



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

29/Aug/2013

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 29/Aug/2013 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	82.642	2098.171	1) Gujrat	17.206	311.146
2) Hydro	22.428	419.897	2) Madhya Pradesh	20.155	561.483
3) Gas	6.991	301.348	3) Chattisgarh	10.440	240.890
Total MSGENCO	112.061	2819.416	4) Maharashtra	68.645	1694.435
B) 1) JSW JAIGAD	20.198	616.721	5) Goa	-5.866	-143.334
2) WPCL	7.628	191.552	6) TAPS 1&2 Injection	7.473	203.255
3) ADANI	17.500	683.830	7) RGPPL Injection	0.000	0.070
4) Other CPP / IPP	10.445	187.556	8) Pench (Excess)	-0.851	-13.128
5) Wind Generation	13.664	651.824	# Total Cent. Sector	117.202	2854.817
6) PENCH (MS)	0.851	13.128	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-16.994	-602.013
1) TPCL Thermal	16.810	447.319	G) Bilateral Power *		
2) TPCL Hydro	6.916	152.965	1) MSEDCL Bilateral	11.156	253.958
TOTAL TPCL	23.726	600.284	Include PX	0.000	-51.434
3) REL Thermal	12.275	331.381	2) MUMBAI Bilateral	17.002	524.003
D) STATE			Include PX	4.372	113.959
1) Thermal (A1+C1+C3)	111.727	2876.871	3) MUMBAI Schedule	17.002	527.245
2) Hydro (A2+B5+C2)	30.195	585.990	H) ENERGY CATERED (MUs)		
3) Gas (A3)	6.991	301.348	1) MSEDCL	282.555	7416.831
4) Wind (B4)	13.664	651.824	2) TPCL	34.736	1005.020
5) CPP (B1+B2+B3)	55.771	1013.329	3) REL	18.258	528.427
TOTAL STATE	218.348	5429.362	TOTAL STATE	335.549	8950.278

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	3432	3616	3433
MSGENCO Hydro	1826	1454	275
MSGENCO Gas	317	317	203
MSGENCO Total Generation	5575	5387	3911
Central Sector Receipt	5423	3946	4627
WIND	450	622	774
CPP / IPP	2291	2631	2131
Exchange with Mumbai	-1034	-664	-636
MSEDCL DEMAND MET	12742	11962	10845
Load Shedding	52	101	51
MSEDCL DEMAND	12794	12063	10896
TPCL GENERATION	1155	1210	579
R-INFRA GENERATION	520	520	407
TPCL+R-INFRA DEMAND	2709	2394	1622
STATE DEMAND MET	15451	14356	12467
STATE DEMAND	15503	14457	12518
Frequency (Hz)	50.15	49.66	50.14

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.33 Hz at 10.13 Hrs	49.38 Hz at 22.07 Hrs	49.96	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 29/Aug/2013

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.98	62.24	150	110	120
Unit 6	2.94	78.74	132	98	135
Unit 7	0.00	20.33	0	0	0
Total	5.92	161.32			255
Bhusawal					
Unit 2	3.01	69.16	150	0	116
Unit 3	1.38	56.29	155	0	0
Unit 4	6.40	98.42	345	195	220
Unit 5	0.00	0.00	0	0	
Total	10.79	223.86			336
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	2.65	3.26	149	52	85
Unit 5	0.00	0.00	0	0	0
Unit 6	4.48	129.42	204	165	200
Unit 7	4.25	127.93	191	167	175
Total	11.38	260.61			460
Chandrapur					
Unit 1	2.54	56.97	123	78	110
Unit 2	1.65	53.59	117	0	120
Unit 3	2.23	58.64	145	35	110
Unit 4	2.34	40.74	135	47	125
Unit 5	0.00	0.00	0	0	0
Unit 6	6.28	134.93	320	220	300
Unit 7	5.93	176.16	337	214	250
Total	20.98	521.03			1015
Paras					
Unit 3	4.70	111.24	244	148	220
Unit 4	4.26	108.65	216	148	220
Total	8.96	219.89			440
Khaparkheda					
Unit 1	1.84	21.24	125	50	60
Unit 2	2.84	76.54	150	80	130
Unit 3	3.43	88.44	174	126	145
Unit 4	4.29	93.00	193	157	170
Unit 5	0.00	149.44	0	0	0
Total	12.40	428.66			505
Nasik					
Unit 3	4.30	124.96	195	170	200
Unit 4	3.71	34.60	166	135	190
Unit 5	4.21	123.23	196	147	200
Total	12.22	282.80			590
Uran					
All Units	6.99	301.35	319	203	290
Total	6.99	301.35			290
PENCH (MS)					
Pench (MS)	0.85	13.13	53	11	
Total	0.85	13.13			
Koyna					
Stage 1-2	6.06	100.36	525	40	600
Stage 4	8.47	88.65	839	0	250
Stage 3	4.66	57.52	240	6	240
Kovna 12&4 Total	14.53	189.01			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	19.19	246.52			1090
Hydro					
KDPH	0.00	21.46	0	0	0
VTRNA	0.44	28.05	61	0	61
TILLARI	0.74	22.02	60	0	60
BHTGR/VEER	0.10	4.73	4	4	4
BHIRA T.R.	0.45	11.96	81	0	80
RNGR+BHTSA	0.42	12.31	18	17	10
BHANDARDRA	0.24	15.94	10	10	10
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.86	36.63	36	35	0
GHATGHAR	0.00	20.28	0	0	0
Total	3.24	173.37			225
Wind					
MalharPeth	0.51	27.43			
Vankuswadi	0.86	47.52			
ATIT	0.09	6.43			
Kale	0.29	16.68			
Satara	3.52	180.42			
Shirala	0.26	14.94			
K Mahankal	0.04	9.87			
Supa	0.11	7.20			
Vita	1.85	73.99			
Dondaicha	4.15	166.65			
Sakri	0.62	26.07			
Nandurbar	0.44	15.61			
Khandke	0.53	29.89			
Khaparale	0.40	29.14			
Total	13.66	651.82			
CPP					
JSW JAIGAD	20.20	616.72	889	581	780
WARDHA	7.63	191.55	334	301	320
Adani	17.50	683.83	1220	580	617
Other CPPs	10.44	187.56			250
Total	55.77	1679.66			1967
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	11.41	291.19	504	319	500
Trombay 6	0.00	0.00	0	0	0
Trombay 7A	0.00	0.00	0	0	0
Trombay 7B	0.00	0.00	0	0	0
Trombay 8	5.40	156.13	253	169	250
TATA Hydro	6.92	152.96	459	72	447
Total	23.73	600.28			1197
REL					
1&2	12.28	331.38	520	407	500
Total	12.28	331.38			500
Cent Sect					
Share					4695
Total					4695

MS PG CL	Thermal	82.64	2098.17			3601
	Thml+Gas	89.63	2399.52			3891
	Hydro	22.43	419.90			1315
	Total	112.06	2819.42			5206
State Total		218.35	5429.36			13565

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 29/Aug/2013

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	3416	1000	203	4619	613	1900	3945	4668	-605	-552	11285	82	11367	1937	13304	49.96
2	3443	484	205	4132	628	2002	4031	4769	-507	-496	11072	51	11123	1781	12904	50.01
3	3394	267	205	3866	675	2069	4091	4870	-507	-645	10871	51	10922	1679	12601	50.10
4	3433	275	203	3911	774	2131	3947	4627	-507	-636	10845	51	10896	1622	12518	50.14
5	3401	245	222	3868	731	2179	4181	4703	-507	-495	11026	51	11077	1624	12701	50.13
6	3429	362	311	4102	753	2181	4370	5005	-520	-407	11676	60	11736	1680	13416	49.93
7	3372	1251	314	4937	471	2178	4410	4905	-550	-411	12130	69	12199	1748	13947	49.94
8	3474	1622	313	5409	384	2183	4323	5343	-569	-496	12866	69	12935	1912	14847	50.03
9	3539	1819	319	5677	385	2274	4214	5153	-662	-667	12875	61	12936	2204	15140	50.03
10	3437	1867	317	5621	407	2225	4405	5327	-829	-860	12773	52	12825	2510	15335	50.02
11	3432	1826	317	5575	450	2291	4819	5423	-980	-1034	12742	52	12794	2709	15503	50.15
12	3330	1669	311	5310	426	2255	5159	5630	-1008	-1008	12624	92	12716	2721	15437	50.06
13	3281	1271	310	4862	484	2267	5183	5610	-1014	-1049	12185	159	12344	2708	15052	50.01
14	3289	1140	317	4746	412	2252	4744	5359	-920	-916	11873	107	11980	2570	14550	50.01
15	3431	1424	316	5171	536	2238	4651	5116	-874	-893	12185	73	12258	2551	14809	49.91
16	3561	1216	314	5091	460	2230	4914	5143	-866	-858	12083	60	12143	2518	14661	49.98
17	3494	749	315	4558	582	2239	4743	5074	-782	-818	11678	61	11739	2461	14200	50.00
18	3440	345	314	4099	658	2402	4071	4352	-657	-912	10642	59	10701	2373	13074	50.00
19	3505	780	316	4601	628	2467	3870	3977	-689	-650	11066	61	11127	2318	13445	49.83
20	3616	1454	317	5387	622	2631	3892	3946	-711	-664	11962	101	12063	2394	14457	49.66
21	3748	523	306	4577	686	2742	3920	4360	-733	-719	11686	100	11786	2451	14237	49.76
22	3527	405	309	4241	635	2821	3856	4456	-676	-614	11572	77	11649	2315	13964	49.78
23	3324	295	308	3927	647	2807	3853	4659	-670	-574	11499	54	11553	2176	13729	49.77
24	3323	139	309	3771	617	2807	3847	4727	-657	-620	11336	54	11390	2033	13423	49.91
MUs	82.64	22.43	6.99	112.06	13.66	55.77	103.44	117.20	-17.00	-16.99	282.55	1.71	284.26	53.00	337.25	49.96

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Aug/2013

Position as on 6.30 Hrs of 30/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Parli Unit 5	210	14/02/2013	22.45		Continued.	Water Shortage	
Koyna Unit 11	80	04/06/2013	13.25		Continued.	Rotar Fault.	
Chandrapur Unit 5	500	14/07/2013	00.01		Continued.	Annual Overhaul	
Tata Trombay 7B	60	27/07/2013	12.57		Continued.	Annual Overhaul	
Tata Trombay 7A	120	27/07/2013	13.55		Continued.	Annual Overhaul	
Cent_Sect NTPC(V-7)	500	08/08/2013	00.00		Continued.	AOH.	
Koradi Unit 7	210	09/08/2013	07.22		Continued.	Annual Overhaul	
Cent_Sect Sipat U-1	660	15/08/2013	02.00		Continued.	Annual Overhaul	
Koyna ST-IV 2	250	23/08/2013	08.35		Continued.	Spherical Valve Problem.	04/09/2013
Khaparkhedda Unit 5	500	26/08/2013	21.37		Continued.	Annual Overhaul	
FORCED OUTAGE							
Dabhol 3B	230	28/05/2013	21.58		Continued.	Gas shortage.	
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 3X	290	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Bhusawal Unit 5	500	03/07/2013	23.40		Continued.	ESP Problem.	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Tata Trombay 6	500	19/07/2013	23.54		Continued.	Economic shut down.	
Uran Unit 8	108	01/08/2013	17.13		Continued.	Gas Shortage.	
CPP WPCL U-2	135	06/08/2013	09.45		Continued.	Flame Failure	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Withdrawn	
CPP JSW (J) U4	300	24/08/2013	00.04	29/08/2013	01.07	No Shedule.	
Uran Unit 6	108	26/08/2013	12.14		Continued.	Gas Shortage	
CPP Adani U-2	660	27/08/2013	03.45	29/08/2013	16.42	Super Heater Valve Leakage	
Cent_Sect TARAPUR-3	540	28/08/2013	09.08		Continued.	Reactor Problem.	
Koyna Unit 12	80	28/08/2013	16.35	29/08/2013	03.15	Aux.Supply Failure	
Bhusawal Unit 2	210	28/08/2013	22.58	29/08/2013	00.59	Flame Failure	
CPP Adani U-3	660	28/08/2013	23.07		Continued.	Turbine Vibration Very High	
CPP VIPL	300	29/08/2013	00.31		Continued.	Boiler Tube Leakage	

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Aug/2013

Position as on 6.30 Hrs of 30/Aug/2013

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Bhusawal Unit 3	210	29/08/2013	00.54	29/08/2013	13.10	Flame Failure	
Koyna Unit 3	75	29/08/2013	06.20	29/08/2013	06.40	Relay Problem.	
Koyna Unit 3	75	29/08/2013	06.50	29/08/2013	07.00	Relay Problem.	
Cent_Sect Sipat-4	500	29/08/2013	11.56		Continued.	Boiler Tube Leakage.	
Koyna Unit 3	75	29/08/2013	14.20	29/08/2013	17.25	Relay Problem.	
Chandrapur Unit 2	210	29/08/2013	17.34		Continued.	I D Fan Problem.	
Bhusawal Unit 3	210	29/08/2013	22.00	29/08/2013	23.17	Flame Failure.	
Bhusawal Unit 3	210	29/08/2013	23.41	30/08/2013	00.25	Drum Level High.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Aug/2013

Position as on 6.30 Hrs of 30/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Nasik-Navsari-I	29/08/2013	08.39	29/08/2013	18.16	Work @ Navsari.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Kolhapur-Solapur(PGCIL)-I	17/08/2013	17:45	29/08/2013	07.36	Over Voltage.
Voltage Level : 500KV			Outage Type HAND TRIPPED		
765 KV Wardha PG - Seoni - I.	20/08/2013	17:04		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - II	24/08/2013	17:16	29/08/2013	08.34	Over Voltage.
Warora - Tiroda - II	27/08/2013	03.32	29/08/2013	17.24	Over Voltage
Solapur - Solapur (PG)	28/08/2013	16.57	29/08/2013	06.09	Over Voltage
Kolhapur-Solapur(PGCIL)-I	29/08/2013	16.24		Continued.	Over Voltage.
Solapur-Solapur(PGCIL)	29/08/2013	17.54	30/08/2013	06.46	Over Voltage.
Kolhapur - Mapusa - I	29/08/2013	19.10		Continued.	Over Voltage.
Voltage Level : 500KV			Outage Type TRIPPED		
765KV Wardha-Senoi-II (PGCIL)	20/08/2013	20:30		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Koradi-Satpur	20/08/2013	02:43		Continued.	Over Voltage.
IntraState					
Voltage Level : 500KV			Outage Type PLANNED OUTAGE		
HVDC POLE - II	22/08/2013	11.12		Continued.	Annual Maintenance Work. upto 28.08.13.
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV 500 MVA ICT-I @ Deepnagar	07/06/2013	17.03		Continued.	ICT charged through Tie Bay due to higher Tan Delta Values of HV side R Phase Bus-II CT
400 KV GT V at Khaparkheda	21/08/2013	17.34		Continued.	Hot Spot B Ph. 89T Isolator.
400/220 KV 315 MVA ICT-III @ Lonikand.	29/08/2013	09.17	29/08/2013	18.00	Q.M.Work.
Main Bus - II @ Koradi	29/08/2013	15.00	29/08/2013	17.22	For Pending Construction Activities & Allied Work.
Chandrapur II - Dhariwal - I	29/08/2013	16.27	29/08/2013	16.28	First Time Charged.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Main CB of 220/100kV 200 MVA ICTIII @ Padgha	22/05/2013	10.46		Continued.	Repl.of A and B bus isolator.ICT on TBC.
220/100KV 100 MVA ICT-II @ Tambati	29/08/2013	07.53	29/08/2013	17.55	Relay Maloperation.
Lonand - Jejuri	29/08/2013	10.40	29/08/2013	13.25	Old Bus Bar Wiring & TBC Wiring.
Urse-Talegaon	29/08/2013	10.52	29/08/2013	15.11	Routine Maint.
Mumewadi-Mudshingi	29/08/2013	11.07	29/08/2013	17.35	Restranging of Kolhapur-Sawantwadi.
Talangade - Mumewadi	29/08/2013	11.33	29/08/2013	18.15	Restranging of Kolhapur- Sawantwadi.
Hingoli-Pusad	29/08/2013	11.51	29/08/2013	17.42	For Attending Red Hot on Y Ph.Jumper.
Voltage Level : 400KV			Outage Type HAND TRIPPED		

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Aug/2013

Position as on 6.30 Hrs of 30/Aug/2013

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz prot.operated
Dabhol - Nagothane - I	31/07/2013	14.53		Continued.	Over Voltage
Dabhol - New Koyna - I	24/08/2013	02.16		Continued.	Over Voltage.
Karad - Kolhapur - I	28/08/2013	21.00	29/08/2013	07.16	Over Voltage
Deepnagar-Aurangabad-I	28/08/2013	21.43		Continued.	Over Voltage
Karad-Jaigad I	28/08/2013	23.56	29/08/2013	07.02	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Chikhali - Jalna - II	24/07/2013	19.26		Continued.	To Avoid Overloading by Taking Line in Grid,Handtripped @ Chikhali End Only.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Diff.prot.operated Declared Faulty
Karad - Kolhapur - II	08/08/2013	02.08		Continued.	Over Voltage
Bhusawal- Aurangabad	14/08/2013	08.29		Continued.	R phase Grading capacitor Burst
Voltage Level : 220KV			Outage Type TRIPPED		
220/100 KV,200MVA ICT - I at Padgha	07/06/2013	17.48		Continued.	Diff.Protection
220/132KV 200MVA ICT-III at BBLSR	11/08/2013	20.20		Continued.	R-Ph LV Side Bushing Burst.
Talandge - Sawantwadi - II.	19/08/2013	16:26		Continued.	D/P.
Pusad-Nanded	29/08/2013	13.26	29/08/2013	13.40	Distance Protection Operated Z-I B-E Fault.
Dhule-Chalisgaon	29/08/2013	14.49	29/08/2013	15.16	Distance Protection Operated Z-II B-E Fault.
Interconnector - I @ Dhule	29/08/2013	14.50	29/08/2013	16.31	Differential Protection Operated.
Nerle - Karad	29/08/2013	20.55	29/08/2013	21.18	Distance Protection from Karad End Only.
Nerle - Pophali	29/08/2013	20.55	29/08/2013	21.40	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani-Parthur	29/08/2013	01.14	29/08/2013	01.21	Distance Protection Operated Z-I R-E Fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 30/Aug/2013

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	120
Unit 6	210	130
Unit 7	210	0
	620	250
Bhusawal		
Unit 2	210	140
Unit 3	210	140
Unit 4	500	301
Unit 5	500	
	1420	581
Parli		
Unit 3	210	
Unit 4	210	135
Unit 5	210	0
Unit 6	250	250
Unit 7	250	180
	1130	565
Chandrapur		
Unit 1	210	140
Unit 2	210	0
Unit 3	210	140
Unit 4	210	150
Unit 5	500	0
Unit 6	500	280
Unit 7	500	250
	2340	960
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	100
Unit 2	210	120
Unit 3	210	160
Unit 4	210	180
Unit 5	500	0
	1340	560
Nasik		
Unit 3	210	200
Unit 4	210	190
Unit 5	210	200
	630	590
Uran		
All Units	852	290
	852	290
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	0
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	20
GHATGHAR	250	
	611	225
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	785
WARDHA	405	330
Adani	1320	1234
Other CPPs	300	243
	3225	2592
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	0
Trombay 7B	60	0
Trombay 8	250	250
TATA Hydro	444	447
	2024	1197
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4416
	3455	4416