



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

29/Sep/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 29/Sep/2011 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	77.558	1849.639	1) Madhya Pradesh	44.727	1344.856
2) Hydro	45.443	743.770	2) Gujrat	42.850	1331.500
3) Gas	14.834	418.451	3) Goa	-6.020	-165.317
Total MSGENCO	137.835	3011.860	4) TAPS 1&2 (Inj.)	7.774	212.864
B) OTHERS			5) Pench (Excess)	-1.070	-24.865
1) RGPPL Gas	37.309	887.866	# Total Cent. Sector	88.261	2699.038
2) Wind Generation	2.648	328.767	F) Other Exchanges		
3) CPP	29.734	786.871	1) With TPCL (Excess)	-19.144	-323.034
4) PENCH (MS)	1.070	25.040	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	31.300	764.316
1) TPCL Thermal	22.223	715.137	Include PX	7.092	240.829
2) TPCL Hydro	8.044	140.120	2) MUMBAI Bilateral	13.718	349.805
TOTAL TPCL	30.267	855.257	Include PX	2.512	11.680
3) REL Thermal	6.333	349.352	3) MUMBAI Schedule	15.683	351.770
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	106.114	2914.128	1) MSEDCL	277.713	7416.408
2) Hydro (A2+B3+C2)	54.557	908.930	2) TPCL	37.917	1019.856
3) Gas (A3+B1)	52.143	1306.317	3) REL	17.826	507.737
4) Wind (B2)	2.648	328.767	TOTAL STATE	333.456	8944.001
5) CPP (B3)	29.734	786.871			
TOTAL STATE	245.196	6245.013			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 5 Hrs
MSGENCO Thermal	2882	3521	3194
MSGENCO Hydro	2170	2173	686
MSGENCO Gas	623	601	633
MSGENCO Total Generation	5675	6295	4513
Central Sector Receipt	4266	3960	3710
RGPPL	1588	1519	1508
WIND	27	126	145
CPP	1171	1154	1338
Exchange with Mumbai	-1379	-1100	-78
MSEDCL DEMAND MET	11391	12001	11182
Load Shedding (LS)	2752	1894	381
MSEDCL DEMAND (INCL. LS)	14143	13895	11563
TPCL GENERATION	1124	1397	1332
REL GENERATION	263	263	265
TPCL+REL DEMAND	2766	2760	1675
STATE DEMAND MET	14157	14761	12857
Load Management (LM)	1858	3199	1606
Total Load Relief (LS+LM)	4610	5093	1987
UNRESTRICTED STATE DEMAND	18767	19854	14844
Frequency (Hz)	49.21	49.29	49.31

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.11 Hz at 13:29 Hrs	48.77 Hz at 21:08 Hrs	49.35	26.24 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 29/Sep/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	2.51	14.82	146	0	130
Unit 6	2.75	77.90	140	90	100
Unit 7	2.75	85.00	140	80	130
	8.01	177.72			360
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.74	66.86	165	145	150
Unit 4	0.00	0.00	0	0	0
	3.74	66.86			150
Parli					
Unit 3	3.18	65.87	143	115	140
Unit 4	0.00	0.00	0	0	0
Unit 5	2.54	84.07	158	0	0
Unit 6	3.77	75.28	181	114	160
Unit 7	0.00	56.59	0	0	0
	9.49	281.80			300
Chandrapur					
Unit 1	3.73	62.76	164	148	150
Unit 2	3.19	71.24	140	126	130
Unit 3	4.13	66.24	189	150	170
Unit 4	0.00	0.00	0	0	0
Unit 5	4.32	179.99	270	0	250
Unit 6	6.17	169.25	300	235	250
Unit 7	6.19	143.52	316	230	250
	27.74	693.00			1200
Paras					
Unit 3	0.66	6.85	69	0	70
Unit 4	3.04	87.73	162	98	100
	3.70	94.58			170
Khaparkheda					
Unit 1	3.54	95.55	160	105	150
Unit 2	3.32	76.80	164	0	150
Unit 3	3.78	89.87	172	150	160
Unit 4	3.63	103.87	168	141	160
Unit 5	0.17	4.70	103	0	0
	14.43	370.79			620
Nasik					
Unit 1	0.00	0.00	0	0	0
Unit 2	0.00	0.00	0	0	0
Unit 3	3.57	90.84	195	90	170
Unit 4	3.50	30.53	172	121	140
Unit 5	3.37	43.52	162	116	140
	10.44	164.89			450
Uran					
All Units	14.83	418.45	652	561	630
	14.83	418.45			630
Dabhol					
RGPPL	37.31	887.87	1642	1462	1600
	37.31	887.87			1600
Koyna					
Stage 1-2	12.24	170.68	565	120	600
Stage 4	24.02	320.12	1122	358	250
Stage 3	7.04	115.18	320	160	320
	43.31	605.98			1170
Kovna 12&4 Total	36.27	490.80			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.00	7.79	0	0	0
VTRNA	0.00	15.29	0	0	0
TILLARI	0.65	18.57	60	0	60
BHTGR/VEER	0.19	9.19	8	7	9
BHIRA T.R.	0.42	11.20	82	0	80
RNGR+BHTSA	0.23	12.18	16	0	17
BHANDARDRA	0.00	14.56	0	0	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.64	29.40	35	23	11
GHATGHAR	0.00	19.62	0	0	0
	2.14	137.79			177
PENCH (MS)					
Pench (MS)	1.07	25.04	50	40	0
	1.07	25.04			0
Wind					
MalharPeth	0.13	17.37			
Vankuswadi	0.17	30.84			
ATIT	0.02	5.11			
Kale	0.08	11.07			
Satara	0.25	45.88			
Shirala	0.06	11.32			
K Mahankal	0.01	21.44			
Supa	0.09	4.90			
Vita	0.14	56.57			
Dondaicha	1.13	71.78			
Sakri	0.15	12.51			
Nandurbar	0.15	7.05			
Khandke	0.18	21.97			
Khaparale	0.09	10.96			
	2.65	328.77			
CPP					
JSW JAIGAD	18.29	528.45	1005	640	825
WARDHA	8.22	178.08	356	333	360
Other CPPs	3.23	80.34			
	29.73	786.87			1185
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	9.34	311.34	490	0	500
Trombay 6	7.57	168.07	485	280	500
Trombay 7A	2.77	82.64	121	99	120
Trombay 7B	1.55	45.99	66	60	60
Trombay 8	0.99	107.09	171	0	250
TATA Hydro	8.04	140.12	450	0	447
	30.27	855.26			1877
REL					
1&2	6.33	349.35	265	262	250
	6.33	349.35			250
Cent Sect					
Share					3011
					3011

MS PG CL	Thermal	77.56	1849.64		3250
	Thml+Gas	92.39	2268.09		3880
	Hydro	45.44	743.77		1347
	Total	137.84	3011.86		5227
State Total		245.20	6245.01		13150

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 29/Sep/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAN D WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS														
1	3251	1751	649	5651	1562	123	1400	2616	3440	-612	-507	11714	2263	11775	1932	15909	49.48
2	3262	1751	646	5659	1551	118	1430	2515	2980	-514	-204	11579	2150	11640	1727	15456	49.48
3	3185	1738	646	5569	1549	142	1407	2473	2991	-455	-132	11572	1826	11839	1672	15070	49.42
4	3166	1476	648	5290	1551	147	1480	2434	3026	-431	-115	11424	1902	11792	1650	14976	49.45
5	3194	686	633	4513	1508	145	1338	2314	3710	-421	-78	11182	1987	11563	1675	14844	49.31
6	3198	1287	643	5128	1581	143	1267	2284	3954	-431	-212	11911	2328	12488	1712	15951	49.24
7	3271	1579	650	5500	1642	147	1242	2762	3874	-485	-653	11797	3253	13263	1789	16839	49.44
8	3277	1914	652	5843	1639	101	1216	2787	3875	-530	-801	11919	3433	13558	1979	17331	49.45
9	3094	2108	621	5823	1620	98	1216	2801	4238	-589	-998	12043	3764	14006	2175	17982	49.32
10	3084	2187	596	5867	1614	60	1179	2777	4059	-648	-1245	11580	4282	14033	2510	18372	49.42
11	2882	2170	623	5675	1588	27	1171	2909	4266	-741	-1379	11391	4610	14143	2766	18767	49.21
12	2826	2102	616	5544	1585	13	1179	3063	4240	-758	-1220	11384	4242	13809	2767	18393	49.30
13	2927	2084	600	5611	1588	15	1280	3062	3541	-758	-1118	10957	4845	13985	2731	18533	49.35
14	3195	2018	603	5816	1571	42	1398	3118	3639	-698	-1032	11474	4178	13835	2679	18331	49.44
15	3179	2004	561	5744	1539	98	1233	3279	3443	-730	-1087	11010	4297	13479	2735	18042	49.24
16	3319	2028	575	5922	1543	147	1152	3252	3795	-735	-1106	11496	4523	14262	2762	18781	49.18
17	3377	1993	604	5974	1529	254	1146	3242	4146	-724	-1120	11970	3939	14172	2770	18679	49.40
18	3326	2067	621	6014	1529	176	1129	3122	3631	-717	-1071	11448	3677	13160	2710	17835	49.52
19	3440	2162	590	6192	1532	128	1157	2904	3890	-762	-1057	11892	5004	14038	2699	19595	49.20
20	3521	2173	601	6295	1519	126	1154	3033	3960	-855	-1100	12001	5093	13895	2760	19854	49.29
21	3473	2110	611	6194	1514	93	1147	3095	4201	-845	-962	12232	4607	13657	2634	19473	49.04
22	3430	2037	603	6070	1512	98	1141	3067	3335	-835	-764	11439	4409	12676	2440	18288	49.26
23	3324	2027	619	5970	1481	99	1146	2446	3162	-731	-633	11270	3971	12079	2308	17549	49.42
24	3357	1991	623	5971	1462	108	1126	2309	2865	-675	-550	11028	2915	11144	2162	16105	49.55
MUs	77.56	45.44	14.83	137.84	37.31	2.65	29.73	67.66	88.26	-15.68	-19.14	277.71	87.50	314.29	55.74	420.96	49.35

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Sep/2011

Position as on 6.30 Hrs of 30/Sep/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 4	210	16/08/2011	00.04		Continued.	Annual Overhaul.	30/09/2011
Bhusawal Unit 2	210	22/08/2011	15.27		Continued.	AOH.	30/09/2011
Parli Unit 4	210	31/08/2011	01.07		Continued.	Annual Overhaul.	01/10/2011
Dabhol 1B	230	05/09/2011	23.57		Continued.	Generator Inspection	15/10/2011
Cent_Sect NTPC(K-4)	500	08/09/2011	14.26		Continued.	Annual Overhaul	18/10/2011
Cent_Sect NTPC(V-5)	210	14/09/2011	00.41		Continued.	Annual Overhaul.	10/10/2011
FORCED OUTAGE							
Cent_Sect NTPC(K-5)	500	08/09/2011	14.52		Continued.	Ash handling problem.	30/09/2011
CPP WPCL U-2	135	11/09/2011	08.12		Continued.	Withdrawn	
Cent_Sect NTPC(K-7)	500	14/09/2011	21.37		Continued.	GT Inspection work	10/10/2011
Cent_Sect NTPC(K-1)	210	18/09/2011	11.31		Continued.	Ash Handling Problem	25/10/2011
Cent_Sect NTPC(K-6)	500	18/09/2011	11.31	29/09/2011	17.13	Ash Handling Problem	
Cent_Sect NTPC (V-1)	210	24/09/2011	15.16		Continued.	Coal bunkering problem.	
Cent_Sect NTPC(V-3)	210	24/09/2011	16.45		Continued.	Coal bunkering problem.	
Parli Unit 7	250	24/09/2011	18.53		Continued.	Main steam temp.low.	
Cent_Sect NTPC(V-4)	210	24/09/2011	18.58		Continued.	Coal bunkering problem.	
Cent_Sect NTPC(V-7)	500	24/09/2011	22.21		Continued.	Poor bunkering.	
Khaparkheda Unit 5	500	25/09/2011	22.15		Continued.	Drum Level Low.	
REL 2	250	28/09/2011	16.52		Continued.	BLR T/L.	01/10/2011
Parli Unit 5	210	29/09/2011	02.15	29/09/2011	06.50	Furnace Pressure high.	
Cent_Sect TARAPUR-4	540	29/09/2011	05.20	29/09/2011	13.30	Rotor E/F.	
Tata Trombay 8	250	29/09/2011	05.45		Continued.	Tripped	
Tata Trombay 5	500	29/09/2011	05.55	29/09/2011	09.30	Tripped.	
Chandrapur Unit 5	500	29/09/2011	07.21	29/09/2011	13.26	Furnace pressure high.	
Khaparkheda Unit 2	210	29/09/2011	10.13	29/09/2011	12.11	Problem in tracking device.	
Paras Unit 3	250	29/09/2011	10.16	30/09/2011	04.37	Condenser vaccum problem.	
Koradi Unit 5	200	29/09/2011	20.28	30/09/2011	00.01	Drum level high.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Sep/2011

Position as on 6.30 Hrs of 30/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Mudsungi - Chikodi	29/09/2011	16.06		Continued.	Maintenance work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Wardha - I	23/09/2011	22.53		Continued.	Over Voltage
Akola - Aurangabad - I	24/09/2011	13.27		Continued.	Over Voltage.
Chandrapur-Bhadravti - I	26/09/2011	17.52		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	29/09/2011	21.55		Continued.	Over Voltage.
Kolhapur - Mapusa - I	29/09/2011	23.05		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type TRIPPED		
Tarapur - Borivali	29/09/2011	12.05	29/09/2011	12.28	Distance Protection.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/11.5 KV 90 MVA Station T/F-IV @ Chandrapur	28/09/2011	09.45		Continued.	Repl.of R & Y & B-Ph old CT's under LE scheme.
Chandrapur - Parli - III	29/09/2011	09.30	29/09/2011	16.51	Tightning of nut-bolts of jumpers at loc.no.417
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(8 MonthOutage)
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT Upto 30.9.11.
220/33KV 125 MVA T/F 4 at Ghodbandar	25/09/2011	23.15		Continued.	Connecting 33KV Cable to Incomer Breaker.
Main Bus - II Talangde	26/09/2011	10.20		Continued.	Q.M.Work of Bus Coupler Bay,Repl.of B Ph. C T of Bus Coupler.
220/132KV 200 MVA ICT-II @ Jalna	26/09/2011	12.25	29/09/2011	13.28	Degasification of ICT.
Parly - New Parly TPS - I	28/09/2011	10.20	29/09/2011	21.44	Retrofitting of dist.relay.
Chinchwad-Theur	29/09/2011	08.10	29/09/2011	18.15	For Lilo work.
Chinchwad - Parvati	29/09/2011	08.18	29/09/2011	19.03	For Lilo work.
Pusad - Bhugaon	29/09/2011	10.44	29/09/2011	13.41	Fixing of nut to U bolt hook for suspension string at loc.233.
Chandrapur-Sicom - II	29/09/2011	12.00	29/09/2011	20.53	Retrofitting of relays.
Kolhapur-Sawantwadi	29/09/2011	12.42	29/09/2011	15.54	Red Hot.
220/33KV 50MVA T/F-II at Badnera	29/09/2011	14.00	29/09/2011	14.32	Newly commissioned.
220/132 KV 200 MVA ICT - II @ Nanded	29/09/2011	15.06	29/09/2011	15.46	BKR.maint.work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Main Bus-I at Bhusawal-I	27/08/2011	13.08		Continued.	Bus and Line Isolator repl.work
Hinganghat-ISMT I	29/09/2011	13.55	29/09/2011	14.00	New line charged on no load and stood ok.
Hinganghat-ISMT-II	29/09/2011	13.55	29/09/2011	14.05	New line charged on no load and stood ok.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Akola - Bhusawal	06/09/2011	23.00		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Bale-Osmanbad	22/09/2011	06.38		Continued.	Parli ICT Loading.

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Sep/2011

Position as on 6.30 Hrs of 30/Sep/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bus section - I @ Trombay	29/09/2011	07.15		Continued.	Isolator Problem.
Hingoli-Pusad	29/09/2011	10.41	29/09/2011	15.28	In view of outage on Pusad-Bhugaon.
Uran-Kharghar-II	29/09/2011	11.24	29/09/2011	12.09	To control 220KV Nerul-Kharghar L/L.
220 KV Interconnector @ Kalwa	29/09/2011	15.24	29/09/2011	23.02	To control 220KV Apta-Kalwa L/L.
Voltage Level : 400KV			Outage Type TRIPPED		
400/220KV 105 MVA Spare ICT at Parly II	22/08/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
Lonikand- Koyna Stage IV	28/09/2011	16.05	29/09/2011	06.42	Distance protection.
400/220KV,500 MVA ICT-III at Nagothane.	29/09/2011	15.20		Continued.	NDR.
Dabhol-Nagothane - II	29/09/2011	16.39	29/09/2011	16.59	Distance Protection.
Voltage Level : 220KV			Outage Type TRIPPED		
Trombay - Tifil	28/09/2011	05.30		Continued.	R Ph to Earth Fault.
Trombay-Mulund	29/09/2011	05.30	29/09/2011	07.42	Bus Bar Prot.Operated.
Trombay Sonkhar	29/09/2011	05.30	29/09/2011	07.40	Bus Bar Prot.Operated.
220/100KV 200MVA ICT-III at Trombay	29/09/2011	05.30	29/09/2011	09.02	Bus Bar Prot.Operated.
Trombay-Kalwa	29/09/2011	05.30	29/09/2011	08.16	Bus Bar Prot.Operated.
Trombay - Tata Tie - II	29/09/2011	05.30	29/09/2011	08.53	Bus Bar Prot.Operated.
220/100 KV 200 MVA ICT II at Trombay	29/09/2011	05.30	29/09/2011	08.35	Bus Bar Prot.Operated.
Trombay - Tata Tie - I	29/09/2011	05.30	29/09/2011	08.28	Bus Bar Prot.Operated.
Trombay Sonkhar	29/09/2011	12.00	29/09/2011	13.58	Distance Protection.
Apta - Taloja	29/09/2011	12.38	29/09/2011	14.08	Back-up protection.
Apta-Kalwa	29/09/2011	12.38	29/09/2011	14.06	Distance Protection.
Trombay - Sonkar	29/09/2011	15.10	29/09/2011	15.48	Distance Protection.
Voltage Level : 132KV			Outage Type TRIPPED		
Nanded - Kandhar	29/09/2011	15.00	29/09/2011	22.50	Conductor broken at Loc.no.171.
Nanded - Tamsa	29/09/2011	16.00	29/09/2011	16.29	Transient fault.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 30/Sep/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	85
Unit 6	210	90
Unit 7	210	105
	620	280
Bhusawal		
Unit 2	210	0
Unit 3	210	150
Unit 4	0	
	420	150
Parli		
Unit 3	210	150
Unit 4	210	0
Unit 5	210	145
Unit 6	250	180
Unit 7	250	0
	1130	475
Chandrapur		
Unit 1	210	150
Unit 2	210	130
Unit 3	210	185
Unit 4	210	0
Unit 5	500	250
Unit 6	500	250
Unit 7	500	275
	2340	1240
Paras		
Unit 3	250	60
Unit 4	250	120
	500	180
Khaparkheda		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	160
Unit 4	210	150
Unit 5	500	
	1340	620
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	170
Unit 4	210	150
Unit 5	210	150
	870	470
Uran		
All Units	852	630
	852	630
Dabhol		
RGPP	1940	1565
	1940	1565
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	0

Generating unit	Derated Capacity (MW)	OLC (MW)
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	8
BHIRA T.R.	80	80
RNGR+BHTSA	20	16
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	11
GHATGHAR	250	0
	611	175
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	825
WARDHA	405	340
Other CPPs	0	
	1005	1165
Tata		
Trombay 4	150	0
Trombay 5	500	490
Trombay 6	500	290
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	0
TATA Hydro	444	447
	2024	1407
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3455	3865
	3455	3865