



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

29/Nov/2011

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 29/Nov/2011 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	114.107	3021.545	1) Gujrat	6.774	93.983
2) Hydro	11.582	343.434	2) Madhya Pradesh	22.176	642.215
3) Gas	15.147	416.863	3) Chattisgarh	14.740	433.840
Total MSGENCO	140.836	3781.842	4) Maharashtra	52.986	1587.851
B) OTHERS			5) Goa	-6.586	-181.965
1) JSW JAIGAD	28.082	736.136	6) TAPS 1&2 Injection	7.769	224.938
2) WPCL	8.563	211.341	7) RGPPL Injection	29.703	883.492
3) Other CPP / IPP	6.378	153.615	8) Pench (Excess)	-0.330	-8.403
4) Wind Generation	5.700	141.852	# Total Cent. Sector	127.232	3675.951
5) PENCH (MS)	0.330	12.534	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-13.672	-307.909
1) TPCL Thermal	27.751	782.204	G) Bilateral Power *		
2) TPCL Hydro	4.435	107.990	1) MSEDCL Bilateral	41.817	1115.179
TOTAL TPCL	32.186	890.194	Include PX	2.164	76.620
3) REL Thermal	12.511	352.216	2) MUMBAI Bilateral	12.749	349.730
D) STATE			Include PX	1.151	5.624
1) Thermal (A1+C1+C3)	154.369	4155.965	3) MUMBAI Schedule	12.749	360.043
2) Hydro (A2+B5+C2)	16.347	463.958	H) ENERGY CATERED (MUs)		
3) Gas (A3)	15.147	416.863	1) MSEDCL	303.449	8405.362
4) Wind (B4)	5.700	141.852	2) TPCL	39.156	1032.766
5) CPP (B1+B2+B3)	43.023	1101.092	3) REL	19.412	517.695
TOTAL STATE	234.586	6279.730	TOTAL STATE	362.017	9955.823

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	4670	4846	4499
MSGENCO Hydro	1164	671	144
MSGENCO Gas	610	640	634
MSGENCO Total Generation	6444	6157	5277
Central Sector Receipt	5542	5332	4954
WIND	181	96	434
CPP / IPP	1846	1856	1822
Exchange with Mumbai	-622	-680	-423
MSEDCL DEMAND MET	13418	12788	11838
Load Shedding (LS)	2008	1415	414
MSEDCL DEMAND (INCL. LS)	15426	14203	12252
TPCL GENERATION	1776	1711	807
REL GENERATION	526	526	488
TPCL+REL DEMAND	2924	2917	1718
STATE DEMAND MET	16342	15705	13556
Load Management (LM)	2412	3614	1906
Total Load Relief (LS+LM)	4420	5029	2320
UNRESTRICTED STATE DEMAND	20762	20734	15876
Frequency (Hz)	49.68	49.77	49.98

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.23 Hz at 21.46 Hrs	49.04 Hz at 17.38 Hrs	49.76	.34 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 29/Nov/2011

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.05	82.15	53	0	0
Unit 6	2.69	100.24	142	89	120
Unit 7	3.34	61.78	155	114	120
Total	6.09	244.17			240
Bhusawal					
Unit 2	4.26	102.69	190	160	190
Unit 3	4.43	87.10	195	165	190
Unit 4	0.00	0.00	0	0	
Total	8.70	189.79			380
Parli					
Unit 3	0.00	25.34	0	0	0
Unit 4	3.53	101.83	166	126	150
Unit 5	0.00	79.36	0	0	0
Unit 6	4.64	115.61	250	160	150
Unit 7	4.94	121.39	243	177	180
Total	13.11	443.54			480
Chandrapur					
Unit 1	3.71	108.72	159	151	160
Unit 2	0.00	9.78	0	0	0
Unit 3	4.26	115.41	190	157	180
Unit 4	4.90	136.28	209	195	210
Unit 5	11.03	215.68	470	430	450
Unit 6	10.68	239.11	465	393	425
Unit 7	10.20	242.02	454	353	450
Total	44.78	1067.00			1875
Paras					
Unit 3	3.86	106.73	183	147	160
Unit 4	3.66	103.34	187	123	160
Total	7.52	210.07			320
Khaparkheda					
Unit 1	4.48	115.44	205	160	160
Unit 2	4.28	114.12	195	155	160
Unit 3	4.64	120.38	208	177	170
Unit 4	4.64	120.78	210	161	170
Unit 5	5.02	46.35	271	139	0
Total	23.06	517.07			660
Nasik					
Unit 3	5.03	135.06	220	200	210
Unit 4	1.39	106.01	202	0	0
Unit 5	4.44	108.84	192	171	180
Total	10.86	349.90			390
Uran					
All Units	15.15	416.86	645	605	640
Total	15.15	416.86			640
PENCH (MS)					
Pench (MS)	0.33	12.53	54	0	
Total	0.33	12.53			
Koyna					
Stage 1-2	3.27	104.96	400	40	600
Stage 4	3.59	99.69	819	0	250
Stage 3	1.42	44.36	312	0	320
Total	8.28	249.01			1170
Kovna 12&4 Total	6.86	204.64			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Hydro					
KDPH	0.47	8.75	20	19	20
VTRNA	0.00	0.39	0	0	0
TILLARI	0.00	6.79	0	0	0
BHTGR/VEER	0.28	5.99	12	11	6
BHIRA T.R.	0.20	6.24	82	0	80
RNGR+BHTSA	0.41	11.20	17	17	17
BHANDARDRA	0.00	0.00	0	0	0
ELDARY	0.00	7.58	0	0	0
SMLHY PTN	1.26	22.88	60	49	11
GHATGHAR	0.67	24.61	125	0	0
Total	3.30	94.42			134
Wind					
MalharPeth	0.51	11.75			
Vankuswadi	0.72	19.11			
ATIT	0.20	4.21			
Kale	0.17	7.02			
Satara	0.64	26.19			
Shirala	0.15	8.02			
K Mahankal	0.29	7.59			
Supa	0.08	2.36			
Vita	0.68	25.49			
Dondaicha	1.24	13.47			
Sakri	0.23	2.47			
Nandurbar	0.07	1.51			
Khandke	0.32	6.39			
Khaparale	0.41	6.26			
Total	5.70	141.85			
CPP					
JSW JAIGAD	28.08	736.14	1218	986	1100
WARDHA	8.56	211.34	363	333	360
Other CPPs	6.38	153.62			
Total	43.02	1101.09			1460
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.70	291.36	495	287	500
Trombay 6	7.66	201.73	501	154	500
Trombay 7A	2.32	80.54	123	69	120
Trombay 7B	1.44	45.30	68	52	60
Trombay 8	5.63	163.27	248	174	250
TATA Hydro	4.44	107.99	459	0	447
Total	32.19	890.19			1877
REL					
1&2	12.51	352.22	527	488	500
Total	12.51	352.22			500
Cent Sect					
Share					5291
Total					5291

MS PG CL	Thermal	114.11	3021.54			4345
	Thml+Gas	129.25	3438.41			4985
	Hydro	11.58	343.43			1304
	Total	140.84	3781.84			6289
State Total		234.59	6279.73			15417

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 29/Nov/2011

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	# LOAD RELEIF (LS+LM)	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS+LM	FREQ. (Hz)
	THM	HY	GAS													
1	4638	139	639	5416	360	1718	4963	5337	-524	-579	12252	2167	12418	2084	16503	49.82
2	4599	139	639	5377	397	1654	4854	5099	-398	-554	11973	2192	12295	1916	16081	49.91
3	4591	149	634	5374	439	1625	4793	5136	-327	-470	12104	2032	12497	1799	15935	49.97
4	4499	144	634	5277	434	1596	4788	4954	-327	-423	11838	2320	12252	1718	15876	49.98
5	4484	144	638	5266	467	1597	4769	5320	-311	-396	12254	2359	12678	1694	16307	49.88
6	4662	149	641	5452	477	1808	4983	5346	-311	-332	12751	2775	13471	1772	17298	49.78
7	4750	174	644	5568	547	1804	4992	5007	-330	-312	12614	3780	14194	1878	18272	49.66
8	4777	194	645	5616	379	1800	4968	5126	-335	-372	12549	4255	14298	2000	18804	49.74
9	4744	319	633	5696	310	1811	5041	5306	-446	-487	12636	4428	14382	2271	19335	49.70
10	4830	521	619	5970	241	1818	5151	5326	-514	-560	12795	4465	14723	2652	19912	49.67
11	4764	725	613	6102	246	1838	5284	5497	-614	-621	13089	4404	15099	2879	20372	49.64
12	4670	1164	610	6444	181	1846	5232	5542	-590	-622	13418	4420	15426	2924	20762	49.68
13	4791	1068	609	6468	113	1849	5279	5425	-657	-440	13440	4566	15591	2723	20729	49.61
14	4794	967	606	6367	66	1855	5273	5562	-664	-704	13171	4200	14995	2826	20197	49.78
15	4791	1294	605	6690	60	1852	5254	5579	-664	-764	13442	3873	15124	2884	20199	49.65
16	4807	1481	630	6918	55	1848	5226	5234	-664	-767	13313	4010	15188	2911	20234	49.65
17	4802	834	634	6270	60	1847	4993	4838	-664	-699	12325	4598	14418	2897	19820	49.63
18	4894	404	635	5933	77	1850	4997	5067	-624	-673	12254	4554	13926	2859	19667	49.59
19	4846	671	640	6157	96	1856	5168	5332	-654	-680	12788	5029	14203	2917	20734	49.77
20	4972	334	636	5942	82	1843	5325	5552	-644	-627	12819	4741	13874	2854	20414	49.74
21	4954	151	636	5741	122	1827	5345	5396	-639	-573	12538	4493	13361	2676	19707	49.88
22	4867	136	640	5643	168	1814	5383	5101	-634	-640	12140	4267	12759	2530	18937	49.84
23	4804	136	644	5584	172	1831	5279	5492	-634	-692	12412	3929	12957	2408	18749	49.71
24	4777	145	643	5565	151	1836	5151	5658	-584	-685	12534	3318	12892	2297	18149	49.84
MUs	114.1 1	11.58	15.15	140.84	5.70	43.02	122.49	127.23	-12.75	-13.67	303.45	91.18	333.02	58.37	452.99	49.76

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Nov/2011

Position as on 6.30 Hrs of 30/Nov/2011

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Chandrapur Unit 2	210	05/11/2011	11.02		Continued.	Boiler Tube Leakage,converted to AOH.	30/11/2011
Cent_Sect TARAPUR-4	540	06/11/2011	01.00		Continued.	Annual Overhaul	25/12/2011
Parli Unit 3	210	12/11/2011	21.25		Continued.	Annual Overhaul.	22/12/2011
FORCED OUTAGE							
Bhusawal Unit 4	500	17/10/2011	03.55		Continued.	Hand Tripped	
CPP WPCL U-4	135	02/11/2011	04.40		Continued.	ID Fan Problem, Preparation for P.G. Test.	05/12/2011
Dabhol 1A	230	14/11/2011	12:00		Continued.	Gas Shortage.	30/11/2011
Cent_Sect Kawas GT2A	106	21/11/2011	18:30		Continued.	W/Dn.	
Dabhol 1B	230	23/11/2011	03.45		Continued.	Gas Shortage	
Dabhol 1X	290	23/11/2011	03.45		Continued.	Gas Shortage	
Nasik Unit 4	210	26/11/2011	09.15	29/11/2011	13.38	Boiler Tube Leakage.	
Cent_Sect NTPC(V) 9	500	27/11/2011	23.21	29/11/2011	20.00	Boiler Tube leakage.	
Parli Unit 5	210	28/11/2011	04.26		Continued.	P.A.fan problem.	30/11/2011
Koradi Unit 5	200	29/11/2011	00.39		Continued.	Boiler Tube Leakage	01/12/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Nov/2011

Position as on 6.30 Hrs of 30/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Koradi-Bhilai	30/11/2011	12.39	30/11/2011	13.44	RTU Commisioning Work,Online Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Boiser - Tarapur	30/10/2011	08.31		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthing Scheme(Converted as Borivali-Tarapur
Nasik-Navsari-I	29/11/2011	08.17	29/11/2011	17.30	Conductor repair work at Navsari
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Parli-Parli (PGCIL) I	19/10/2011	21.40		Continued.	Over Voltage.
Parli (PG)-Bhadravati I	27/11/2011	20.15		Continued.	Over Voltage.
Dhule-Sar'Sarovar - II	28/11/2011	16.53	29/11/2011	08.06	Over Voltage
Parli (PG) - Wardha (PG) - II	28/11/2011	16.55		Continued.	Isolator Problem
Kolhapur - Mapusa - I	28/11/2011	22.01	29/11/2011	09.05	Over Voltage
Dhule-S'Sarovar I	29/11/2011	08.16	30/11/2011	09.06	Over Voltage
Voltage Level : 132KV			Outage Type HAND TRIPPED		
Pench - Kanhan	23/11/2011	21.55		Continued.	Hand Tripped.
Voltage Level : 400KV			Outage Type TRIPPED		
Dhule-S'Sarovar I	30/11/2011	17.00		Continued.	B Ph. C B Pole Burst.
Dhule-Khandwa-II	30/11/2011	17.00	30/11/2011	17.42	Bus Fault @ 400 KV Dhule.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 105 MVA Spare ICT at Parly II	22/04/2011	13.50		Continued.	To Remove Trip Coil Assembly for Bus Coupler.
400/220KV 315MVA ICT-II @ New Koyna	29/11/2011	08.00	30/11/2011	17.50	Taken on TBC for replacing faulty cable.
400/220 KV 315 MVA ICT-I @ Parly.	29/11/2011	09.50	29/11/2011	12.20	Taken on TBC to attend hot spot.
400/220KV 500MVA ICT- I at Khaperkheda	29/11/2011	17.37	29/11/2011	17.38	First time Charged from HV side
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C
220/132 KV 250 MVA ICT at Ambazari	05/08/2011	10.41		Continued.	ICT is to be replaced by 200 MVA ICT
Bhoisor - Borivali	30/10/2011	08.06		Continued.	60 Days outage for Dismantling of existing tower and re-stringing work for Mumbai Strengthing Scheme(Converted as Borivali-Tarapur
220/100KV,125 MVA T/F-II at Jambhul	08/11/2011	13.50		Continued.	Inspection and Rectification of Gas Formation upto 29/11/2011
220/7 KV 20 MVA Stn.T/F-IV at Korady	23/11/2011	16.53		Continued.	(L V Side is on TBC) Rep, of 29B Isolator.
220/132 KV 100 MVA ICT-I @ Girawali	24/11/2011	10.46		Continued.	Augmentation of ICT BY 200 MVA ICT.
Borivali-Mulund	27/11/2011	08.08	29/11/2011	14.30	For erection of 220KV LA on LILO Tower.
Main Bus-I at Koradi.	28/11/2011	11.19		Continued.	Replacement of 29A Bus-I isolator of various feeders under LES.
Pedambe-Mahad	29/11/2011	10.20	29/11/2011	15.55	Bus Section-II outage at Mahad

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Nov/2011

Position as on 6.30 Hrs of 30/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Bus section- II @ Mahad	29/11/2011	10.35	29/11/2011	17.11	Retrofitting of relay
Karad-Wathar	29/11/2011	12.16	29/11/2011	14.54	Taurus Measurement work
Malegaon - Satana - I	29/11/2011	12.17	29/11/2011	13.48	Red Hot work
220/132 KV 100 MVA ICT @ Bhandara	29/11/2011	12.41		Continued.	Breaker Overhaul
Koradi-Ambazari-I	29/11/2011	16.34		Continued.	Isolator replacement work(Ckt is on TBC)
Usmanabad-Barshi	30/11/2011	05.36	30/11/2011	17.55	LILO Work for New 220KV Paranda S/S.
Khaperkheda-Purti	30/11/2011	07.30	30/11/2011	20.49	Stringing of location No.4 & 5 IN R/O 220KV Butibori-I TO Butibori-III(New) EHV Line.
Uran-Kharghar-II	30/11/2011	09.15	30/11/2011	18.04	R.M.Work.
Kalwa-Trombay	30/11/2011	09.20		Continued.	Replacement of Breaker (Taken on TBC upto 14/12/2011).
Main Bus- II @ Lamboti	30/11/2011	10.19	30/11/2011	13.55	Hot Spot Attending.
Wardha-RLY TSS I	30/11/2011	10.34	30/11/2011	13.50	Attending Hot Spot on Y Ph.Metering C T Clamp Towards Protection C T & other Maint.Work.
Kalwa - Ghatghar	30/11/2011	11.30	30/11/2011	21.27	Relay Testing Work.
Malinagar-Temburni	30/11/2011	12.15	30/11/2011	16.15	Q.M.Work.
220/132 KV 100 MVA ICT @ Bhandara	30/11/2011	15.37	30/11/2011	17.43	Breaker Overhaul.
Koradi-Ambazari-I	30/11/2011	16.34	30/11/2011	17.18	220KV Main Bus-I Isolator Replacement Work (Ckt is on TBC).
Koradi - Ambazari - II	30/11/2011	17.28		Continued.	29A Isolator Replacement Work (For 3 Day's Ckt on TBC).
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Hingna-Mankapur-I	29/11/2011	08.10		Continued.	Replacement of Conductor
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	25/11/2011	11.29		Continued.	Line Strengthning.
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Chinchwad-Parvati	29/11/2011	21.32	29/11/2011	22.59	Hot Spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	17/11/2011	20.32		Continued.	Buccolz alarm problem.
400/220KV,500MVA ICT-II at Khaparkheda.	20/11/2011	08.02		Continued.	Due to low nitrogran pressure fire alarm received.
Karad - Kolhapur - I	28/11/2011	16.49	29/11/2011	10.37	Over Voltage
Karad - Kolhapur - II	29/11/2011	16.20		Continued.	H/T For O/V
Voltage Level : 500KV			Outage Type TRIPPED		
HVDC Pole-I	29/11/2011	06.37	29/11/2011	08.48	DC Line protection operated
HVDC Pole-I	29/11/2011	09.39	29/11/2011	14.41	DC Line Protection operated
Voltage Level : 400KV			Outage Type TRIPPED		
400/220 KV 315 MVA ICT-I @ Dhule	30/11/2011	17.00	30/11/2011	17.40	Bus Fault @ 400 KV Dhule.
400/220 KV 315 MVA ICT-II @ Dhule	30/11/2011	17.00	30/11/2011	17.40	Bus Fault @ 400 KV Dhule.
Dhule - Babaleshwar - II	30/11/2011	17.00	30/11/2011	17.48	Bus Fault @ 400 KV Dhule.
Main Bus- I @ Dhule	30/11/2011	17.00	30/11/2011	17.39	Bus Fault @ 400 KV Dhule.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Nov/2011

Position as on 6.30 Hrs of 30/Nov/2011

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 220KV			Outage Type TRIPPED		
Bombay Dyeing - Sahara	30/11/2011	09.25	30/11/2011	12.20	B Ph.P T Burst @ Sahara S/S.
Sahara-Urse	30/11/2011	09.25	30/11/2011	10.23	B Ph.P T Burst @ Sahara S/S.
Dhule - Dondaicha	30/11/2011	17.03	30/11/2011	17.52	Bus Bar Protection Operated.
Dhule - Amalner	30/11/2011	17.03	30/11/2011	17.50	Bus Bar Protection Operated.
Dhule - Malegaon	30/11/2011	17.03	30/11/2011	17.45	Bus Bar Protection Operated.
Dhule - Dhule - I	30/11/2011	17.03	30/11/2011	17.52	To 400KV Dhule-SSNL-I Breaker B Ph.Pole Burst @ 400KV Dhule S/S.
Dondaicha - Jamde - I	30/11/2011	17.03	30/11/2011	17.57	To 400KV Dhule-SSNL-I Breaker B Ph.Pole Burst @ 400KV Dhule S/S
Dondaicha - Jamde - II.	30/11/2011	17.03	30/11/2011	17.58	To 400KV Dhule-SSNL-I Breaker B Ph.Pole Burst @ 400KV Dhule S/S
Valve-Jamde	30/11/2011	17.03	30/11/2011	17.59	To 400KV Dhule-SSNL-I Breaker B Ph.Pole Burst @ 400KV Dhule S/S
Dhule - Dhule - II	30/11/2011	17.03	30/11/2011	17.52	To 400KV Dhule-SSNL-I Breaker B Ph.Pole Burst @ 400KV Dhule S/S

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 30/Nov/2011

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	135
	620	280
Bhusawal		
Unit 2	210	180
Unit 3	210	190
Unit 4	500	
	920	370
Parli		
Unit 3	210	0
Unit 4	210	160
Unit 5	210	0
Unit 6	250	180
Unit 7	250	180
	1130	520
Chandrapur		
Unit 1	210	160
Unit 2	210	0
Unit 3	210	185
Unit 4	210	210
Unit 5	500	450
Unit 6	500	400
Unit 7	500	400
	2340	1805
Paras		
Unit 3	250	150
Unit 4	250	150
	500	300
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	180
Unit 4	210	180
Unit 5	500	
	1340	720
Nasik		
Unit 3	210	192
Unit 4	210	192
Unit 5	210	162
	630	546
Uran		
All Units	852	630
	852	630
PENCH (MS)		
Pench (MS)	53	
	53	
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	320
	1920	1170
Hydro		
KDPH	40	20
VTRNA	60	0
TILLARI	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
BHTGR/VEER	21	12
BHIRA T.R.	80	80
RNGR+BHTSA	20	17
BHANDARDRA	45	0
ELDARY	23	
SMLHY PTN	12	11
GHATGHAR	250	
	611	140
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	360
Other CPPs	0	
	1005	1460
Tata		
Trombay 4	150	0
Trombay 5	500	495
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1872
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	5467
	3455	5467

	17900	8 of 8 15780
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