



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

29/Nov/2012

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 29/Nov/2012 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	126.378	3279.421	1) Gujrat	10.379	357.596
2) Hydro	9.737	265.557	2) Madhya Pradesh	16.121	499.404
3) Gas	7.819	232.988	3) Chattisgarh	12.050	351.070
Total MSGENCO	143.934	3777.966	4) Maharashtra	68.615	2039.157
B) 1) JSW JAIGAD	27.040	768.149	5) Goa	-5.720	-170.342
2) WPCL	8.830	218.528	6) TAPS 1&2 Injection	3.584	104.293
3) ADANI	0.000	81.500	7) RGPPL Injection	7.244	304.065
4) Other CPP / IPP	9.547	251.586	8) Pench (Excess)	-0.479	-15.524
5) Wind Generation	2.508	93.292	# Total Cent. Sector	111.794	3469.719
6) PENCH (MS)	0.479	16.183	F) Other Exchanges		
C) TPCL & REL			1) With TPCL (Excess)	-9.677	-278.830
1) TPCL Thermal	24.158	741.349	G) Bilateral Power *		
2) TPCL Hydro	3.919	98.707	1) MSEDCL Bilateral	42.403	1241.219
TOTAL TPCL	28.077	840.056	Include PX	0.393	63.568
3) REL Thermal	12.599	356.251	2) MUMBAI Bilateral	12.855	325.962
D) STATE			Include PX	-1.269	10.036
1) Thermal (A1+C1+C3)	163.135	4377.021	3) MUMBAI Schedule	12.855	328.420
2) Hydro (A2+B5+C2)	14.135	380.447	H) ENERGY CATERED (MUs)		
3) Gas (A3)	7.819	232.988	1) MSEDCL	294.455	8398.093
4) Wind (B4)	2.508	93.292	2) TPCL	34.195	994.486
5) CPP (B1+B2+B3)	45.417	1238.263	3) REL	16.157	480.617
TOTAL STATE	233.014	6322.011	TOTAL STATE	344.807	9873.196

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 17 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5184	5367	5078
MSGENCO Hydro	1379	378	152
MSGENCO Gas	316	312	338
MSGENCO Total Generation	6879	6057	5568
Central Sector Receipt	5423	5066	4033
WIND	18	146	66
CPP / IPP	1996	2010	1779
Exchange with Mumbai	-803	-509	-69
MSEDCL DEMAND MET	13539	12777	11377
Load Shedding	629	535	248
MSEDCL DEMAND	14168	13312	11625
TPCL GENERATION	1226	1430	850
R-INFRA GENERATION	528	529	491
TPCL+R-INFRA DEMAND	2557	2468	1410
STATE DEMAND MET	16096	15245	12787
STATE DEMAND	16725	15780	13035
Frequency (Hz)	49.98	49.85	50.27

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.46 Hz at 03.04 Hrs	49.6 Hz at 12.46 Hrs	50.03	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 29/Nov/2012

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.07	94.30	145	107	130
Unit 7	3.22	84.11	160	120	135
Total	6.29	178.41			265
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.42	117.89	195	170	200
Unit 4	7.10	142.07	370	225	270
Unit 5	0.00	11.32	0	0	0
Total	11.52	271.28			470
Parli					
Unit 3	3.88	55.80	172	152	150
Unit 4	0.00	81.05	0	0	0
Unit 5	3.73	39.91	178	132	150
Unit 6	0.00	24.39	0	0	0
Unit 7	5.16	128.71	251	160	170
Total	12.76	329.86			470
Chandrapur					
Unit 1	3.64	99.29	157	144	160
Unit 2	3.65	82.01	165	131	150
Unit 3	4.74	119.31	204	175	200
Unit 4	4.77	132.07	200	193	200
Unit 5	10.34	276.02	455	390	450
Unit 6	10.89	252.86	465	440	450
Unit 7	10.29	260.98	470	309	450
Total	48.32	1222.54			2060
Paras					
Unit 3	5.64	137.18	247	220	240
Unit 4	4.94	136.78	250	0	240
Total	10.58	273.96			480
Khaparkheda					
Unit 1	3.81	89.32	195	110	170
Unit 2	3.82	107.11	178	140	170
Unit 3	3.66	119.05	171	83	190
Unit 4	4.20	119.10	195	161	190
Unit 5	7.86	218.34	365	239	350
Total	23.35	652.92			1070
Nasik					
Unit 3	4.78	121.02	210	185	200
Unit 4	4.37	120.45	195	168	190
Unit 5	4.40	108.98	193	171	190
Total	13.55	350.46			580
Uran					
All Units	7.82	232.99	339	309	310
Total	7.82	232.99			310
PENCH (MS)					
Pench (MS)	0.48	16.18	53	0	
Total	0.48	16.18			
Koyna					
Stage 1-2	2.45	84.94	400	40	440
Stage 4	1.57	63.38	498	0	250
Stage 3	0.88	32.44	160	0	320
Kovna 12&4 Total	4.02	148.32			690

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	4.90	180.75			1010
Hydro					
KDPH	0.45	9.57	19	18	20
VTRNA	0.00	1.15	0	0	69
TILLARI	0.26	8.05	59	0	60
BHTGR/VEER	0.07	2.46	3	3	3
BHIRA T.R.	0.23	5.59	41	0	80
RNGR+BHTSA	0.40	10.64	17	16	15
BHANDARDRA	0.70	1.72	29	29	0
ELDARY	0.00	0.00	0	0	0
SMLHY PTN	0.99	18.34	48	39	10
GHATGHAR	1.74	27.28	250	0	0
Total	4.84	84.80			257
Wind					
MalharPeth	0.12	5.43			
Vankuswadi	0.20	9.63			
ATIT	0.02	2.49			
Kale	0.07	2.65			
Satara	0.27	15.03			
Shirala	0.04	3.36			
K Mahankal	0.00	6.95			
Supa	0.12	2.47			
Vita	0.03	13.34			
Dondaicha	1.00	16.94			
Sakri	0.21	2.13			
Nandurbar	0.08	1.22			
Khandke	0.27	7.35			
Khaparale	0.08	4.32			
Total	2.51	93.29			
CPP					
JSW JAIGAD	27.04	768.15	1217	1041	1100
WARDHA	8.83	218.53	370	365	368
Adani	0.00	81.50	0	0	
Other CPPs	9.55	241.18			
Total	45.42	1309.35			1468
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	6.50	274.13	502	0	500
Trombay 6	7.14	167.25	499	156	500
Trombay 7A	3.03	86.36	129	121	120
Trombay 7B	1.66	47.79	70	68	60
Trombay 8	5.83	165.82	253	206	250
TATA Hydro	3.92	98.71	306	0	300
Total	28.08	840.06			1730
REL					
1&2	12.60	356.25	529	491	500
Total	12.60	356.25			500
Cent Sect					
Share					4733
Total					4733

MS PG CL	Thermal	126.38	3279.42			5395
	Thml+Gas	134.20	3512.41			5705
	Hydro	9.74	265.56			1267
	Total	143.93	3777.97			6972
State Total		233.01	6322.01			15403

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 29/Nov/2012

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEMAND MET	LOAD SHEDDI NG	MSEDCL DEMAND WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS													
1	5088	232	336	5656	153	1785	3961	4211	-405	-226	11605	87	11692	1647	13339	50.01
2	5014	162	336	5512	147	1783	4087	4091	-329	-142	11409	217	11626	1531	13157	50.13
3	5030	147	337	5514	80	1780	4096	4124	-298	-105	11393	235	11628	1482	13110	50.22
4	5078	152	338	5568	66	1779	4148	4033	-290	-69	11377	248	11625	1410	13035	50.27
5	5092	167	338	5597	45	1789	4153	4091	-291	-90	11432	299	11731	1428	13159	50.12
6	5158	282	335	5775	77	1810	4103	4243	-290	-77	11828	483	12311	1456	13767	49.98
7	5243	207	339	5789	60	1870	4711	4765	-339	-215	12269	860	13129	1632	14761	50.00
8	5330	152	339	5821	51	2005	4887	5064	-385	-208	12733	852	13585	1734	15319	49.98
9	5239	205	334	5778	38	2006	5106	5410	-360	-212	13020	863	13883	2071	15954	49.96
10	5174	657	325	6156	30	1998	5250	5374	-423	-290	13285	684	13969	2359	16328	49.99
11	5184	1379	316	6879	18	1996	5092	5423	-1002	-803	13539	629	14168	2557	16725	49.98
12	5214	1348	309	6871	40	2000	5095	5097	-1010	-794	13240	885	14125	2570	16695	49.89
13	5282	1092	309	6683	38	2005	5102	5116	-995	-774	13094	997	14091	2542	16633	49.89
14	5392	597	309	6298	53	2003	4978	5189	-913	-721	12848	876	13724	2478	16202	50.07
15	5463	616	310	6389	103	2002	4918	5175	-765	-754	12941	732	13673	2526	16199	49.97
16	5417	581	310	6308	64	2010	4935	5237	-678	-649	12995	628	13623	2564	16187	49.91
17	5367	378	312	6057	146	2010	5038	5066	-607	-509	12777	535	13312	2468	15780	49.85
18	5405	234	316	5955	136	1967	4455	4505	-446	-550	12030	489	12519	2531	15050	49.98
19	5425	243	321	5989	213	1898	5051	4947	-504	-585	12515	413	12928	2566	15494	50.04
20	5490	252	325	6067	217	1789	4903	4431	-533	-562	11994	577	12571	2526	15097	50.02
21	5336	195	328	5859	212	1781	4737	4429	-535	-452	11879	421	12300	2354	14654	50.08
22	5233	162	326	5721	188	1786	4598	4358	-506	-482	11621	316	11937	2164	14101	50.17
23	5367	151	335	5853	186	1780	4379	3810	-481	-309	11347	172	11519	1968	13487	50.15
24	5357	146	336	5839	147	1785	4152	3605	-469	-99	11284	129	11413	1789	13202	50.14
MUs	126.38	9.74	7.82	143.93	2.51	45.42	111.94	111.79	-12.85	-9.68	294.46	12.63	307.08	50.35	357.44	50.03

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss # Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Nov/2012

Position as on 6.30 Hrs of 30/Nov/2012

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect Tarapur 1	80	16/07/2012	22.15		Continued.	Refueling work.	
Koradi Unit 5	200	16/09/2012	04.23		Continued.	Low Bunkering, Converted to C O H from 20/09/2012.	
Uran Unit A0	120	15/11/2012	23.56		Continued.	A/OH.	
Koyna Unit 5	80	20/11/2012	23.45		Continued.	To attend water leakage on servomotor, Outage on pressure shaft no.3 of unit	21/12/2012
Koyna Unit 6	75	21/11/2012	07.55		Continued.	Overhauling work of Spherical Valve.	21/12/2012
CPP WPCL U-3	135	26/11/2012	17.33		Continued.	Annual Shutdown.	
Parli Unit 4	210	28/11/2012	02.37		Continued.	W/DN due to water shortage.	
Koyna Unit 12	80	29/11/2012	08.30		Continued.	A/OH.	
CPP JSW (J) U4	300	30/11/2012	23.32		Continued.	Planned shutdown A.M.	
FORCED OUTAGE							
Tata TATA Hydro	444	05/09/2012	03:30		Continued.	BHIRA (BPSU-150MW)Unit tripped due to stator winding fault.	31/12/2012
Dabhol 2B	230	18/09/2012	18.42		Continued.	Gas shortage.	
Dabhol 1B	230	09/10/2012	13.56		Continued.	Gas Shortage.	
Bhusawal Unit 2	210	19/10/2012	22.22		Continued.	ID Fan Problem	
Dabhol 1X	290	02/11/2012	16.26		Continued.	Gas shortage.	
Dabhol 1A	230	02/11/2012	16.27		Continued.	Gas shortage.	
Parli Unit 6	250	07/11/2012	09.57		Continued.	Flame Failure.	
CPP Adani	660	09/11/2012	19.16		Continued.	Tripped due to Tripping of 400KV Wardha-Warora-I.	
Dabhol 2A	230	12/11/2012	10.00	30/11/2012	10.45	Generator Protection.	
Dabhol 2X	290	12/11/2012	10.00	30/11/2012	13.11	Generator Protection.	
Uran Unit 5	108	19/11/2012	23.55		Continued.	Gas Shortage	
Uran Unit 6	108	24/11/2012	11.44	30/11/2012	14.06	Gas shortage.	
Bhusawal Unit 5	500	25/11/2012	07.32		Continued.	Coal Shortage	
Paras Unit 4	250	29/11/2012	20.20	29/11/2012	22.24	Flame Failure.	
Chandrapur Unit 2	210	30/11/2012	08.22		Continued.	Boiler tube leakage.	
Nasik Unit 4	210	30/11/2012	14.50		Continued.	Boiler tube leakage.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Nov/2012

Position as on 6.30 Hrs of 30/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule - S'Sarovar - II	29/11/2012	09.56		Continued.	Opportunity outage, Ready for charging 18.00 Hrs.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Tarapur-I	04/11/2012	09.53		Continued.	Mumbai Strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
Nasik-Navsari-I	29/11/2012	11.43	30/11/2012	18.48	Conversion of SSN to DSN.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Solapur(PGCIL)-I	17/11/2012	11.09		Continued.	Over Voltage
Kolhapur - Mapusa - II	27/11/2012	15.53		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	28/11/2012	21.10	29/11/2012	08.36	Over Voltage.
Chakan-Talegaon(PG)	29/11/2012	11.56	29/11/2012	19.28	Due to outage of Bhosari-Chakan and Bhosari-Telco.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Wardha - Deoli (PGCIL)	18/11/2012	11.19		Continued.	To control Wardha-Yawatmal Loading
Voltage Level : 400KV			Outage Type TRIPPED		
Warora - Tiroda - II	09/11/2012	19.16		Continued.	Tripped due to Warora-Wardha(PG)-I on O/V.(Isolator problem at Tiroda)
Akola - Wardha - I	29/11/2012	21.06	29/11/2012	21.49	DT Received.
Seoni-Wardha-II 765KV.	29/11/2012	21.06		Continued.	Over Voltage.
Seoni - Wardha -I	29/11/2012	21.06	29/11/2012	21.19	Over Voltage.
Parly(PG) - Wardha (PG) - I	29/11/2012	21.06	29/11/2012	21.17	Over Voltage.
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220 KV Spare ICT @ Babaleshwar	05/07/2012	10.38		Continued.	Revamping Work of ICT-1.
Khadka - Deepnagar - II	29/11/2012	09.53	29/11/2012	17.45	For completion of scada on both ends and wiring work.
400/220 KV 600 MVA ICT - IV @ Padgha	30/11/2012	08.07	30/11/2012	19.24	Construction of fire wall.
80 MVAR Reactor @ Kharghar	30/11/2012	09.01	30/11/2012	17.23	Testing work.
Lonikand - Parli - I	30/11/2012	09.07	30/11/2012	17.27	Attending hot spot.(Ckt charged through TBC.)
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/132 KV 100 MVA ICT II at Girvali	14/04/2012	12:05		Continued.	Augumentation by 200 MVA ICT.
Kalwa - Khargar	19/10/2012	08.55		Continued.	Mumbai Strengthening work(Till 30.11.12)
Mahape - Siemens	19/10/2012	10.09		Continued.	Mumbai Strengthening work(Till 30.11.12)
Ghodbandar - Bhoisor (MSETCL)	04/11/2012	10.35		Continued.	mumbai strengthening work to be carried out on Boiser-Borivali section upto 31/1/2013
220/132 KV 100 MVA T/F - 6 @ Chinchwad	12/11/2012	11.42		Continued.	Newly Charged & Kept on Humming(In Place of 220/132KV 50 MVA) Which Was Out From 12.10.12).
Kalwa-Siemens II	21/11/2012	08.16		Continued.	Dismantling of old tower and

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 29/Nov/2012

Position as on 6.30 Hrs of 30/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
220/110KV, 200MVA T/F-III at Mudshingi	27/11/2012	10.30		Continued.	normalization of 220KV Kalwa-Kharghar line.
					Removing Leakage.
Wardha--Dhamangaon	29/11/2012	05.45	29/11/2012	18.31	Stringing work of Koradi II-Wardha PG line.
Wardha-Deoli	29/11/2012	06.30	29/11/2012	18.00	Stringing work of Koradi II-Wardha PG line.
Yavatmal-Pusad	29/11/2012	08.21	29/11/2012	10.42	Attending Hot Spot.
Bus Section at Maggerpatta	29/11/2012	09.06	29/11/2012	16.40	Half Yearly maint.work.
Jejuri-Phursungi - I	29/11/2012	09.13	29/11/2012	12.48	Repl.of flashover insulator.
Khaparkheda - Kanhan - II	29/11/2012	09.35	29/11/2012	16.55	Taurus signature of lines.
Versova - Goregaon	29/11/2012	09.38	29/11/2012	13.54	Annual maint work.
Jejuri - Baramati	29/11/2012	10.35	29/11/2012	13.01	Annual test and maint.of CB(Taken on TBC).
Bhugaon-Pusad	29/11/2012	11.02	29/11/2012	16.11	Repl.of R-Ph suspension insulator string having 9 nos.of flashover disc.
Oni - Kharepatan	29/11/2012	11.15	29/11/2012	18.30	CB Overhauling at Kharepatan end.
Kandalgaon - Sonalloy	29/11/2012	11.41	30/11/2012	23.10	220KV CT's repl.work.
Bhosari-Telco	29/11/2012	12.38	30/11/2012	19.09	Lilo at 220KV Bhosari S/S.
Bhosari - Chakan	29/11/2012	12.42	30/11/2012	19.16	Lilo at 220KV Bhosari S/S.
Padgha - Jindal	30/11/2012	08.44	30/11/2012	17.32	CT tan delta testing work.
Oni - Kharepatan	30/11/2012	09.13	30/11/2012	20.25	CB overhauling work.
220/22 KV 50 MVA T/F III at Kolshet	30/11/2012	09.13	30/11/2012	16.50	Tan delta bushing work.
Kandalgaon - ONGC	30/11/2012	09.36	30/11/2012	19.17	Line isolator, LA replacement.
Aarey-Versova-II	30/11/2012	09.44	30/11/2012	17.34	A.M.Work
Nagothane - ACCIL	30/11/2012	10.24	30/11/2012	11.30	Breaker problem.
Apta - Tambati	30/11/2012	12.05	30/11/2012	21.47	CB problem.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/220 KV 100 MVA Spare Unit @ Koradi	12/07/2012	07.11		Continued.	Main Buchholz Alarm. Proposed for Repairs.
Aurangabad-Deepnagar-II	17/11/2012	09.10	30/11/2012	19.07	Over Voltage
Bhusawal- Aurangabad	26/11/2012	17.57		Continued.	Over Voltage
Karad - Kolhapur - II	28/11/2012	19.38	29/11/2012	08.55	Over Voltage.
Karad - Kolhapur - I	28/11/2012	20.33	29/11/2012	07.30	Over Voltage.
Karad-Kolhapur-II	29/11/2012	16.13	30/11/2012	08.56	Over Voltage.
Karad - Kolhapur - II	30/11/2012	20.18		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Hingoli-Pusad	29/11/2012	07.53	29/11/2012	16.15	Y'mal-Pusad outage.
Bhugaon-Wardha	29/11/2012	08.21	29/11/2012	10.54	For load management.
Chinchwad-Parvati	29/11/2012	12.35	29/11/2012	19.35	To control Chinchwad-Chakan L/L.
Voltage Level : 400KV			Outage Type TRIPPED		
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	25/09/2012	15.38		Continued.	Differential protection operated. Declared Faulty by Genco. Sent for Repairs.
Khadka-Deepnagar-I	30/11/2012	18.40		Continued.	VT relay of M.B-I burnt.Line is ready for charging at 19.56 hrs.

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Nov/2012

Position as on 6.30 Hrs of 30/Nov/2012

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 132KV			Outage Type TRIPPED		
Parbhani - Pathri	29/11/2012	20.42	29/11/2012	20.58	Distance protection.
null					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
TBC II at Chandrapur	29/11/2012	09.03	29/11/2012	16.45	Measurement of tan delta of CT and Capacitance of CT BRK timing CRM.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 30/Nov/2012

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	155
	620	300
Bhusawal		
Unit 2	210	0
Unit 3	210	600
Unit 4	500	0
Unit 5	500	0
	1420	600
Parli		
Unit 3	210	125
Unit 4	210	0
Unit 5	210	150
Unit 6	250	0
Unit 7	250	170
	1130	445
Chandrapur		
Unit 1	210	160
Unit 2	210	160
Unit 3	210	200
Unit 4	210	200
Unit 5	500	450
Unit 6	500	450
Unit 7	500	400
	2340	2020
Paras		
Unit 3	250	250
Unit 4	250	250
	500	500
Khaparkheda		
Unit 1	210	170
Unit 2	210	170
Unit 3	210	180
Unit 4	210	180
Unit 5	500	350
	1340	1050
Nasik		
Unit 3	210	200
Unit 4	210	190
Unit 5	210	190
	630	580
Uran		
All Units	852	330
	852	330
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	440
Stage 4	1000	250
Stage 3	320	240
	1920	930
Hydro		
KDPH	40	18
VTRNA	60	0

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	60
BHTGR/VEER	21	3
BHIRA T.R.	80	40
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	39
GHATGHAR	250	0
	611	175
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	600	1100
WARDHA	405	368
Adani	660	
Other CPPs	0	
	1665	1468
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	318
	2024	1748
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4844
	3455	4844