



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

29/Aug/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 29/Aug/2011 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	49.309	2066.180	1) Madhya Pradesh	44.995	1389.899
2) Hydro	13.660	420.004	2) Gujrat	45.202	1280.427
3) Gas	14.285	362.012	3) Goa	-5.002	-166.120
Total MSGENCO	77.254	2848.196	4) TAPS 1&2 (Inj.)	7.704	223.945
B) OTHERS			5) Pench (Excess)	-0.135	-5.685
1) RGPPL Gas	31.318	1049.707	# Total Cent. Sector	92.764	2722.466
2) Wind Generation	18.410	531.615	F) Other Exchanges		
3) CPP	22.792	624.802	1) With TPCL (Excess)	-12.006	-381.583
4) PENCH (MS)	0.135	7.271	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	12.992	644.297
1) TPCL Thermal	24.327	645.519	Include PX	0.000	159.374
2) TPCL Hydro	6.362	148.505	2) MUMBAI Bilateral	13.123	378.431
TOTAL TPCL	30.689	794.024	Include PX	2.212	22.792
3) REL Thermal	6.190	324.734	3) MUMBAI Schedule	13.123	382.933
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	79.826	3036.433	1) MSEDCL	230.667	7402.474
2) Hydro (A2+B3+C2)	20.157	575.780	2) TPCL	32.787	997.177
3) Gas (A3+B1)	45.603	1411.719	3) REL	16.099	502.951
4) Wind (B2)	18.410	531.615	TOTAL STATE	279.553	8902.602
5) CPP (B3)	22.792	624.802			
TOTAL STATE	186.788	6180.349			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2100	1780	2121
MSGENCO Hydro	635	1890	245
MSGENCO Gas	596	589	595
MSGENCO Total Generation	3331	4259	2961
Central Sector Receipt	3934	4272	3092
RGPPL	1303	1301	1309
WIND	758	824	789
CPP	939	1074	895
Exchange with Mumbai	-571	-558	-226
MSEDCL DEMAND MET	9694	11192	8820
Load Shedding (LS)	53	45	47
MSEDCL DEMAND (INCL. LS)	9747	11237	8867
TPCL GENERATION	1675	1544	872
REL GENERATION	262	261	262
TPCL+REL DEMAND	2508	2363	1360
STATE DEMAND MET	12202	13555	10180
Load Management (LM)	846	1726	823
Total Load Relief (LS+LM)	899	1771	870
UNRESTRICTED STATE DEMAND	13101	15326	11050
Frequency (Hz)	50.00	49.77	50.07

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.42 Hz at 08.02 Hrs	48.96 Hz at 19.01 Hrs	49.96	.35 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 29/Aug/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.49	91.62	149	65	75
Unit 6	2.57	76.32	145	18	90
Unit 7	2.86	97.74	160	70	130
	7.91	265.68			295
Bhusawal					
Unit 2	0.00	58.80	0	0	0
Unit 3	3.78	72.56	175	120	140
Unit 4		0.00	0	0	
	3.78	131.36			140
Parli					
Unit 3	0.00	3.78	0	0	0
Unit 4	2.06	73.87	109	66	65
Unit 5	2.86	44.93	166	89	120
Unit 6	3.84	52.15	175	133	150
Unit 7	0.00	65.16	0	0	0
	8.76	239.88			335
Chandrapur					
Unit 1	2.28	84.52	130	69	100
Unit 2	2.06	77.36	120	68	70
Unit 3	2.10	86.47	125	0	120
Unit 4	0.00	53.08	0	0	0
Unit 5	3.65	226.19	225	0	220
Unit 6	3.54	152.00	240	0	200
Unit 7	2.90	4.60	195	0	200
	16.53	684.22			910
Paras					
Unit 3	0.00	53.20	0	0	0
Unit 4	2.24	82.54	118	76	140
	2.24	135.74			140
Khaparkheda					
Unit 1	0.05	100.50	50	0	0
Unit 2	2.78	107.51	135	90	100
Unit 3	2.42	110.89	129	80	100
Unit 4	2.60	104.64	135	77	100
Unit 5		12.97	0	0	
	7.86	436.51			300
Nasik					
Unit 1		0.00	0	0	
Unit 2		0.00	0	0	
Unit 3	2.14	19.13	120	60	62
Unit 4	0.10	75.66	40	0	0
Unit 5	0.00	78.01	0	0	0
	2.23	172.79			62
Uran					
All Units	14.28	362.01	610	542	600
	14.28	362.01			600
Dabhol					
RGPPL	31.32	1049.71	1315	1293	1270
	31.32	1049.71			1270
Koyna					
Stage 1-2	1.55	85.49	360	35	600
Stage 4	1.74	132.31	712	0	250
Stage 3	2.98	66.76	320	0	320
	6.27	284.56			1170
Koyna 12&4 Total	3.29	217.80			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.85	24.90	38	34	36
VTRNA	1.46	4.80	61	61	60
TILLARI	0.95	21.16	60	0	60
BHTGR/VEER	0.18	5.13	8	7	5
BHIRA T.R.	0.49	13.60	82	0	80
RNGR+BHTSA	0.40	2.32	17	16	17
BHANDARDRA	0.74	14.89	31	30	32
ELDARY	0.00	0.00	0	0	
SMLHY PTN	1.32	36.84	62	52	
GHATGHAR	1.00	11.79	250	0	
	7.39	135.44			290
PENCH (MS)					
Pench (MS)	0.14	7.27	47	0	
	0.14	7.27			
Wind					
MalharPeth	1.38	33.08			
Vankuswadi	2.50	50.98			
ATIT	0.37	13.01			
Kale	0.76	16.09			
Satara	0.76	61.31			
Shirala	1.00	18.73			
K Mahankal	4.64	26.15			
Supa	0.20	7.06			
Vita	4.89	76.33			
Dondaicha	0.23	136.20			
Sakri	0.04	23.19			
Nandurbar	0.05	14.11			
Khandke	1.20	31.73			
Khaparale	0.40	23.65			
	18.41	531.62			
CPP					
JSW JAIGAD	14.25	368.03	729	561	530
WARDHA	6.12	175.55	269	225	260
Other CPPs	2.42	81.22			
	22.79	624.80			790
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.70	323.48	490	275	500
Trombay 6	6.00	183.90	470	155	500
Trombay 7A	2.93	63.13	128	98	120
Trombay 7B	1.60	33.96	68	58	60
Trombay 8	4.09	41.05	210	83	250
TATA Hydro	6.36	148.50	390	72	447
	30.69	794.02			1877
REL					
1&2	6.19	324.73	263	191	250
	6.19	324.73			250
Cent Sect					
Share					3814
					3814

MS PG CL	Thermal	49.31	2066.18			2182
	Thml+Gas	63.59	2428.19			2782
	Hydro	13.66	420.00			1460
	Total	77.25	2848.20			4242
State Total		186.79	6180.35			12243

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 29/Aug/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	2127	255	598	2980	1315	790	880	3528	3647	-337	-504	9108	998	9155	1577	11683	50.00
2	2083	260	598	2941	1314	759	919	3528	3421	-337	-353	9001	935	9048	1448	11384	49.98
3	2087	240	596	2923	1310	771	898	3532	3361	-337	-273	8990	913	9037	1382	11285	49.99
4	2121	245	595	2961	1309	789	895	3532	3092	-337	-226	8820	870	8867	1360	11050	50.07
5	2104	245	604	2953	1307	676	883	3535	3527	-337	-237	9109	863	9156	1371	11343	49.99
6	2044	284	604	2932	1304	679	913	3617	3989	-369	-329	9488	924	9535	1464	11876	49.86
7	2058	511	610	3179	1312	691	930	3552	4155	-383	-457	9810	927	9860	1580	12317	50.02
8	2069	581	610	3260	1311	730	919	3550	4064	-383	-524	9760	927	9810	1677	12364	50.11
9	2081	604	596	3281	1308	732	949	3692	4239	-530	-712	9797	927	9847	2009	12733	50.07
10	2003	629	606	3238	1303	727	951	3759	4163	-616	-611	9771	905	9825	2319	12995	49.95
11	2100	635	596	3331	1303	758	939	3779	3934	-665	-571	9694	899	9747	2508	13101	50.00
12	2133	612	589	3334	1300	724	938	3799	3707	-665	-556	9447	881	9498	2570	12898	49.95
13	2219	468	605	3292	1303	692	930	3795	3720	-665	-571	9366	879	9417	2556	12801	50.04
14	2184	321	601	3106	1296	767	924	3743	3911	-616	-593	9411	881	9464	2464	12756	49.98
15	2242	308	598	3148	1296	766	931	3743	3712	-616	-586	9267	883	9318	2444	12594	49.93
16	2257	308	604	3169	1298	839	932	3743	3697	-581	-507	9428	911	9479	2431	12770	49.94
17	2239	298	610	3147	1301	779	939	3715	4001	-581	-469	9698	953	9747	2398	13049	50.04
18	2154	307	597	3058	1301	818	948	3715	3986	-581	-469	9642	1126	9691	2367	13135	50.08
19	1718	742	542	3002	1293	811	1022	3917	4302	-721	-555	9875	1589	9922	2328	13792	49.80
20	1780	1890	589	4259	1301	824	1074	3943	4272	-770	-558	11192	1771	11237	2363	15326	49.77
21	1852	1632	579	4063	1307	862	1096	3938	3770	-757	-530	10615	1779	10660	2262	14656	49.81
22	1865	1001	591	3457	1308	827	1061	3889	4159	-702	-575	10284	1779	10329	2139	14202	49.93
23	1915	663	583	3161	1309	835	978	3854	4262	-669	-591	9974	1779	10019	2007	13760	49.90
24	1874	621	584	3079	1309	764	943	3769	3675	-569	-649	9122	1564	9167	1861	12547	49.94
MUs	49.31	13.66	14.28	77.25	31.32	18.41	22.79	89.17	92.77	-13.12	-12.01	230.67	26.86	231.84	48.88	306.42	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Aug/2011

Position as on 6.30 Hrs of 30/Aug/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Dabhol 1A	230	20/05/2011	13.22		Continued.	Rotor replacement.	09/09/2011
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	10/09/2011
Paras Unit 3	250	19/08/2011	16.33		Continued.	Annual Overhaul.	20/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	22/09/2011
Dabhol 2B	230	22/08/2011	23.54		Continued.	Combustion Inspection.	07/09/2011
FORCED OUTAGE							
Parli Unit 3	210	02/08/2011	12.43		Continued.	Hydrogen leakage.	04/09/2011
CPP WPCL U-1	135	19/08/2011	00.48		Continued.	Maintenance work.	04/09/2011
REL 1	250	26/08/2011	17.51	30/08/2011	15.07	Boiler Tube Leakage	
Nasik Unit 4	210	26/08/2011	20.05	29/08/2011	20.25	ID Fan Problem	
Khaparkheda Unit 5	500	27/08/2011	22.51		Continued.	High Drum Level	
Nasik Unit 5	210	28/08/2011	22.45		Continued.	Furnace Pressure High.	03/09/2011
Khaparkheda Unit 1	210	29/08/2011	01.01	30/08/2011	12.55	Drum Level High.	
Koradi Unit 6	210	29/08/2011	07.06	29/08/2011	09.09	Furnace Pressure High.	
Chandrapur Unit 5	500	29/08/2011	17.35	30/08/2011	05.12	Station A C Supply Fail.	
Chandrapur Unit 6	500	29/08/2011	17.35		Continued.	Station A C Supply Fail.	
Chandrapur Unit 7	500	29/08/2011	17.56	30/08/2011	07.48	Station A C Supply Fail.	
Chandrapur Unit 3	210	29/08/2011	22.53	30/08/2011	05.07	Furnace Draught High.	
Cent_Sect sipat-5	500	30/08/2011	04.14		Continued.	Boiler Tube Leakage.	02/09/2011
Dabhol 1X	290	30/08/2011	09.05	30/08/2011	12.04	JCU Hot Spot.	
Koyna ST - IV 3	250	30/08/2011	22.00		Continued.	Attending leakage.	02/09/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Aug/2011

Position as on 6.30 Hrs of 30/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Padgha-Bhoisor (PGCIL)	30/08/2011	12.52	30/08/2011	16.28	Replacement of LMV of CVT's at Padgha.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Halkarni-Amona I	29/08/2011	11.44		Continued.	Retrofitting of Distance Protection Scheme.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Solapur (PGCIL)	25/08/2011	21.39		Continued.	Over Voltage
Dhule-Khandwa-II	25/08/2011	23.34	30/08/2011	10.15	Over Voltage.
Akola - Aurangabad - II	26/08/2011	21.28		Continued.	Over Voltage
Akola - Wardha - II	27/08/2011	03.20		Continued.	Over Voltage
Kolhapur - Mapusa - II	27/08/2011	22.09		Continued.	Over Voltage
Voltage Level : 400KV			Outage Type TRIPPED		
Akola - Wardha - I	28/08/2011	04.20		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 315 MVA ICT @ Akola	29/08/2011	07.06	29/08/2011	11.09	Stringing Work of 220KV Apatapa-Balapur D C Line.
New Koyna-Karad-II	29/08/2011	09.18	29/08/2011	19.17	Replacement of Defective C V T.(B Ph.)
New Koyna - StageIV - I	29/08/2011	17.19	29/08/2011	19.25	SF 6 Gas Filling Work.
Kalwa-Kharghar	30/08/2011	08.36	30/08/2011	13.39	To attend hot spot.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132KV,100 MVA ICT-III at Girwali.	21/06/2011	10.44		Continued.	Augmentation of ICT by new 200 MVA ICT upto 30.08.2011.
220/132 KV 100 MVA ICT-I @ Chikhli.	30/07/2011	11.45		Continued.	Replacement by 200 MVA ICT.Up to 30.08.2011.
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 30.8.11.
Khaparkheda - Kanhan - II	25/08/2011	09.49		Continued.	Tower Height Raising work
Kanhan - Bhandara - II	25/08/2011	09.54		Continued.	Tower Height Raising work
Dahanu-Bhoisor	29/08/2011	06.31	29/08/2011	07.30	Attending Moisture Drain Valve Leakage of Dahanu Breaker.
New Paras TPS-Alola-II	29/08/2011	07.04	29/08/2011	16.48	Stringing of 220KV Apatapa-Balapur D C Line.
Aurangabad-Shendra	29/08/2011	08.30	29/08/2011	10.09	To Attend Hot Spot on R Ph. W T.
Khapakheda - Koulawada - II	29/08/2011	11.20	30/08/2011	19.50	Retrofitting of Distance Scheme.
New Paras TPS - Akola - I	29/08/2011	11.25	29/08/2011	16.53	Stringing of 220KV Apatapa-Balapur D C Line.
Badnera - Akola - I	29/08/2011	11.37	29/08/2011	16.44	Stringing of 220KV Apatapa-Balapur D C Line.
220/100KV 200MVA ICT-IV at Kalwa	29/08/2011	13.07	29/08/2011	14.45	Insulator Jumper Replacement Work.
Main Bus Section- I @ Pedambe	29/08/2011	13.17	29/08/2011	18.20	Replacement of B Ph. Main Bus Conductor of Mahad Line.
Trombay-Mulund	29/08/2011	18.18	29/08/2011	20.28	V T Fuse Problem.
Trombay - Tata Tie - I	29/08/2011	19.08	29/08/2011	20.33	V T Fuse Problem.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Aug/2011

Position as on 6.30 Hrs of 30/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
Jejuri-Phursungi	30/08/2011	09.00	30/08/2011	11.30	Line maint.work.
220/132KV,200MVA T/F-I at Lonand	30/08/2011	09.05	30/08/2011	13.10	Q.M.Work
Chandrapur-Wani	30/08/2011	09.08	30/08/2011	14.07	Measurement of Tan Delta of CT.
Warora-Wardha	30/08/2011	11.05	30/08/2011	13.40	Attending hot spot.
Malegaon-Satana	30/08/2011	11.59	30/08/2011	15.45	To attend hot spot.
220/132KV 200 MVA ICT I at Chalisgaon	30/08/2011	16.44	30/08/2011	19.09	Isolator replacement work.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220KV,100 MVA Spare Unit at Korady	04/08/2011	16.28		Continued.	To attend buchholz alarm problem.
Bhusawal- Aurangabad	28/08/2011	16.03	30/08/2011	09.25	Over Voltage.
Lonikand- Koyna Stage IV	28/08/2011	22.53	29/08/2011	08.45	Over Voltage.
Karad-Kolhapur-II	29/08/2011	16.20		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	29/08/2011	21.52	30/08/2011	08.33	Over Voltage.
Akola - Bhusawal	29/08/2011	22.14	30/08/2011	07.17	Over Voltage.
Chandrapur - Parli - III	29/08/2011	23.15	30/08/2011	06.42	Over Voltage.
Bhusawal- Aurangabad	30/08/2011	20.21		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	30/08/2011	23.00		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha-Temghar I	20/08/2011	15.18		Continued.	To Control Padgha ICT Load
Padgha - Temghar - II	25/08/2011	11.50		Continued.	To control Padgha ICT Load
Chandrapur - Warora	26/08/2011	02.29	30/08/2011	08.52	Over Voltage
220/33 KV 25 MVA T/F - II @ Dhule	29/08/2011	16.01	29/08/2011	17.43	Due to D C Supply Fail.
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Kawlewada-Gondia-II	30/08/2011	19.55	30/08/2011	21.52	R-Ph to E,Z-1.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Karad - Kolhapur - I	23/08/2011	04.45	29/08/2011	16.19	Tripped Alongwith All Elements of Bus-I While Opening of 400KV Karad-New Koyna-II.Ready for Charging at 05.51 hrs of 23.08.11.
Akola - Bhusawal	29/08/2011	03.29	29/08/2011	08.31	Over Voltage.
Akola-Koradi	29/08/2011	03.33	29/08/2011	05.59	Over Voltage.
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	29/08/2011	17.37		Continued.	B Ph. L A Burst.
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	29/08/2011	17.56	29/08/2011	18.50	Tripped on Earth Fault.
Voltage Level : 220KV			Outage Type TRIPPED		
220/100KV 200MVA ICT-III at Kalwa	03/04/2011	16.00		Continued.	Buchholz Trip,Diff.Prot.operated,PRV tripped(Failed).
Babaleshwar - Nagar - I	29/08/2011	04.29	29/08/2011	04.46	Tripped.
Jejuri-Phursungi	29/08/2011	08.46	29/08/2011	10.26	Distance Protection.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Aug/2011

Position as on 6.30 Hrs of 30/Aug/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/33 KV 25 MVA T/F - I @ Dhule	29/08/2011	16.01	29/08/2011	16.34	Tripped on PDR.
Nerul -Sonkhar	29/08/2011	18.49	29/08/2011	22.47	Y Ph. C T Jumper Broken @ Sonkhar End.
Vita-Maisal	29/08/2011	22.30	30/08/2011	10.58	Distance Protection Y Ph. Z-I.
Virur - Gadhchiroli	30/08/2011	11.27	30/08/2011	11.42	D/P,Z-2,R-E fault.
Voltage Level : 132KV			Outage Type TRIPPED		
Kawlewada-Madgi-I	30/08/2011	19.55		Continued.	B-Ph C.C.Burst.
Kawlewada-Madgi II	30/08/2011	19.55	30/08/2011	20.42	D/P,Z-1,R-Ph

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 30/Aug/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	130
Unit 6	210	155
Unit 7	210	160
	620	445
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	0	
	420	140
Parli		
Unit 3	210	0
Unit 4	210	65
Unit 5	210	150
Unit 6	250	155
Unit 7	250	0
	1130	370
Chandrapur		
Unit 1	210	150
Unit 2	210	125
Unit 3	210	50
Unit 4	210	0
Unit 5	500	50
Unit 6	500	0
Unit 7	500	0
	2340	375
Paras		
Unit 3	250	0
Unit 4	250	130
	500	130
Khaparkheda		
Unit 1	210	0
Unit 2	210	140
Unit 3	210	140
Unit 4	210	140
Unit 5	500	0
	1340	420
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	102
Unit 4	210	32
Unit 5	210	0
	870	134
Uran		
All Units	852	600
	852	600
Dabhol		
RGPP	1940	1270
	1940	1270
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	36

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	7
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	30
ELDARY	23	0
SMLHY PTN	12	3
GHATGHAR	250	0
	611	293
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	520
WARDHA	405	260
Other CPPs	0	
	1005	780
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	75
TATA Hydro	444	447
	2024	1692
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	3587
	3455	3587

	19580	11656
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