



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**29/May/2013**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 29/May/2013 WEDNESDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	108.784	3330.628	1) Gujrat	9.412	345.147
2) Hydro	16.657	393.655	2) Madhya Pradesh	16.192	531.188
3) Gas	8.756	255.595	3) Chattisgarh	9.730	266.720
<b>Total MSGENCO</b>	<b>134.197</b>	<b>3979.878</b>	4) Maharashtra	68.685	1872.805
B) 1) JSW JAIGAD	19.551	757.932	5) Goa	-5.218	-178.432
2) WPCL	7.682	224.813	6) TAPS 1&2 Injection	3.759	110.816
3) ADANI	14.740	329.150	7) RGPPL Injection	14.364	383.864
4) Other CPP / IPP	10.427	324.903	8) Pench (Excess)	-0.151	-5.177
5) Wind Generation	25.360	509.236	<b># Total Cent. Sector</b>	<b>116.773</b>	<b>3326.931</b>
6) PENCH (MS)	0.151	5.177	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-22.767	-480.247
1) TPCL Thermal	25.281	771.700	G) Bilateral Power *		
2) TPCL Hydro	4.268	114.255	1) MSEDCL Bilateral	33.990	1031.620
<b>TOTAL TPCL</b>	<b>29.549</b>	<b>885.955</b>	Include PX	-0.108	49.960
3) REL Thermal	11.779	342.325	2) MUMBAI Bilateral	16.718	475.411
D) STATE			Include PX	4.582	110.871
1) Thermal (A1+C1+C3)	145.844	4444.653	3) MUMBAI Schedule	16.718	477.052
2) Hydro (A2+B5+C2)	21.076	513.087	H) ENERGY CATERED (MUs)		
3) Gas (A3)	8.756	255.595	1) MSEDCL	306.114	8977.773
4) Wind (B4)	25.360	509.236	2) TPCL	41.608	1105.558
5) CPP (B1+B2+B3)	52.400	1322.388	3) REL	22.486	602.925
<b>TOTAL STATE</b>	<b>253.436</b>	<b>7044.959</b>	<b>TOTAL STATE</b>	<b>370.208</b>	<b>10686.256</b>

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	4660	4432	4474
MSGENCO Hydro	1234	1332	107
MSGENCO Gas	344	345	391
<b>MSGENCO Total Generation</b>	<b>6238</b>	<b>6109</b>	<b>4972</b>
Central Sector Receipt	5117	4925	4698
WIND	933	1005	1100
CPP / IPP	2105	2316	1960
Exchange with Mumbai	-1047	-1144	-712
MSEDCL DEMAND MET	13346	13211	12018
Load Shedding	57	60	57
<b>MSEDCL DEMAND</b>	<b>13403</b>	<b>13271</b>	<b>12075</b>
TPCL GENERATION	1615	1507	918
R-INFRA GENERATION	522	523	400
<b>TPCL+R-INFRA DEMAND</b>	<b>3184</b>	<b>3174</b>	<b>2030</b>
<b>STATE DEMAND MET</b>	<b>16530</b>	<b>16385</b>	<b>14048</b>
<b>STATE DEMAND</b>	<b>16587</b>	<b>16445</b>	<b>14105</b>
Frequency (Hz)	50.02	50.16	50.11

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.46 Hz at 06.01 Hrs	49.79 Hz at 22.45 Hrs	50.09	0 % of Time(min)

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 29/May/2013

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>						<b>Total</b>	<b>12.90</b>	<b>298.13</b>			<b>1010</b>
Unit 5	3.50	80.74	160	101	140	<b>Hydro</b>					
Unit 6	0.00	70.51	0	0	0	KDPH	0.55	20.72	30	0	30
Unit 7	3.71	102.74	170	130	150	VTRNA	0.88	15.21	61	0	60
<b>Total</b>	<b>7.22</b>	<b>253.99</b>			<b>290</b>	TILLARI	0.36	10.09	60	0	60
<b>Bhusawal</b>						BHTGR/VEER	0.00	0.36	0	0	0
Unit 2	3.56	82.72	165	140	160	BHIRA T.R.	0.20	5.94	80	0	40
Unit 3	3.40	106.02	155	130	160	RNGR+BHTSA	0.25	7.75	11	10	10
Unit 4	7.23	235.00	330	220	301	BHANDARDRA	0.17	3.81	28	0	10
Unit 5	4.44	62.42	320	145		ELDARY	0.00	0.00	0	0	0
<b>Total</b>	<b>18.63</b>	<b>486.15</b>			<b>621</b>	SMLHY_PTN	0.40	13.30	17	16	20
<b>Parli</b>						GHATGHAR	0.94	18.35	125	0	0
Unit 3	0.00	0.00	0	0	0	<b>Total</b>	<b>3.75</b>	<b>95.52</b>			<b>230</b>
Unit 4	0.00	0.00	0	0	0	<b>Wind</b>					
Unit 5	0.00	0.00	0	0	0	MalharPeth	0.88	16.70			
Unit 6	0.00	0.00	0	0	0	Vankuswadi	1.51	26.83			
Unit 7	0.00	0.00	0	0	0	ATIT	0.23	8.62			
<b>Total</b>	<b>0.00</b>	<b>0.00</b>			<b>0</b>	Kale	0.57	11.24			
<b>Chandrapur</b>						Satara	5.65	65.69			
Unit 1	3.54	108.01	155	139	165	Shirala	0.45	10.57			
Unit 2	3.79	104.87	165	145	165	K Mahankal	0.08	14.67			
Unit 3	4.38	133.40	198	163	200	Supa	0.22	4.76			
Unit 4	3.09	118.31	137	120	150	Vita	2.36	42.67			
Unit 5	9.64	293.87	435	335	400	Dondaicha	8.85	211.08			
Unit 6	8.98	281.60	420	320	350	Sakri	1.21	27.09			
Unit 7	6.44	215.76	280	250	300	Nandurbar	0.97	22.96			
<b>Total</b>	<b>39.87</b>	<b>1255.82</b>			<b>1730</b>	Khandke	1.11	21.76			
<b>Paras</b>						Khaparale	1.27	24.60			
Unit 3	5.63	162.71	256	204	250	<b>Total</b>	<b>25.36</b>	<b>509.24</b>			
Unit 4	5.61	160.84	262	200	250	<b>CPP</b>					
<b>Total</b>	<b>11.25</b>	<b>323.55</b>			<b>500</b>	JSW_JAIGAD	19.55	757.93	973	785	850
<b>Khaparkheda</b>						WARDHA	7.68	224.81	322	316	320
Unit 1	2.50	92.66	135	50	140	Adani	14.74	329.15	730	600	617
Unit 2	1.98	87.70	140	0	150	Other_CPPs	10.43	324.90			
Unit 3	3.73	105.31	180	140	150	<b>Total</b>	<b>52.40</b>	<b>1636.80</b>			<b>1787</b>
Unit 4	3.55	109.07	172	127	150	<b>Tata</b>					
Unit 5	7.45	247.23	353	261	300	Trombay 4	0.00	0.00	0	0	0
<b>Total</b>	<b>19.19</b>	<b>641.96</b>			<b>890</b>	Trombay 5	10.67	332.11	503	315	500
<b>Nasik</b>						Trombay 6	4.36	142.48	334	148	500
Unit 3	4.26	123.46	195	160	195	Trombay 7A	2.84	82.38	125	104	120
Unit 4	4.12	118.90	183	163	190	Trombay 7B	1.60	45.89	69	62	60
Unit 5	4.23	126.81	195	163	195	Trombay 8	5.81	168.83	253	188	250
<b>Total</b>	<b>12.62</b>	<b>369.16</b>			<b>580</b>	TATA Hydro	4.27	114.26	423	0	447
<b>Uran</b>						<b>Total</b>	<b>29.55</b>	<b>885.96</b>			<b>1877</b>
All Units	8.76	255.60	420	320	400	<b>REL</b>					
<b>Total</b>	<b>8.76</b>	<b>255.60</b>			<b>400</b>	1&2	11.78	342.32	525	400	500
<b>PENCH (MS)</b>						<b>Total</b>	<b>11.78</b>	<b>342.32</b>			<b>500</b>
Pench (MS)	0.15	5.18	26	0		<b>Cent Sect</b>					
<b>Total</b>	<b>0.15</b>	<b>5.18</b>				Share					4975
<b>Koyna</b>						<b>Total</b>					<b>4975</b>
Stage 1-2	2.34	109.31	435	35	520	<b>MS PG CL</b>					
Stage 4	8.22	134.79	1021	0	250	Thermal	108.78	3330.63			4611
Stage 3	2.34	54.03	238	0	240	Thml+Gas	117.54	3586.22			5011
<b>Koyna 12&amp;4 Total</b>	<b>10.57</b>	<b>244.10</b>			<b>770</b>	Hydro	16.66	393.66			1240
						<b>Total</b>	<b>134.20</b>	<b>3979.88</b>			<b>6251</b>
						<b>State Total</b>	<b>253.44</b>	<b>7044.96</b>			<b>15390</b>

# State Load Dispatch Center, Airoli (MSETCL)

## Hourly Load Data As on 29/May/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDING	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	4401	857	364	5622	1188	2164	4524	4859	-810	-997	12862	89	12951	2590	15541	49.99
2	4372	512	384	5268	1202	2163	4512	4677	-713	-804	12510	57	12567	2378	14945	50.03
3	4385	166	394	4945	1330	2165	4435	4330	-626	-587	12183	57	12240	2205	14445	50.12
4	4378	97	364	4839	1246	2091	4377	4462	-527	-611	12027	57	12084	2089	14173	50.15
5	4474	107	391	4972	1100	1960	4342	4698	-393	-712	12018	57	12075	2030	14105	50.11
6	4561	147	400	5108	1290	1971	4324	4943	-375	-769	12543	57	12600	2024	14624	50.18
7	4653	157	420	5230	1077	1975	4324	4644	-371	-728	12198	57	12255	1975	14230	50.24
8	4716	92	418	5226	1079	1999	4321	4783	-371	-830	12257	57	12314	2078	14392	50.21
9	4643	269	408	5320	1221	2018	4471	5001	-494	-970	12590	57	12647	2376	15023	50.09
10	4686	589	406	5681	968	2058	4634	5119	-611	-1009	12817	57	12874	2760	15634	50.10
11	4709	1005	403	6117	977	2072	4814	5215	-688	-1093	13288	57	13345	3125	16470	50.05
12	4660	1234	344	6238	933	2105	4951	5117	-789	-1047	13346	57	13403	3184	16587	50.02
13	4524	1249	344	6117	805	2145	4954	5144	-868	-987	13224	117	13341	3199	16540	50.04
14	4510	1174	344	6028	994	2231	4897	5365	-892	-961	13657	60	13717	3143	16860	50.11
15	4538	1476	346	6360	844	2260	4848	5092	-935	-1056	13500	60	13560	3208	16768	50.03
16	4380	1451	346	6177	959	2302	4741	5296	-981	-1129	13605	60	13665	3211	16876	50.06
17	4432	1332	345	6109	1005	2316	4684	4925	-923	-1144	13211	60	13271	3174	16445	50.16
18	4496	864	344	5704	1143	2236	3965	4323	-644	-1099	12311	60	12371	3040	15411	50.27
19	4541	292	342	5175	1124	2219	4075	3989	-591	-1018	11489	60	11549	2802	14351	50.07
20	4539	694	324	5557	1298	2269	4445	4705	-640	-1050	12796	60	12856	2791	15647	50.04
21	4631	693	320	5644	1127	2302	4773	5007	-807	-970	13135	60	13195	2738	15933	50.01
22	4528	563	320	5411	866	2361	4824	5146	-808	-1014	12795	60	12855	2653	15508	50.06
23	4498	709	325	5532	843	2501	4742	4978	-896	-1080	12799	60	12859	2649	15508	49.98
24	4529	928	360	5817	741	2517	4703	4954	-967	-1102	12952	60	13012	2673	15685	50.02
<b>MUs</b>	<b>108.78</b>	<b>16.66</b>	<b>8.76</b>	<b>134.20</b>	<b>25.36</b>	<b>52.40</b>	<b>109.68</b>	<b>116.77</b>	<b>-16.72</b>	<b>-22.77</b>	<b>306.11</b>	<b>1.49</b>	<b>307.61</b>	<b>64.10</b>	<b>371.70</b>	<b>50.09</b>

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 29/May/2013**

Position as on 6.30 Hrs of 30/May/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
Cent_Sect Tarapur 2	160	31/12/2012	17.05		Continued.	Refuelling work	
Parli Unit 6	250	25/01/2013	19.49		Continued.	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Parli Unit 7	250	17/02/2013	01.00		Continued.	Water Shortage.	
Cent_Sect TARAPUR-3	540	30/03/2013	22.30		Continued.	AOH.	
Uran Unit 8	108	07/05/2013	00.15		Continued.	Turbine Blade & Mixing Chamber Work	
<b>FORCED OUTAGE</b>							
Dabhol 2B	230	03/01/2013	13.29		Continued.	Gas shortage.	
CPP Adani U-2	660	22/04/2013	13.47		Continued.	ID fan problem.	
Dabhol 2A	230	11/05/2013	04.30		Continued.	Gas Shortage	
CPP WPCL U-3	135	11/05/2013	11.25	29/05/2013	21.41	Maintenance Problem.	
Koyna Unit 8	80	23/05/2013	15.30		Continued.	Bearing temp.high.	12/06/2013
Koradi Unit 6	210	24/05/2013	12.57	30/05/2013	01.10	Boiler tube leakage.	
Khaparkheda Unit 2	210	26/05/2013	05.58	29/05/2013	04.24	CHP Belt Broken	
CPP JSW (J) U1	300	27/05/2013	22.52	29/05/2013	20.03	CWP leakage.	
Uran Unit B0	120	28/05/2013	19.22	29/05/2013	01.38	Control card problem.	
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1X	290	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Uran Unit 7	108	29/05/2013	02.45	29/05/2013	03.00	Boiler protection.	
Uran Unit B0	120	29/05/2013	02.45	29/05/2013	19.05	Control card problem.	
CPP VIPL	300	29/05/2013	03.42	29/05/2013	11.59	Cooling water fan tripped.	
Koyna ST-IV 2	250	29/05/2013	15.14	29/05/2013	16.09	Generater vibration Stg.2 detected.	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 29/May/2013**

Position as on 6.30 Hrs of 30/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Kolhapur-Solapur (PG) II	24/05/2013	06.52	29/05/2013	09.59	Over Voltage
Seoni-Wardha-II 765KV.	27/05/2013	13.00		Continued.	Over Voltage.
Kolhapur-Mapusa-II	28/05/2013	16.46		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	28/05/2013	17.52	29/05/2013	12.55	Over Voltage.
Kolhapur-Solapur (PG) II	29/05/2013	18.43		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	30/05/2013	03.30		Continued.	Over Voltage.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Warora - Tiroda - II	24/04/2013	16.53	30/05/2013	01.49	Over Voltage.
Parli - Solapur (PGCIL) - I	29/05/2013	18.00	29/05/2013	18.26	Over Voltage.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
400/220KV 315MVA ICT-II @ Aurangabad.	27/05/2013	12.00		Continued.	Taken on TBC for main CB Overhauling for 3 days.
400/220 KV 315 MVA ICT-I @ Dhule	29/05/2013	08.24	29/05/2013	20.34	Pre monsoon maintenance work.
400/220 KV 315 MVA ICT - II @ Lamboti	29/05/2013	11.59	29/05/2013	21.10	Pre monsoon maintenance work.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
220/100KV 200 MVA ICT-III @ Padgha	22/05/2013	10.46		Continued.	Repl.of A bus,B bus isolator under JICA scheme.ICT on TBC.Outage for 8 days.
220/132 KV 100 MVA ICT - I at Balapur	29/05/2013	10.26	29/05/2013	16.28	Q.M.Work
Lote-Dasturi	29/05/2013	11.54	29/05/2013	16.55	Y ph.wave trap conductor replacement.
220/132 KV 100 MVA ICT - II at Balapur	29/05/2013	13.26	29/05/2013	17.01	Q.M.Work
Pedambe - Tambati	29/05/2013	16.57	29/05/2013	18.10	Distance protection.
<b>Voltage Level : 400KV</b>			<b>Outage Type FORCED OUTAGE</b>		
Kalwa - Padgha - II	29/05/2013	04.42	29/05/2013	15.20	Attend breaking OG string insulator of Y ph.wave trap at Kalwa end.
400/220 KV 500 MVA ICT-II at Lamboti	30/05/2013	01.27		Continued.	To attend buchholz relay problem.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
400/220 KV 105 MVA Spare ICT Unit @ Bhusawal - II	02/02/2013	10.17		Continued.	Low Oil Pressure Alarm Received.
400/220KV 500MVA ICT-II at Warora	07/02/2013	17.57		Continued.	Hand Tripped.
Deepnagar-Aurangabad-II	23/05/2013	19.25		Continued.	Over Voltage
Bhusawal- Aurangabad	27/05/2013	11.54		Continued.	Over Voltage.
Karad - Kolhapur - II	29/05/2013	00.49	29/05/2013	09.30	Over Voltage.
Karad - Kolhapur - II	29/05/2013	16.38		Continued.	Over Voltage.
400/220 KV,500 MVA ICT-II At Lamboti.	29/05/2013	23.26	30/05/2013	01.22	To reset buchholz relay alarm.
<b>Voltage Level : 220KV</b>			<b>Outage Type HAND TRIPPED</b>		
Chikhali - Jalna - II	27/05/2013	17.23		Continued.	To avoid over loading by taking line in

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 29/May/2013**

Position as on 6.30 Hrs of 30/May/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
					grid.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated Declared Faulty by Genco.
Khadka - Deepnagar - II	22/05/2013	22.49		Continued.	Bus bar protection operated due to R ph.CT bursting of GT-5 bay.(B ph.Bkr pole of Khadka Ckt.II burst.)RPC at 17.31 hrs. on 27.05.2013.
400/220KV 500 MVA ICT I at Kalwa	29/05/2013	02.22	29/05/2013	03.24	Tripped on NDR.
Padghe-BBLSR-I	29/05/2013	03.05	29/05/2013	03.40	Distance protection.
Padghe-BBLSR-I	29/05/2013	05.27	29/05/2013	12.35	Distance protection.
Padgha - Babaleshwar - II	29/05/2013	05.32	29/05/2013	12.07	Distaance protection.
C'pur-Parli II	29/05/2013	18.12	30/05/2013	06.36	Distance protection zone 1.
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
Usmanabad-Paranda	25/04/2013	16.36		Continued.	Distance protection(4 Nos of Tower Collapsed)
Paranda-Barshi	25/04/2013	17.39		Continued.	Distance protection(Ckt Under Breakdown)
Boisor-Versova	29/05/2013	00.12		Continued.	Y ph.conductor snapped.Under break down.
Wada-Kolshet	29/05/2013	06.05	29/05/2013	07.05	Distance protection.
Karad-Kadegaon	29/05/2013	14.06	29/05/2013	19.39	Back up protection operated.
Nagothane-MSL	29/05/2013	17.35		Continued.	B ph.PT burst.
<b>Voltage Level : 132KV</b>			<b>Outage Type TRIPPED</b>		
Nanded-Jangamwadi	29/05/2013	18.53	29/05/2013	19.14	Distance protection.
Nanded-Jagamwadi-II	29/05/2013	18.53	29/05/2013	19.42	Distance protection.
Hingoli-Kurunda	29/05/2013	19.43	29/05/2013	20.59	Distance protection.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 30/May/2013

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>			TILLARI	60	60
Unit 5	200	132	BHTGR/VEER	21	0
Unit 6	210	152	BHIRA T.R.	80	80
Unit 7	210	138	RNGR+BHTSA	20	10
	<b>620</b>	<b>422</b>	BHANDARDRA	45	10
<b>Bhusawal</b>			ELDARY	23	0
Unit 2	210	150	SMLHY_PTIN	12	19
Unit 3	210	140	GHATGHAR	250	0
Unit 4	500	301		<b>611</b>	<b>270</b>
Unit 5	500		<b>Wind</b>		
	<b>1420</b>	<b>591</b>	MalharPeth	0	
<b>Parli</b>			Vankuswadi	0	
Unit 3	210	0	ATIT	0	
Unit 4	210	0	Kale	0	
Unit 5	210	0	Satara	0	
Unit 6	250	0	Shirala	0	
Unit 7	250	0	K Mahankal	0	
	<b>1130</b>	<b>0</b>	Supa	0	
<b>Chandrapur</b>			Vita	0	
Unit 1	210	165	Dondaicha	0	
Unit 2	210	165	Sakri	0	
Unit 3	210	175	Nandurbar	0	
Unit 4	210	140	Khandke	0	
Unit 5	500	450	Khaparale	0	
Unit 6	500	425		<b>0</b>	
Unit 7	500	350	<b>CPP</b>		
	<b>2340</b>	<b>1870</b>	JSW_JAIGAD	1200	992
<b>Paras</b>			WARDHA	405	320
Unit 3	250	250	Adani	1320	617
Unit 4	250	250	Other_CPPs	300	244
	<b>500</b>	<b>500</b>		<b>3225</b>	<b>2173</b>
<b>Khaparkheda</b>			<b>Tata</b>		
Unit 1	210	100	Trombay 4	150	0
Unit 2	210	140	Trombay 5	500	500
Unit 3	210	160	Trombay 6	500	500
Unit 4	210	150	Trombay 7A	120	60
Unit 5	500	275	Trombay 7B	60	120
	<b>1340</b>	<b>825</b>	Trombay 8	250	250
<b>Nasik</b>			TATA Hydro	444	447
Unit 3	210	195		<b>2024</b>	<b>1877</b>
Unit 4	210	180	<b>REL</b>		
Unit 5	210	195	1&2	500	500
	<b>630</b>	<b>570</b>		<b>500</b>	<b>500</b>
<b>Uran</b>			<b>Cent Sect</b>		
All Units	852	430	Share	3455	4884
	<b>852</b>	<b>430</b>		<b>3455</b>	<b>4884</b>
<b>PENCH (MS)</b>					
Pench (MS)	53				
	<b>53</b>				
<b>Koyna</b>					
Stage 1-2	600	520			
Stage 4	1000	250			
Stage 3	320	240			
	<b>1920</b>	<b>1010</b>			
<b>Hydro</b>					
KDPH	40	30			
VTRNA	60	61			