



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

29/Jul/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 29/Jul/2013 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	57.535	2034.994	1) Gujrat	6.731	299.055
2) Hydro	14.720	329.303	2) Madhya Pradesh	14.587	473.389
3) Gas	9.598	286.959	3) Chattisgarh	8.550	195.130
Total MSGENCO	81.853	2651.256	4) Maharashtra	55.750	1508.959
B) 1) JSW JAIGAD	22.162	631.547	5) Goa	-5.249	-130.068
2) WPCL	6.858	207.710	6) TAPS 1&2 Injection	6.084	110.301
3) ADANI	24.450	677.760	7) RGPPL Injection	0.000	93.175
4) Other CPP / IPP	4.099	204.192	8) Pench (Excess)	-0.469	-9.804
5) Wind Generation	36.648	799.984	# Total Cent. Sector	85.984	2540.137
6) PENCH (MS)	0.469	9.804	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-18.460	-479.543
1) TPCL Thermal	15.553	592.985	G) Bilateral Power *		
2) TPCL Hydro	8.189	166.728	1) MSEDCL Bilateral	-1.565	661.973
TOTAL TPCL	23.742	759.713	Include PX	-13.257	-130.125
3) REL Thermal	11.405	312.203	2) MUMBAI Bilateral	17.912	398.005
D) STATE			Include PX	3.957	58.250
1) Thermal (A1+C1+C3)	84.493	2940.182	3) MUMBAI Schedule	17.912	398.005
2) Hydro (A2+B5+C2)	23.378	505.835	H) ENERGY CATERED (MUs)		
3) Gas (A3)	9.598	286.959	1) MSEDCL	244.063	7242.847
4) Wind (B4)	36.648	799.984	2) TPCL	35.117	1019.130
5) CPP (B1+B2+B3)	57.569	1067.899	3) REL	18.489	532.278
TOTAL STATE	211.686	5600.859	TOTAL STATE	297.669	8794.255

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	2378	2512	2215
MSGENCO Hydro	321	1448	313
MSGENCO Gas	447	344	459
MSGENCO Total Generation	3146	4304	2987
Central Sector Receipt	3898	4001	3296
WIND	1716	1404	1213
CPP / IPP	2750	2457	2046
Exchange with Mumbai	-1045	-801	-549
MSEDCL DEMAND MET	10488	11388	9004
Load Shedding	49	52	49
MSEDCL DEMAND	10537	11440	9053
TPCL GENERATION	1207	1212	620
R-INFRA GENERATION	524	523	392
TPCL+R-INFRA DEMAND	2776	2536	1561
STATE DEMAND MET	13264	13924	10565
STATE DEMAND	13313	13976	10614
Frequency (Hz)	50.01	49.86	50.07

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.43 Hz at 06.02 Hrs	49.61 Hz at 14.42 Hrs	49.99	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 29/Jul/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.87	66.31	90	0	90
Unit 6	1.80	68.78	110	15	65
Unit 7	0.61	55.34	105	0	0
Total	3.28	190.43			155
Bhusawal					
Unit 2	2.84	83.96	140	55	150
Unit 3	3.30	78.70	150	120	125
Unit 4	4.44	149.26	260	130	215
Unit 5	0.00	12.40	0	0	0
Total	10.58	324.32			490
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	0.00	0	0	0
Unit 6	1.97	1.97	139	0	100
Unit 7	4.68	44.97	215	162	230
Total	6.65	46.94			330
Chandrapur					
Unit 1	2.58	83.79	120	88	100
Unit 2	2.49	74.00	123	81	100
Unit 3	0.00	60.70	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	0.00	67.99	0	0	0
Unit 6	0.00	91.97	0	0	0
Unit 7	0.40	102.39	127	0	0
Total	5.48	480.85			200
Paras					
Unit 3	3.71	109.00	183	126	180
Unit 4	4.41	118.74	210	154	180
Total	8.11	227.74			360
Khaparkheda					
Unit 1	2.34	62.98	130	40	120
Unit 2	2.30	81.06	160	50	120
Unit 3	2.99	88.28	155	109	120
Unit 4	2.95	108.31	152	110	120
Unit 5	4.40	172.71	279	100	200
Total	14.99	513.35			680
Nasik					
Unit 3	4.25	119.53	195	170	200
Unit 4	0.00	25.26	0	0	0
Unit 5	4.20	106.59	188	167	200
Total	8.45	251.37			400
Uran					
All Units	9.60	286.96	462	326	450
Total	9.60	286.96			450
PENCH (MS)					
Pench (MS)	0.47	9.80	25	10	
Total	0.47	9.80			
Koyna					
Stage 1-2	4.24	90.59	525	40	600
Stage 4	1.88	67.42	471	0	250
Stage 3	2.14	64.11	238	0	240
Kovna 12&4 Total	6.12	158.01			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	8.26	222.13			1090
Hydro					
KDPH	0.86	11.57	36	36	36
VTRNA	1.09	7.19	61	0	61
TILLARI	0.74	10.87	60	0	60
BHTGR/VEER	0.20	2.81	9	8	5
BHIRA T.R.	0.00	12.60	0	0	41
RNGR+BHTSA	0.43	4.45	18	18	6
BHANDARDRA	1.01	10.95	42	42	40
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	1.37	21.16	58	57	0
GHATGHAR	0.75	25.58	250	0	0
Total	6.46	107.18			249
Wind					
MalharPeth	1.51	36.93			
Vankuswadi	2.14	56.92			
ATIT	0.35	11.12			
Kale	0.97	21.93			
Satara	10.54	233.25			
Shirala	0.73	21.35			
K Mahankal	0.24	6.80			
Supa	0.51	9.05			
Vita	4.79	96.10			
Dondaicha	8.92	186.70			
Sakri	1.40	29.77			
Nandurbar	0.74	17.30			
Khandke	2.18	38.11			
Khaparale	1.64	34.66			
Total	36.65	799.98			
CPP					
JSW JAIGAD	22.16	631.55	1048	749	947
WARDHA	6.86	207.71	325	186	320
Adani	24.45	677.76	1220	850	1234
Other CPPs	4.10	204.19			
Total	57.57	1721.21			2501
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.12	256.34	503	316	500
Trombay 6	0.00	67.70	0	0	0
Trombay 7A	0.00	78.19	0	0	0
Trombay 7B	0.00	43.15	0	0	0
Trombay 8	5.43	147.60	254	184	250
TATA Hydro	8.19	166.73	471	86	447
Total	23.74	759.71			1197
REL					
1&2	11.40	312.20	525	391	500
Total	11.40	312.20			500
Cent Sect					
Share					3801
Total					3801

MS PG CL	Thermal	57.54	2034.99			2615
	Thml+Gas	67.13	2321.95			3065
	Hydro	14.72	329.30			1339
	Total	81.85	2651.26			4404
State Total		211.69	5600.86			12403

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 29/Jul/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	2297	346	461	3104	1489	2032	2822	3211	-448	-568	9279	77	9356	1689	11045	50.10
2	2215	313	459	2987	1213	2046	2759	3296	-385	-549	9004	49	9053	1561	10614	50.07
3	2126	281	458	2865	1558	2026	2732	3358	-358	-508	9310	49	9359	1490	10849	50.01
4	2136	361	456	2953	1506	2033	2722	3289	-348	-471	9333	49	9382	1471	10853	49.99
5	2146	286	454	2886	1493	2034	2854	3501	-480	-492	9445	49	9494	1494	10988	50.03
6	2224	291	458	2973	1548	2052	2854	4058	-480	-590	10065	49	10114	1594	11708	49.96
7	2247	543	459	3249	1569	2207	2722	4263	-480	-629	10684	49	10733	1745	12478	50.01
8	2240	969	462	3671	1520	2239	2859	4234	-481	-675	11014	49	11063	1921	12984	50.04
9	2337	671	458	3466	1590	2687	3416	3635	-636	-620	10782	49	10831	2246	13077	50.03
10	2420	400	450	3270	1553	2777	3765	3725	-955	-839	10497	49	10546	2566	13112	49.99
11	2378	321	447	3146	1716	2750	3817	3898	-1073	-1045	10488	49	10537	2776	13313	50.01
12	2398	331	433	3162	1641	2738	3570	3687	-1100	-1081	10172	49	10221	2820	13041	49.92
13	2383	341	366	3090	1658	2707	3341	3514	-1092	-1069	9923	101	10024	2793	12817	50.05
14	2422	336	364	3122	1692	2562	3319	3460	-1052	-1020	9826	52	9878	2686	12564	49.96
15	2404	608	352	3364	1720	2481	3298	3514	-1055	-1005	10085	52	10137	2699	12836	49.90
16	2471	548	335	3354	1607	2494	3286	3565	-1042	-954	10086	52	10138	2683	12821	50.01
17	2393	677	337	3407	1581	2502	3278	3502	-1011	-957	10058	52	10110	2661	12771	49.91
18	2484	497	341	3322	1541	2477	3360	3433	-985	-959	9837	52	9889	2632	12521	49.96
19	2507	461	354	3322	1581	2475	3642	3770	-941	-866	10302	52	10354	2564	12918	50.00
20	2512	1448	344	4304	1404	2457	3570	4001	-878	-801	11388	52	11440	2536	13976	49.86
21	2584	1616	345	4545	1438	2480	3506	3541	-826	-769	11257	52	11309	2497	13806	49.88
22	2666	1473	352	4491	1306	2458	3019	3125	-666	-623	10768	52	10820	2345	13165	50.03
23	2760	1129	326	4215	1343	2421	2974	3179	-576	-668	10513	52	10565	2187	12752	49.98
24	2785	473	327	3585	1381	2434	3351	3225	-565	-702	9947	52	9999	1951	11950	50.07
MUs	57.54	14.72	9.60	81.85	36.65	57.57	76.84	85.98	-17.91	-18.46	244.06	1.29	245.35	53.61	298.96	49.99

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Jul/2013

Position as on 6.30 Hrs of 30/Jul/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 4	210	28/11/2012	02.37		Continued.	water shortage.	
Parli Unit 6	250	25/01/2013	19.49	29/07/2013	02.43	Water Shortage/AOH from 06.03.2013	
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Cent_Sect NTPC(V-10)	500	06/06/2013	00.01		Continued.	A/OH.	
Chandrapur Unit 4	210	15/06/2013	13.33		Continued.	Annual Overhaul	
Nasik Unit 4	210	07/07/2013	02.00		Continued.	C.O.H.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	15/07/2013	15.10		Continued.	Gas Shortage	
CPP Adani U-2	660	15/07/2013	22.24		Continued.	Boiler Tube Leakage	
CPP VIPL	300	17/07/2013	12.03		Continued.	Turbine.	
Chandrapur Unit 6	500	19/07/2013	14.49		Continued.	UAT Problem.	
Chandrapur Unit 7	500	19/07/2013	15.49	29/07/2013	17.59	CEP Problem.	
CPP WPCL U-1	135	19/07/2013	16.17		Continued.	Wet coal problem.	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
CPP INDIABULLS	270	22/07/2013	10:35		Continued.	Fuel Loss.	
CPP JSW (J) U2	300	27/07/2013	05.00	29/07/2013	03.02	C.T.L.	
Chandrapur Unit 3	210	28/07/2013	04.43	30/07/2013	00.21	Furnace Pressure Low	
Koradi Unit 7	210	29/07/2013	04.58	29/07/2013	19.05	Main Steam Temp.Low	
Chandrapur Unit 7	500	29/07/2013	18.08	29/07/2013	20.37	Coal Mill Problem	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Jul/2013

Position as on 6.30 Hrs of 30/Jul/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Chandrapur Unit 3	210	30/07/2013	00.50	30/07/2013	05.49	High Pressure Turbine Problem	
Uran Unit 7	108	30/07/2013	04.11	30/07/2013	06.27	Boiler Card Problem	
Uran Unit B0	120	30/07/2013	04.11		Continued.	Boiler Card Problem	
Uran Unit 8	108	30/07/2013	04.11		Continued.	Boiler Card Problem	
Khaparkheda Unit 2	210	30/07/2013	04.39		Continued.	Flame Failure	
Khaparkheda Unit 1	210	30/07/2013	04.41		Continued.	Main Steam Temp.Low	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Jul/2013

Position as on 6.30 Hrs of 30/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Akola - Aurangabad - I	29/07/2013	10.34	29/07/2013	19.11	Replacement of Jack
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Solapur(PG)-South Solhapur-II	29/07/2013	10.50	29/07/2013	17.46	Upgradation of DS AGILE for SAS system
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli (PGCIL)-Bhadravati-II	17/07/2013	21.02		Continued.	Over Voltage.
Parly(PG)- Solapur(PG) - I	20/07/2013	04.35		Continued.	Over Voltage
Dabhol - NewKoyna - II	23/07/2013	12.35		Continued.	Over Voltage.
765 KV Wardha - Seoni - I	25/07/2013	10.39		Continued.	Over Voltage
Karad - Solapur (PGCIL)	25/07/2013	21.46		Continued.	Over Voltage
Dhule-S'Sarovar I	27/07/2013	23.08		Continued.	Over Voltage
Solapur - Solapur (PG)	28/07/2013	16.45	29/07/2013	06.55	Over Voltage
Akola - Aurangabad - II	28/07/2013	22.36	29/07/2013	06.16	Over Voltage
Akola - Wardha - I	29/07/2013	00.11	29/07/2013	05.58	Over Voltage
Kolhapur - Mapusa - I	29/07/2013	13.30		Continued.	Over Voltage
Solapur - Solapur (PG)	29/07/2013	16.46		Continued.	Over Voltage
Akola-Aurangabad--II	30/07/2013	23.58		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	14/06/2013	02.02		Continued.	Over Voltage.(RFC 24.06.13, 18.40Hrs)
Kolhapur - Mapusa - II	13/07/2013	03.30	29/07/2013	09.42	Over Voltage.
Chandrapur - Bhadravati - IV	19/07/2013	15.56		Continued.	Over Voltage.
Kolhapur-Solapur(PGCIL)-I	22/07/2013	23.16		Continued.	Over Voltage
Chandrapur-Bhadravati II	26/07/2013	00.03		Continued.	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
Dabhol-Nagothane - II	09/07/2013	12.08		Continued.	Taking A/R in to service at N'thane end(Ready for Charging 19.48Hrs)
New Koyna - Dabhol - II	26/07/2013	10.56		Continued.	Opp.outage.RFC 18.17Hrs.
New Koyna - Koyna Stage IV - II	29/07/2013	10.23	29/07/2013	19.27	Q.M.Work
Main Bus- II @ Aurangabad	29/07/2013	10.36	29/07/2013	18.49	Replacement of Jack
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
Babaleshwar - Chalisgaon	27/07/2013	08.17	29/07/2013	15.34	Rectification work of Newly Constructed Line
Wathar - Mudshingi	29/07/2013	10.05	29/07/2013	12.28	Q.M.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Ahmadnagar - Pathardi	18/07/2013	08.49		Continued.	Stringing of 132KV Aranvihra-Pathardi Line (Wind).

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Jul/2013

Position as on 6.30 Hrs of 30/Jul/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Deepnagar-Waluj I	29/07/2013	12.25	29/07/2013	19.55	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Karad - Kolhapur - II	11/07/2013	21.40		Continued.	Over Voltage.
400/220KV 315MVA ICT-III at Karad.	20/07/2013	17.05		Continued.	Handtripped from LV side
Bhusawal- Aurangabad	23/07/2013	10.42	29/07/2013	07.44	Over Voltage.
Deepnagar-Aurangabad-I	23/07/2013	14.46		Continued.	Over Voltage.
Karad - Kolhapur - I	24/07/2013	13.05		Continued.	Over Voltage.
Karad - Newkoyna - I	28/07/2013	12.59	29/07/2013	09.24	Problem in CVT(Ready for charging 16.43Hrs)
Lonikand- Koyna Stage IV	28/07/2013	22.22	29/07/2013	07.37	Over Voltage
Dhule - Babaleshwar - II	29/07/2013	01.28	29/07/2013	08.19	Over Voltage
Karad - Newkoyna - I	29/07/2013	09.43		Continued.	CVT Problem, Ready for charging 17.56Hrs
New Koyna - Jaigad - II	29/07/2013	11.02	29/07/2013	11.42	Sparking on Bus Isolator
Bhusawal- Aurangabad	29/07/2013	19.45		Continued.	Over Voltage
Lonikand- Koyna Stage IV	29/07/2013	22.47		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
220/132KV 200MVA ICT-III at BBLSR	26/07/2013	20.50		Continued.	LV H/T to control O/V.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Koradi-Khaparkheda-I	15/07/2013	02.31		Continued.	Over Voltage
Chandrapur - Parli - III	19/07/2013	16.57		Continued.	Over Voltage.
Akola - Indiabull (Nandgaonpeth)	22/07/2013	23:00		Continued.	Over Voltage.
Koradi - II - Indiabull	30/07/2013	01.16		Continued.	Over Voltage
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 30/Jul/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	115
Unit 7	210	125
	620	240
Bhusawal		
Unit 2	210	130
Unit 3	210	160
Unit 4	500	215
Unit 5	500	0
	1420	505
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	0
Unit 6	250	200
Unit 7	250	230
	1130	430
Chandrapur		
Unit 1	210	110
Unit 2	210	100
Unit 3	210	40
Unit 4	210	0
Unit 5	500	0
Unit 6	500	0
Unit 7	500	225
	2340	475
Paras		
Unit 3	250	180
Unit 4	250	180
	500	360
Khaparkheda		
Unit 1	210	0
Unit 2	210	0
Unit 3	210	150
Unit 4	210	140
Unit 5	500	252
	1340	542
Nasik		
Unit 3	210	190
Unit 4	210	0
Unit 5	210	190
	630	380
Uran		
All Units	852	450
	852	450
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	36
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	10
BHIRA T.R.	80	0
RNGR+BHTSA	20	18
BHANDARDRA	45	40
ELDARY	23	0
SMLHY PTN	12	0
GHATGHAR	250	0
	611	225
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	982
WARDHA	405	330
Adani	1320	1234
Other CPPs	300	
	3225	2546
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	3870
	3455	3870