:45	Heavy leakage in MS drain	
IPP	JSW (J) U3	300	30/03/2025	03:13	30/03/2025	23:22	Heavy leakage in MS drain	
Total Capacity IPP		900						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3431						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 30/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
400KV TIE BAY 402 STN TF 1 AND AKOLA2 CKT 1 @ NANDGAONPETH	InterState	30/03/2025	11:35		Continued.	EO	402 tie bay SF6 gas replenishment alarm announced at 8.44hrs in SCADA. Physically checked and observed that in Y phase sf6 gas pressure is showing 6.22bar. outage is required for leakage arresting and SF6 gas filling .
400 KV MAINBAY Outages/Trippings							
MAIN BAY (413) OF GT - 8 @ CHANDRAPUR SWITCHING SS	IntraState	29/03/2025	07:52	29/03/2025	15:27	PO	Troubleshooting of 413 Main Bay CB
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kv Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
KORADI - SATPUR	InterState	25/03/2025	11:24	29/03/2025	18:18	PO	For replacement of CVT & Isolator at Sarni end (MPPGCL) under ADD CAP works.Dia to be kept open at both sides.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	26/03/2025	21:30			HT	In view of outage on HVDC Pole 2 at Chandrapur
400 KV WALUJ (400 KV) - BABHALESHWAR CKT	IntraState	29/03/2025	08:13	29/03/2025	08:58	T	Tripped on distance protection
400 KV WALUJ (400 KV) - BABHALESHWAR CKT	IntraState	29/03/2025	14:48	29/03/2025	19:53	EO	In context of tripping at 08:13 Hrs on Dt:-29.03.2025. A/R successful at Babhaleshwar end but A/R at Waluj end was not successfully operated. Hence Distance relay testing for both Main-1 & Main-2 is essential at Walu end.
CHANDRAPUR 2- KUMBHARGAON (NANDED) CKT - 1	IntraState	29/03/2025	18:27	29/03/2025	21:10	T	Tripped on distance protection
B - BUS @ KHARGHAR	IntraState	30/03/2025	10:20	30/03/2025	19:33	EO	For attending Hot Spots on 400kv B Bus by Hotline Method in ICT - 3 span 1. Hotspot on R phase B Bus PG isolator Hanger rod 2. Hotspot on B phase B Bus PG isolator Hanger rod 'L' patti clamp
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kv Chakan s/sn

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 30/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400/220kV 105 MVA SPARE ICT @ NEW KOYNA	IntraState	27/03/2025	09:40	29/03/2025	14:12	PO	Oil leakage attending work
400/132 KV 200 MVA ICT - 1 @ KHADKA	IntraState	27/03/2025	16:07			HT	ICT Charged from LV side only
400/220 KV 500 MVA ICT - 5 @ PADGHE	IntraState	28/03/2025	07:13	29/03/2025	20:33	PO	For connection of Gantry Jumper between new ICT - 6 & existing ICT - 5 by hot line method. (For Safety Purpose) ICT-5 in service through TBC.
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	28/03/2025	20:27	29/03/2025	02:04	EO	For reconnecting of 400kV C bus Through Jumpers of 400kV ICT4 bay. For safety purpose ICT3 need to be in out condition.
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	30/03/2025	09:49	30/03/2025	20:12	EO	For attending Hot Spots on 400kV B Bus by Hotline Method in ICT - 3 span 1. Hotspot on R phase B Bus PG isolator Hanger rod 2. Hotspot on B phase B Bus PG isolator Hanger rod 'L' patti clamp
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220KV GHATODI CYCLIC SOLAR CKT	IntraState	28/03/2025	16:39	29/03/2025	01:08	PO	FOR SAND FILLING IN UG CABLE LOOPING AREA AT 220KV GHATODI S/STN END (GSS) FOR CYCLICSOLAR BAY
220 KV BUS COUPLER	IntraState	29/03/2025	16:31	29/03/2025	17:30	PO	FOR DIAGNOSTIC TESTING OF BAY EQUIPMENTS
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
220kV REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	17/03/2025	11:58			HT	HT for load mgmt
KHARGHAR - SONKHAR	IntraState	21/03/2025	12:55			PO	For 220kV stub bus stringing work for new ICT IV bay.
EKLAHARA(OCR)-RAYMOND	IntraState	26/03/2025	09:35			HT	H/T for load management.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 30/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TROMBAY - DHARAVI 9	IntraState	26/03/2025	10:47	30/03/2025	11:29	PO	PROJECT WORK: For shifting of existing cable from Sion Hospital Bridge and reroute through micro tunnelling from Hindu Smashan Bhumi to Dharavi RSS
HINJAWADI I- CHINCHWAD	IntraState	28/03/2025	05:08			HT	Load management
PETH- MUDSHINGI 1 LINE	IntraState	28/03/2025	07:55			PO	For D/C suspension tower replacement at loc no. 167 & 168 by D/C tension towers (6 meter & 9 meter extension) for height raising at new NH-166 Ratnagiri-Nagpur highway crossing at Nagaon Village, Kolhapur.
MAHAPE - RELIANCE GIS	IntraState	28/03/2025	09:31	29/03/2025	19:41	PO	CGL make Circuit Breaker Pole overhauling work by Agency.
PIRANGUT - HINJAWADI 2	IntraState	28/03/2025	18:58			T	Tripped on distance protection
PALGHAR - NALASOPARA	IntraState	29/03/2025	06:54	29/03/2025	08:33	EO	To attend the Hot Spot at TL no.82 at bunching Rph & Bph. Temperature- 134℃ & 140℃ respectively
PHALTAN MIDC - WALCHANDNAGAR	IntraState	29/03/2025	08:21	29/03/2025	21:30	PO	D/C Stringing for LILO on 132kV Lonand-Phaltan line for 220kV Phaltan MIDC S/stn.
BORIVALI - TARAPUR	IntraState	29/03/2025	09:02			PO	formation of new 220kV Kudus-Ghodbander line & 220kV Kudus-Boisar line after completion of project work of construction of M/C LILO on 220kV Tarapur-Borivali & Boisar-Ghodbandar line for 400kV Kudus S/Stn.
BORIVALI - BOISAR (PG)	IntraState	29/03/2025	09:16	29/03/2025	18:18	PO	For Safety purpose.
CHANDRAPUR GCR - CPUR RLY TSS 2	IntraState	29/03/2025	09:28	29/03/2025	17:24	PO	COMMISSIONINGWORK OF SIEMENS MAKE LINE BACK-UP PROTECTION RELAY
NEW KOYNA - PEDAMBE	IntraState	29/03/2025	09:31	29/03/2025	16:12	PO	For Bay P/M work
THEUR-PHURSUNGI CKT II	IntraState	29/03/2025	13:23	30/03/2025	17:32	EO	Replacement of faulty backup relay
TALEGAON (AMBI)-GENERAL MOTORS	IntraState	29/03/2025	17:45	30/03/2025	16:45	PO	Maintenance at GM end by consumer.
MIRAJ - ICHALKARANJI	IntraState	29/03/2025	22:45	30/03/2025	02:27	EO	For propoer load management on at 220kV Tilawani S/S during outage period of 220kV Talandage - Tilawani Ckt 2 , 220kV Miraj-Tilawani line needs to be kept off at 220kV Tilawani S/S end.
TALANDGE - ICHALKARANJI 2	IntraState	29/03/2025	22:54	30/03/2025	02:22	EO	For attending hotspot at TL No 45, Bph (96C)
MALEGAON-SATANA	IntraState	30/03/2025	03:22	30/03/2025	17:43	HT	H/T for load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	30/03/2025	06:13	30/03/2025	21:16	HT	H/T for load management.
220 KV KALMESHWAR WARUD CKT I	IntraState	30/03/2025	07:58	30/03/2025	19:09	PO	FOR CONNECTING JUMPERS OF 220KV KALMESHWAR-WARUD LINE PH-3 FROM LOCO NO.169 TO 313 OF 220KV KALMESHWAR WARUD LINE PH-5.
220 KV KALMESHWAR WARUD CKT II	IntraState	30/03/2025	07:59		Continued.	HT	Connecting jumper of 220KV Kalmeshwar- Warud line PH-III from LOC no.169 to 313 of 220Kv Kalmeshwar warud line PH-IV.
PHALTAN MIDC - CSSK BHAVANI NAGAR	IntraState	30/03/2025	08:45	30/03/2025	17:00	PO	D/C Stringing for LILO on 132kV Lonand-Phaltan line for 220kV Phaltan MIDC S/Stn.
JEJURI(OLD)-PHURSUNGI 1	IntraState	30/03/2025	11:45	30/03/2025	15:31	T	Tripped on distance protection.

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 30/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
INFOSYS - HINJAWADI 1	IntraState	30/03/2025	15:09	30/03/2025	17:25	EO	Bunching of 220kv pirangut -Hinj-2 line with 220kv Hinj-1 -infosys line on CTT Tower
PHALTAN MIDC - WALCHANDNAGAR	IntraState	30/03/2025	17:25	30/03/2025	22:00	EO	4 Nature of work to be carried out D/C stringing for LILO on 132 KV Lonand - Phaltan line for 220 KV Phaltan MIDC S/s
220 KV KALMESHWAR WARUD CKT II	IntraState	30/03/2025	19:35		Continued.	T	220kv Kalmeshwar warud ckt 2 tripped at 19:35 hrs from kalmeshwar end while first time charging of the line tripped on Y,B -Phase.
220 KV ICT Outages/Trippings							
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/100 KV 200 MVA ICT 2 @ KOLSHET	IntraState	28/03/2025	17:16	29/03/2025	22:18	PO	CB overhauling and Diagnostic Testing & Bay Maint.work
220/132 KV 200 MVA ICT 1 @ AHMEDNAGAR	IntraState	29/03/2025	11:18	29/03/2025	16:02	PO	1)For Daignostice testing work. 2) For replacement of the faulty Balloon of main conservators tank and attending oil leakage from the prismatic oil level indicator
220/132 KV 100 MVA ICT 1 @ BHOKAR	IntraState	29/03/2025	12:00	29/03/2025	14:59	PO	TO ATTEND HOTSPOT OBSERVED BY THERMO VISION
220/33KV 50MVA PTR 1	IntraState	29/03/2025	13:05			PO	Drive mechanism overhauling of 220KV ABB make CB of 50MVA TF bay at Dasturi S/s by agency.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
TATA BORIVLI MSETCL BORIVLI 2	IntraState	24/03/2025	09:18			PO	Line to be shift on TBC for Overhauling of Pole and Mechanism of 145 kV Circuit Breaker.
KALYAN KALWA SALSETTE 2	IntraState	29/03/2025	07:52	29/03/2025	11:04	PO	For Installation of TBR with concave mirror at loc 59 to 65
KALYAN KALWA SALSETTE 1	IntraState	29/03/2025	11:13	29/03/2025	13:43	PO	For Installation of TBR with concave mirror at loc 59 to 65

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage