

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 29/Sep/2024 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	132.954	3867.710	1) Gujrat	8.338	314.929
2) Hydro	11.209	420.489	2) Madhya Pradesh	-1.304	-47.585
3) Gas	7.182	215.373	3) Chattisgarh	3.170	56.160
Total MSPGCL	151.345	4503.572	4) Maharashtra	157.789	4556.156
B) 1) APLM	59.441	1711.378	5) Goa (Amona)	-1.526	-58.671
2) JSWEL	20.384	681.347	Total	166.467	4820.989
3) VIPL	0.000	0.000	a) Mumbai Schedule	31.051	1088.758
4) RPL(AMT)	17.037	511.208	b) Mumbai Drawl	40.258	1188.470
5) SWPGPL	10.550	303.763	c) MSEDCL Bilateral *	73.080	2368.414
6) Other IPP	12.374	308.096	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	31.051	1086.462
C) 1) TPCL Thermal	3.823	281.093	Include PX	0.000	0.000
2) TPCL Hydro	3.042	144.547	Standby	0.000	2.295
3) TPCL Gas	4.230	114.995	H) ENERGY CATERED (MUs)		
4) AEML Thermal	7.403	254.753	1) MSEDCL	413.746	12545.784
D) STATE			2) Mumbai Discoms	58.756	1983.858
1) Thermal	263.966	7919.348	3) Other Discoms	11.699	346.373
(A1+C1+C4+(B1-B6))			TOTAL STATE	484.201	14876.015
2) Hydro	14.251	565.036			
(A2+C2)					
3) Gas	11.412	330.368			
(A3+B7+C3)					
4) Wind	7.842	782.463			
6) SOLAR	20.263	457.811			
TOTAL STATE	317.734	10055.026			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 10 Hrs	B. Day Peak at 18 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	4918	6123	6140	5672
MSPGCL Hydro	341	365	1596	256
MSPGCL Gas	294	290	374	293
MSPGCL Total Generation	5553	6778	8110	6221
Central Sector Receipt	7524	7164	7461	6104
WIND	191	274	291	582
CPP / IPP Thermal	4214	5292	5935	4897
CPP / IPP Gas	0	0	0	0
SOLAR	2298	354	0	0
Exchange with Mumbai	-1804	-1798	-1648	-1397
MSEDCL DEMAND MET	17465	17517	19627	15986
Load Shedding	0	0	0	0
MSEDCL DEMAND	17465	17517	19627	15986
TPCL GENERATION	408	462	677	397
AEML GENERATION	312	296	368	302
MUMBAI DEMAND	2524	2556	2693	2096
OTHER DISCOM DEMAND	510	547	522	421
STATE DEMAND MET	20500	20620	22842	18503
STATE DEMAND	20500	20620	22842	18503
Frequency (Hz)	50.02	50.02	50.00	49.96

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.18 Hz at 10.02 Hrs	49.86 Hz at 20.52 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 29/Sep/2024

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.74	77.51	175	132
Unit 8	12.16	216.74	592	370
Unit 9	10.84	335.50	507	367
Unit 10	11.14	328.56	530	375
Total	37.88	958.32		
Bhusawal				
Unit 3	3.11	77.80	150	120
Unit 4	7.39	256.88	495	0
Unit 5	8.46	210.84	450	280
Total	18.96	545.52		
Parli				
Unit 6	0.00	72.48	0	0
Unit 7	4.01	107.22	241	140
Unit 8	3.74	120.45	195	120
Total	7.75	300.15		
Chandrapur				
Unit 3	3.53	31.22	187	125
Unit 4	3.16	92.44	147	123
Unit 5	8.06	186.35	390	275
Unit 6	3.61	177.10	255	122
Unit 7	8.30	206.04	386	308
Unit 8	9.33	251.64	466	280
Unit 9	0.00	0.00	0	0
Total	35.99	944.79		
Paras				
Unit 3	4.35	129.46	203	143
Unit 4	4.17	122.34	199	147
Total	8.52	251.80		
Khaparkheda				
Unit 1	3.01	88.64	170	100
Unit 2	3.75	96.88	196	122
Unit 3	3.53	103.84	168	128
Unit 4	0.00	105.20	0	0
Unit 5	9.97	293.66	480	290
Total	20.26	688.23		
Nasik				
Unit 3	3.59	89.66	174	115
Unit 4	0.00	89.24	0	0
Unit 5	0.00	0.00	0	0
Total	3.59	178.90		
Uran				
All Units	7.18	215.37	375	286
Total	7.18	215.37		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.99	27.90	42	41
Total	0.99	27.90		
Koyna				
Stage 1-2	1.83	83.22	340	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	2.26	126.14	707	0
Stage 3	0.97	50.98	160	0
Total	5.07	260.33		
Hydro				
KDPH	0.86	18.90	36	36
VTRNA	0.00	0.92	0	0
TILLARI	0.00	11.08	0	0
BHIRA T.R.	0.30	9.18	40	0
SMLHY_PTN	4.47	108.49	189	182
GHATGHAR	0.51	11.58	125	0
Total	6.14	160.16		
Wind				
Total	7.84	782.46	0	0
Total	7.84	782.46		
CPP				
APML(Mus)	59.44	1711.38	0	0
JSWEL(Mus)	20.38	681.35	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	17.04	511.21	0	0
SWPGPL-Mus	10.55	303.76	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.44	146.83	268	181
Other(Mus)	0.79	24.05	0	0
JPL	6.14	137.21	272	235
Total	119.79	3515.79		
SOLAR				
Total	20.26	457.81	0	0
Total	20.26	457.81		
Tata				
Trombay 5	0.00	164.54	0	0
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.68	72.32	112	111
Trombay 7B	1.55	42.68	65	64
TATA Hydro	3.04	144.55	330	44
Trombay 8	3.82	116.55	177	115
Total	11.10	540.64		
AEML				
DTPS U-1&2	7.40	254.75	368	284
Total	7.40	254.75		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	132.95	3867.71	MSPGCL Total	151.34	4503.57
			MSPGCL Thml+Gas	140.14	4083.08	Koyna 1,2 & 4 Total	4.09	209.36
			MSPGCL Hydro	11.21	420.49	State Total	317.73	10055.03

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 29/Sep/2024

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5750	269	293	6312	684	5166	0	0	6222	6083	-1576	16211	0	0	16211	2387	458	19056	50.00
2	5721	262	293	6276	640	5042	0	0	6167	6119	-1514	16112	0	0	16112	2228	451	18792	49.97
3	5672	256	293	6221	582	4897	0	0	6068	6104	-1397	15986	0	0	15986	2096	421	18503	49.96
4	5758	262	294	6314	478	4991	0	0	5954	6191	-1288	16269	0	0	16269	2016	417	18702	50.01
5	6003	262	295	6560	437	5272	0	0	5971	6207	-1267	16797	0	0	16797	1986	413	19195	50.01
6	6257	263	296	6816	411	5629	0	0	6352	6693	-1330	17777	0	0	17777	2040	443	20259	50.05
7	6203	261	297	6761	314	5681	0	94	6857	7078	-1374	18093	0	0	18093	2080	461	20634	50.04
8	6005	314	298	6617	216	5439	0	768	6994	6820	-1434	17949	0	0	17949	2165	477	20591	50.01
9	5311	345	292	5948	158	4524	0	1686	7197	7311	-1632	17484	0	0	17484	2326	511	20321	49.97
10	4918	341	294	5553	191	4214	0	2298	7287	7524	-1804	17465	0	0	17465	2524	510	20500	50.02
11	4764	268	291	5323	196	4070	0	2558	7110	7388	-1935	17093	0	0	17093	2673	506	20273	50.04
12	4770	316	291	5377	211	4214	0	2535	6866	7166	-2036	16976	0	0	16976	2731	490	20198	49.99
13	4770	418	291	5479	219	3917	0	2489	6634	6905	-2033	16486	0	0	16486	2725	490	19701	49.99
14	4819	294	290	5403	275	3911	0	2440	6676	6502	-2003	16050	0	0	16050	2652	478	19180	50.04
15	4676	284	287	5247	242	3876	0	2181	6937	7202	-1937	16317	0	0	16317	2632	494	19443	49.99
16	4808	304	286	5398	256	3921	0	1594	7492	7854	-1916	16594	0	0	16594	2619	513	19726	49.99
17	5395	263	286	5944	320	4231	0	1170	7440	7584	-1860	16862	0	0	16862	2584	527	19973	49.98
18	6123	365	290	6778	274	5292	0	354	7196	7164	-1798	17517	0	0	17517	2556	547	20620	50.02
19	6184	719	375	7278	321	5820	0	96	7549	7499	-1733	18749	0	0	18749	2631	532	21912	49.95
20	6140	1596	374	8110	291	5935	0	0	7233	7461	-1648	19627	0	0	19627	2693	522	22842	50.00
21	5844	1282	288	7414	349	5953	0	0	7014	7313	-1733	18774	0	0	18774	2665	522	21961	49.96
22	5726	1278	296	7300	300	5965	0	0	6597	6778	-1715	18116	0	0	18116	2631	512	21259	50.01
23	5655	662	295	6612	244	5906	0	0	6596	6861	-1679	17429	0	0	17429	2580	515	20524	50.02
24	5682	325	297	6304	233	5920	0	0	6522	6660	-1616	17012	0	0	17012	2536	490	20037	50.02
MUs	132.95	11.21	7.18	151.34	7.84	119.79	0.00	20.26	162.93	166.47	-40.26	413.75	0.00	0.00	413.75	58.76	11.70	484.20	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

Maximum Demand scenario for the date 29/Sep/2024		
State Demand	MSEDC Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
22842 MW	19627 MW	2731 MW
20 Hrs	20 Hrs	12 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 29/Sep/2024

Position as on 6.30 Hrs of 30/Sep/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Nasik Unit 5	210	27/08/2024	23:55		Continued.	On Tolling(Under COH from 00.00 Hrs DT.05.09.2024)	30/09/2024
MSPGCL	Chandrapur Unit 9	500	31/08/2024	23:45		Continued.	Capital overhaul (COH) works.	05/10/2024
MSPGCL	Koyna Unit 6	80	12/09/2024	15:10		Continued.	Refurbishment of governing system & Upgradation of PLC system & Excitation system.	22/10/2024
Total Capacity MSPGCL		790						
Total Capacity PLANNED OUTAGE		790						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/10/2024
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	26/11/2024
MSPGCL	Koyna Unit 5	80	18/08/2024	18:00		Continued.	UGB Temperature High	30/09/2024
MSPGCL	Uran Unit 6	108	24/09/2024	10:30		Continued.	Generator exciter end abnormal sound.	01/10/2024
MSPGCL	Parli Unit 6	250	25/09/2024	21:15		Continued.	Boiler Tube Leakage	30/09/2024
MSPGCL	Nasik Unit 4	210	28/09/2024	12:00		Continued.	Due to heavy leakage at Feed Water 1&2 loop line and ID fan B problem.	30/09/2024
MSPGCL	Khaparkheda Unit 4	210	28/09/2024	12:07		Continued.	Boiler Tube Leakage	30/09/2024
MSPGCL	Bhusawal Unit 4	500	29/09/2024	20:24	30/09/2024	01:10	Due to Class A protection oprated.	
MSPGCL	Bhusawal Unit 3	210	30/09/2024	01:32		Continued.	Boiler Tube Leakage	02/10/2024
MSPGCL	Paras Unit 4	250	30/09/2024	05:11		Continued.	Generator Protection operated	30/09/2024
Total Capacity MSPGCL		2063						
TPC-G								
TPC-G	Trombay 5	500	22/09/2024	16:14		Continued.	Emergency withdrwan due to fire in cable vault.	
Total Capacity TPC-G		500						
IPP								
IPP	RPL(AMT) U-3	270	23/07/2024	00:47		Continued.	Turbine Vibration High	31/10/2024
IPP	RPL(AMT) U-5	270	15/09/2024	15:21		Continued.	Bottom Ash Evacuation Problem	15/10/2024
IPP	JSW (J) U2	300	27/09/2024	23:15		Continued.	Due to CW Duct water leakage.	01/10/2024
Total Capacity IPP		840						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling	30/12/2024

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 29/Sep/2024

Position as on 6.30 Hrs of 30/Sep/2024

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	30/11/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3723						
UNIT UNDER ZERO SCHEDULE / RSD								
MSPGCL								
MSPGCL	Uran Unit 5	108	28/09/2024	20:00	29/09/2024	18:00	Due to No schedule from MSEDCL	
MSPGCL	Uran Unit 5	108	29/09/2024	20:00		Continued.	Due to No schedule from MSEDCL	
Total Capacity MSPGCL		216						
Total Capacity UNIT UNDER ZERO SCHEDULE / RSD		216						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Sep/2024

Statement-VII

Position as on 6.30 Hrs of 30/Sep/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
400 KV TIEBAY Outages/Trippings							
400KV TIE BAY 414 GT 3 - REACTOR @ NANDGAONPETH	InterState	26/09/2024	08:32	29/09/2024	18:43		Testing of Protection CT A & B, Relay Testing, CB maintenance & Testing, Isolator Maintenance shall be carried out on opportunity basis as Unit #3 is not on bar currently.
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 GT -3 @ NANDGAONPETH	InterState	26/09/2024	08:32	29/09/2024	18:43		Testing of Protection CT, Relay Testing, CB maintenance & Testing, Isolator Maintenance shall be carried out on opportunity basis as Unit #3 is not on bar currently.
BUS COUPLER @ CHANDRAPUR	IntraState	28/09/2024	16:39	29/09/2024	02:32	PO	Required for Main Bus -1 outage work.
400 KV LINE Outages/Trippings							
CHANDRAPUR - BHADRAVATI CKT - 3	InterState	28/09/2024	15:35	29/09/2024	11:27	PO	Required for Main Bus -1 outage work.
CHANDRAPUR - BHADRAVATI CKT - 4	InterState	28/09/2024	15:48	29/09/2024	11:28	PO	Required for Main Bus -1 outage work.
400KV-PADGHE(PG)-NAVI MUMBAI(PG)-1	InterState	28/09/2024	20:06	29/09/2024	01:00	HT	Emergency outage for hotspot attending work at Navi Mumbai PG.
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVAR bus reactor by new 125 MVAR bus reactor.
220kV Koradi-2 - Uppalwadi ckt 2	IntraState	28/08/2024	00:14			T	Distance protection
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	23/09/2024	14:07			HT	Load management
BABHALESHWAR - RPL(NSK) CKT - 1	IntraState	25/09/2024	23:05			HT	Rectification of DC Leakage in 220V DC Source-2 of Trip Circuit-2. Rectification of persisted signal of CB air pressure lockout
PADGHE - NAGOTHANE CKT - 2	IntraState	28/09/2024	09:25	29/09/2024	00:17	PO	For string replacement & jumper tightening work
MAIN BUS - 1 @ CHANDRAPUR	IntraState	28/09/2024	16:39	29/09/2024	02:32	PO	1. Replacement of cable of BUS-1 CVT from CVT MB to Control panel (for measurement of Ex-Bus energy at CSTPS Genco end). 2. Replacement of old damaged quadraple Bus conductor in span of 'HVDC CKT-1 to GTR-6'. 3. Tan delta measurement of Bus CVT. 4. Nut Bolts and hardware tightening work.
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
400/220 KV 3X200 MVA ICT - 2 @ KALWA	IntraState	29/09/2024	05:58	29/09/2024	08:22	PO	400/220kV, 600MVA ICT-2, for ATTENDING HOT SPOT 1) Y PH LV BUSHING (123) 2) Y PH HV BUSHING (98) 3) R PH 29 D ISO (99) 4) B PH 29 D ISO (249)
220 KV MAINBAY Outages/Trippings							
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Sep/2024

Statement-VII

Position as on 6.30 Hrs of 30/Sep/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
BALE - SOLAPUR (PG)	InterState	19/06/2024	08:56			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
OSMANABAD - SOLAPUR (BALE)	IntraState	19/06/2024	09:15			PO	1) Outage is required for Project work for Balance foundation, erection & stringing work of 220 kV Bale-PGCIL M/C portion (From Loc No 17A-37 A) 2) 220 kV Bale-PGCIL arrangement will be changed from 220 kV PG-Dharashiv (Osmanabad). (Bunching arrangement at Loc. No. 37)
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
GHODBUNDER - GORAI	IntraState	29/07/2024	12:14			PO	Bunching activity on line to form newly reconfigured line as 220kV Ghodbunder-Versova Line-2 for outage of 220kV Gorai EHV Station.
EKLAHARE (OCR) - NAVASARI CKT - 2	IntraState	20/09/2024	17:34			HT	H/T for load management.
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	23/09/2024	08:44	29/09/2024	22:52	HT	for load mgmt
EKLAHARE (OCR) - PADGHE	IntraState	24/09/2024	07:48			HT	For load mgmt
AAREY - MSETCL BORIVALI CKT - 1	IntraState	26/09/2024	23:58			T	Tripped on distance protection.
HINJAWADI I- CHINCHWAD	IntraState	28/09/2024	21:52	29/09/2024	18:54	HT	For Load Management
URSE-CHINCHWAD	IntraState	28/09/2024	22:26	29/09/2024	18:18	PO	for the erection of in-line tower at Loc no. 15 in r/o M/s Moonstone ORC work.
NAGOTHANE - ACCIL	IntraState	29/09/2024	07:46	29/09/2024	19:39	PO	OPGW earthwire installation work.
TEMGHAR - KALWA	IntraState	29/09/2024	11:02	29/09/2024	16:24	PO	Replacement of existing faulty distance relay
EKLAHARE (GCR) - AIROLI KNOW PARK	IntraState	29/09/2024	16:58	29/09/2024	17:46	HT	For load management on 220kv Nashik Babhaleshwar lines.
TROMBAY - VIKHROLI (GIS) CKT - 4	IntraState	29/09/2024	18:07	30/09/2024	01:51	EO	DEFECTIVE POLYMER INSULATOR REPLACEMENT AT LOC-45
EKLAHARE (OCR) - NAVASARI CKT - 1	IntraState	30/09/2024	00:02			HT	H/T for load management.
220 KV ICT Outages/Trippings							
220/132 KV 100 MVA ICT 1@ BABHALESHWAR	IntraState	12/07/2024	13:35			PO	Augmentation of 220/132kV 100MVA to 220/132kV 200MVA at Babheshwar.
220/22KV 50MVA PTR 3 @ BHOSARI 2	IntraState	24/07/2024	23:02			T	Tripped due to caught fire.
220/132 KV 100 MVA ICT I @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/132 KV 100 MVA ICT II @ UPPALWADI	IntraState	28/08/2024	12:52			HT	H/T LV for load management.
220/33 KV 25 MVA TF - I @ PURTI	IntraState	28/08/2024	23:05			T	33kV PT Burst and LA Burst, Bucholz protection operated
220/132 KV 100 MVA ICT - 1 @ ALEPHATA	IntraState	23/09/2024	03:31			T	Tripped on internal fault and main Buchholz.
220/110 KV 200 MVA ICT - 2 @ ICHALKARANJI - II	IntraState	23/09/2024	10:40			PO	245 KV HV CB overhauling work (ABB Make)

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Sep/2024

Statement-VII

Position as on 6.30 Hrs of 30/Sep/2024

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220/22-22 KV 100 MVA PTR 3 @ PAL-DOMBIVALI	IntraState	25/09/2024	09:12			PO	Dismantling of existing 50 MVA transformer and erection of 80 MVA Transformer.
220/22-22 KV 80 MVA PTR 2 @ COLOURCHEM	IntraState	29/09/2024	09:43			T	Buchholz alarm operated
220/100 KV 100 MVA ICT 2 @ VASAI II	IntraState	29/09/2024	09:46	29/09/2024	10:50	EO	For attending hotspot at HV side Bph Bushing(115 degree C)
220/22 KV 50 MVA PTR 2 @ CHAKAN	IntraState	29/09/2024	10:50	29/09/2024	14:25	PO	Diagnostic Testing & Routine Maintenance
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	26/09/2024	14:40			HT	H/T at 132KV Pench end
SOLAPUR 2(BALE)-NALDURG	IntraState	29/09/2024	05:32	29/09/2024	06:32	T	Tripped on R ph to earth fault
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR	IntraState	28/09/2024	17:35	29/09/2024	01:35	T	Differential operated

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage