



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

29/Nov/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 29/Nov/2010 MONDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	113.770	3316.148	1) Madhya Pradesh	54.475	1589.698
2) Hydro	6.742	129.060	2) Gujrat	19.025	476.168
3) Gas	15.505	424.002	3) Goa	-6.360	-176.812
Total MSGENCO	136.017	3869.210	4) TAPS 1&2 (Inj.)	6.803	126.364
B) OTHERS			5) Pench (Excess)	-0.177	-8.695
1) RGPPL Gas	36.048	1027.595	# Total Cent. Sector	73.766	2006.723
2) Wind Generation	4.038	115.972	F) Other Exchanges		
3) CPP / IPP	9.355	255.762	1) With TPCL (Excess)	-15.153	-339.374
4) PENCH (MS)	0.177	8.695	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	3.423	148.356
1) TPCL Thermal	27.045	743.951	Include PX	0.000	-9.864
2) TPCL Hydro	3.246	85.982	2) MUMBAI Bilateral	16.221	363.751
TOTAL TPCL	30.291	829.933	Include PX	7.274	149.834
3) REL Thermal	6.314	312.241	3) MUMBAI Schedule	16.221	364.631
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	147.129	4372.340	1) MSEDCL	244.248	6944.583
2) Hydro (A2+B3+C2)	10.165	223.737	2) TPCL	35.994	994.121
3) Gas (A3+B1)	51.553	1451.597	3) REL	15.762	487.379
4) Wind (B2)	4.038	115.972	TOTAL STATE	296.004	8426.083
5) CPP (B3)	9.355	255.762			
TOTAL STATE	222.240	6419.408			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4506	4981	4522
MSGENCO Hydro	188	1185	61
MSGENCO Gas	619	638	669
MSGENCO Total Generation	5313	6804	5252
Central Sector Receipt	3564	2974	2245
RGPPL	1516	1532	1440
WIND	187	146	138
CPP / IPP	385	393	395
Exchange with Mumbai	-760	-838	-399
MSEDCL DEMAND MET	10230	11031	9071
Load Shedding	1902	2684	0
MSEDCL DEMAND (INCL. LS)	12132	13715	9071
TPCL GENERATION	1667	1531	875
REL GENERATION	264	262	264
TPCL+REL DEMAND	2691	2631	1538
STATE DEMAND MET	12921	13662	10609
STATE DEMAND (INCL. LS)	14823	16346	10609
Frequency (Hz)	49.69	49.82	50.09
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			3068 MW At 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			39.69 MUs.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.32 Hz at 00.51 Hrs	49.13 Hz at 17.41 Hrs	49.91	.25 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 29/Nov/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	0.00	37.51	0	0	0
Unit 2	1.64	45.88	80	55	70
Unit 3	1.51	39.48	78	48	60
Unit 4	1.34	16.77	70	46	50
Unit 5	3.27	96.94	155	120	120
Unit 6	2.86	97.82	146	95	130
Unit 7	3.22	72.85	150	115	130
	13.84	407.24			560
Bhusawal					
Unit 1	0.92	15.34	50	21	20
Unit 2	4.14	81.86	185	150	180
Unit 3	4.18	118.27	195	150	195
	9.24	215.47			395
Parli					
Unit 1	0.54	14.09	24	19	19
Unit 2	0.49	13.12	22	17	19
Unit 3	3.78	93.08	175	135	175
Unit 4	4.12	112.28	188	148	175
Unit 5	0.00	53.45	0	0	0
Unit 6	0.00	108.05	0	0	0
Unit 7	4.72	119.33	250	142	190
	13.65	513.40			578
Chandrapur					
Unit 1	3.80	101.30	167	146	160
Unit 2	3.84	98.95	168	138	160
Unit 3	4.31	94.60	200	155	170
Unit 4	4.45	115.48	193	161	190
Unit 5	8.44	238.24	430	230	425
Unit 6	8.29	221.72	420	255	425
Unit 7	8.71	238.46	420	286	400
	41.82	1108.76			1930
Paras					
Unit 2	0.00	9.87	0	0	0
Unit 3	4.54	100.18	216	142	210
Unit 4	2.25	121.62	114	80	100
	6.79	231.68			310
Khaparkheda					
Unit 1	4.46	133.39	210	170	210
Unit 2	4.32	85.52	196	159	210
Unit 3	4.03	124.20	180	162	200
Unit 4	3.26	116.72	162	126	180
	16.08	459.83			800
Nasik					
Unit 1	0.00	49.49	0	0	0
Unit 2	0.00	33.20	0	0	0
Unit 3	4.08	127.36	190	140	192
Unit 4	3.99	50.09	186	153	192
Unit 5	4.29	119.62	203	156	200
	12.35	379.76			584
Koyna					
Stage 1-2	1.87	43.73	235	35	520
Stage 4	1.67	7.53	450	0	250
Stage 3	1.22	12.64	268	0	320
	4.76	63.90			1090
Kovna 12&4 Total	3.54	51.26			770

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.50	424.00	669	618	640
		15.50	424.00			640
Hydro						
KDPH		0.00	0.87	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.38	11.37	60	0	60
BHTGR/VEER		0.13	2.58	6	5	0
BHIRA T.R.		0.16	5.93	56	0	45
RNGR+BHTSA		0.02	9.48	2	0	
BHANDARDRA		0.03	1.22	18	0	0
ELDARY		0.18	5.63	8	5	0
SMLHY PTN		0.36	7.97	23	12	9
GHATGHAR		0.72	20.10	165	0	0
		1.98	65.16			114
PENCH (MS)						
Pench (MS)		0.18	8.70	25	0	
		0.18	8.70			
Wind						
MalharPeth		0.29	4.80			
Vankuswadi		0.63	14.04			
ATIT		0.21	2.10			
Kale		0.25	4.90			
Satara		0.38	12.64			
Shirala		0.25	4.88			
K Mahankal		0.17	6.78			
Supa		0.17	2.69			
Vita		0.97	22.07			
Dondaicha		0.30	19.79			
Sakri		0.04	3.47			
Nandurbar		0.03	1.97			
Khandke		0.06	9.87			
Khaparale		0.29	5.96			
		4.04	115.97			
CPP						
TOTAL CPP		9.36	255.76			
		9.36	255.76			
Dabhol						
RGPPL		36.05	1027.60	1547	1439	1554
		36.05	1027.60			1554
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		11.02	316.01	490	375	500
Trombay 6		6.12	152.35	485	150	500
Trombay 7A		2.88	83.19	124	118	120
Trombay 7B		1.60	42.91	68	66	60
Trombay 8		5.43	149.50	250	155	250
TATA Hydro		3.25	85.98	443	0	447
		30.29	829.93			1877
REL						
1&2		6.31	312.24	265	262	250
		6.31	312.24			250
Cent Sect						
Share						3562
						3562
MS PG CL	Thermal	113.77	3316.15			5157
	Thml+Gas	129.28	3740.15			5797
	Hydro	6.74	129.06			1204
	Total	136.02	3869.21			7001
State Total		222.24	6419.41			14244

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 29/Nov/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4617	65	662	5344	1442	132	396	2644	2401	-553	-512	9203	0	9203	1715	10918	50.02
2	4522	61	669	5252	1440	138	395	2281	2245	-450	-399	9071	0	9071	1538	10609	50.09
3	4629	60	664	5353	1441	136	394	2074	2329	-381	-331	9322	0	9322	1464	10786	50.09
4	4664	71	664	5399	1443	185	395	2279	2371	-358	-302	9491	0	9491	1441	10932	50.17
5	4696	80	665	5441	1442	213	391	2383	2520	-358	-311	9696	0	9696	1461	11157	50.10
6	4887	60	665	5612	1439	260	390	2706	2798	-358	-325	10174	1052	11226	1486	12712	49.93
7	4834	63	666	5563	1458	280	392	2933	3039	-451	-402	10330	1080	11410	1666	13076	49.89
8	4881	73	660	5614	1547	324	387	2985	2830	-507	-461	10241	1100	11341	1774	13115	49.90
9	4906	185	661	5752	1545	214	392	3057	3040	-577	-534	10409	1143	11552	1971	13523	49.86
10	4842	198	643	5683	1533	259	390	3350	3281	-678	-634	10519	1703	12222	2351	14573	49.70
11	4536	178	635	5349	1530	222	387	3628	3083	-787	-745	9849	2046	11895	2623	14518	49.78
12	4506	188	619	5313	1516	187	385	3661	3564	-811	-760	10230	1902	12132	2691	14823	49.69
13	4510	191	621	5322	1525	134	391	3758	3876	-911	-861	10410	2110	12520	2677	15197	49.89
14	4517	87	618	5222	1513	91	395	3598	4029	-792	-743	10510	2077	12587	2582	15169	49.96
15	4516	348	618	5482	1522	74	388	3340	3797	-792	-751	10512	2174	12686	2604	15290	49.80
16	4533	514	624	5671	1524	84	396	3231	3420	-816	-773	10322	2239	12561	2626	15187	49.86
17	4686	495	633	5814	1523	70	385	3209	3266	-792	-756	10302	2067	12369	2569	14938	49.84
18	4856	647	632	6135	1526	90	393	3196	3334	-792	-749	10752	2183	12935	2557	15492	49.71
19	4981	1185	638	6804	1532	146	393	3150	2974	-887	-838	11031	2684	13715	2631	16346	49.82
20	4919	873	645	6437	1533	140	389	3259	3255	-911	-861	10913	2732	13645	2569	16214	49.85
21	4966	606	645	6217	1532	149	392	3283	3233	-887	-847	10699	2435	13134	2403	15537	49.87
22	4984	345	651	5980	1543	164	384	3276	3437	-839	-809	10709	2105	12814	2252	15066	50.02
23	4907	93	651	5651	1545	175	385	3151	3074	-839	-793	10037	1932	11969	2142	14111	49.95
24	4875	76	656	5607	1454	171	370	2797	2570	-695	-656	9516	1844	11360	1965	13325	50.04
MUs	113.7 7	6.74	15.50	136.02	36.05	4.04	9.36	73.23	73.77	-16.22	-15.15	244.25	36.61	280.86	51.76	332.61	49.91

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Nov/2010

Position as on 6.30 Hrs of 30/Nov/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Parli Unit 5	210	19/11/2010	01.05		Continued.	Annual Overhaul	20/12/2010
Cent_Sect NTPC(V-3)	210	23/11/2010	00.20		Continued.	Annual overhaul.	05/12/2010
Nasik Unit 2	125	23/11/2010	00.40		Continued.	Annual Overhaul.	30/12/2010
REL 1	250	24/11/2010	03.55		Continued.	Annual overhaul	18/12/2010
Koyna Unit 7	80	25/11/2010	07.05	29/11/2010	08.35	Turbine Guide Bearing repl.work	
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/12/2010
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	02/12/2010
Koradi Unit 1	105	25/11/2010	12.46		Continued.	Boiler Feed Pump problem	
CPP JSW_JAIGAD	300	25/11/2010	21.35		Continued.	Boiler Tube Leakage.	01/12/2010
Cent_Sect NTPC(K-5)	500	26/11/2010	16.33	30/11/2010	04.09	Boiler Tube Leakage.	
Nasik Unit 1	125	26/11/2010	17.50		Continued.	Trouble Shooting.	01/12/2010
Cent_Sect NTPC(V-4)	210	27/11/2010	12.07	30/11/2010	07.54	Boiler Tube Leakage.	
Parli Unit 6	250	28/11/2010	15.25		Continued.	BLR T/L.	01/12/2010
Cent_Sect NTPC (K-2)	210	28/11/2010	20.30	30/11/2010	09.52	BLR T/L.	
Cent_Sect TARAPUR-4	540	29/11/2010	13.35		Continued.	Testing work.	03/12/2010
Cent_Sect NTPC(K-4)	500	29/11/2010	17.38	30/11/2010	04.08	Bus fault at Korba.	
Paras Unit 3	250	30/11/2010	02.36		Continued.	Air heater problem.	01/12/2010
Dabhol 1B	230	30/11/2010	08.34	30/11/2010	18.34	Emergency push button problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Nov/2010

Position as on 6.30 Hrs of 30/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur - Mapusa - I	24/11/2010	22.32		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	25/11/2010	01.38	29/11/2010	10.06	Over Voltage
Dhule-Sar'Sarovar - II	27/11/2010	23.13	30/11/2010	08.35	Over Voltage.
Akola - Aurangabad- II	28/11/2010	16.49		Continued.	Changeover.
Akola - Wardha - II	28/11/2010	18.37		Continued.	Change over
Dhule-S'Sarovar I	29/11/2010	22.25	30/11/2010	08.11	Over Voltage.
Dhule - S'Sarovar- II	30/11/2010	22.40		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
400/220/33KV,500 MVA ICT-I At Kalwa	30/11/2010	00.05	30/11/2010	20.22	Newly erected.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
220/132KV 100MVA ICT-II @ Chalisgaon	08/11/2010	11.10		Continued.	Commissioning of new 200MVA ICT by replacing 100MVA ICT.
220/132 KV 150 MVA ICT - I @ NSK.	10/11/2010	09.40		Continued.	Augmentation of existing 150 MVA ICT by new 200MVA ICT (Up to 09.12.2012)
Kalwa-Mahape	27/11/2010	15.17		Continued.	Strenginging Work of Mumbai System.
Waluj-Chitegaon I	29/11/2010	08.16	29/11/2010	19.09	Stringing of 400 KV BSL-Waluj D/C line bet.crossing loc.519-520.
Waluj-Chitegaon II	29/11/2010	08.18	29/11/2010	19.04	Stringing of 400 KV BSL-Waluj D/C line bet.crossing loc.519-520.
Bus Section - II @ Pedambe	29/11/2010	08.45	29/11/2010	12.19	Attending Main Bus conductor at R-Ph clamp of 220 KV Karad line.
Waluj-Jalna-II	29/11/2010	09.00	29/11/2010	18.46	Stringing of 400 KV BSL-Waluj D/C line bet.crossing loc.519-520.
Waluj-Jalna I	29/11/2010	09.00	30/11/2010	18.46	Stringing of 400 KV BSL-Waluj D/C line bet.crossing loc.519-520.
Kalwa - Ghatghar	29/11/2010	09.48	29/11/2010	17.55	Insulator replacement.
Uran - HOCL	29/11/2010	10.15	29/11/2010	17.55	R.M.Work
Talandage-Insuli	29/11/2010	10.45	29/11/2010	16.50	Repair of damage conductor.
Uran - JNPT	29/11/2010	11.55	29/11/2010	19.08	CVT replacement.
220/100KV 125 MVA ICT-I @ Kalwa	30/11/2010	08.38	30/11/2010	16.14	Attending oil leakage in main body.
Nagothane-Mahad	30/11/2010	10.05		Continued.	C.B.overhauling work.
220/132 KV 200 MVA ICT-I @ Harangul	30/11/2010	10.15	30/11/2010	14.55	Q.M.Work.
Main Bus At Murud	30/11/2010	11.00	30/11/2010	15.40	Q.M.Work
Karad - Vita - I	30/11/2010	11.31	30/11/2010	17.00	Outage on main bus of 220KV Vita S/Stn.
Karad-Vita-II	30/11/2010	11.32	30/11/2010	16.50	Outage on main bus of 220 KV Vita S/Stn.
Main Bus @ Vita	30/11/2010	11.33	30/11/2010	16.15	Main Bus work.
Murud-Bale	30/11/2010	12.00	30/11/2010	15.50	R.M.Work

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Nov/2010

Position as on 6.30 Hrs of 30/Nov/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/132KV,200MVA T/F At Ogalewadi	30/11/2010	12.10	30/11/2010	18.00	Attend oil leakage.
220/132 KV 150 MVA ICT @ Bhandara	30/11/2010	12.25	30/11/2010	15.25	Maintenance work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Karad - Kolhapur - II	27/11/2010	22.05	29/11/2010	11.50	Over Voltage.
Bhusawal- Aurangabad	28/11/2010	23.40	29/11/2010	04.40	Over Voltage.
Lonikand- Koyna Stage IV	29/11/2010	01.58	29/11/2010	08.14	Over Voltage.
Karad - Kolhapur - II	29/11/2010	22.44	30/11/2010	08.29	Over Voltage.
Bhusawal- Aurangabad	29/11/2010	23.20	30/11/2010	06.08	Over Voltage.
Lonikand- Koyna Stage IV	30/11/2010	01.18	30/11/2010	07.50	Over Voltage.
Karad - Kolhapur - I	30/11/2010	22.49		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Pusad-Parbhani	29/11/2010	11.24	29/11/2010	14.22	To control 220 KV Chandrapur-Warora line loading.
Usmanabad --Bale	29/11/2010	13.35	29/11/2010	17.50	A/R relay testing work.
Pusad-Parbhani	29/11/2010	22.45	29/11/2010	14.04	To control 220 KV Chandrapur-Warora line loading.
Voltage Level : 400KV			Outage Type TRIPPED		
Chandrapur - Khaparkheda	29/11/2010	04.16	29/11/2010	12.16	Distance protection operated.
Koradi - Bhusawal	29/11/2010	04.16	29/11/2010	04.21	At Koradi end only B/U protection operated.
400/220/33KV,500 MVA ICT-I At Kalwa	30/11/2010	21.55		Continued.	Tripped Y Ph.buchholz.Charged from HV side.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	20/11/2010	21.32	30/11/2010	12.55	Differential Protection.
220/132 KV 100 MVA ICT @ Shahada	29/11/2010	16.10		Continued.	Main buchholz protection operated.
Dhule-Dondaicha-II	30/11/2010	11.05	30/11/2010	12.00	Bus bar protection operated.
Dondaicha - Sahada	30/11/2010	11.05	30/11/2010	12.10	Master tripped,3ph.auto reclose relay operated.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 30/Nov/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	0
Unit 2	105	65
Unit 3	105	60
Unit 4	105	55
Unit 5	200	145
Unit 6	210	135
Unit 7	210	135
	1040	595
Bhusawal		
Unit 1	58	45
Unit 2	210	180
Unit 3	210	195
	478	420
Parli		
Unit 1	30	20
Unit 2	30	20
Unit 3	210	162
Unit 4	210	175
Unit 5	210	0
Unit 6	250	0
Unit 7	250	150
	1190	527
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	190
Unit 4	210	190
Unit 5	500	400
Unit 6	500	400
Unit 7	500	425
	2340	1925
Paras		
Unit 2	55	0
Unit 3	250	0
Unit 4	250	100
	555	100
Khaparkheda		
Unit 1	210	210
Unit 2	210	210
Unit 3	210	200
Unit 4	210	170
	840	790
Nasik		
Unit 1	120	0
Unit 2	120	0
Unit 3	210	200
Unit 4	210	190
Unit 5	210	190
	870	580
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	6
BHIRA T.R.	80	80
RNGR+BHTSA	20	2
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	7
GHATGHAR	250	0
	611	155
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1557
	960	1557
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	250
	500	250
Cent Sect		
Share	3143	3262
	3143	3262