



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

29/Nov/2014

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 29/Nov/2014 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	132.022	3329.242	1) Gujrat	-0.069	79.032
2) Hydro	9.566	203.254	2) Madhya Pradesh	12.416	411.756
3) Gas	7.904	270.446	3) Chattisgarh	5.710	234.400
Total MSGENCO	149.492	3802.942	4) Maharashtra Net	84.332	2641.740
B) 1) JSW JAIGAD	26.950	735.125	(Incl. 765kV Solapur-Raichur)	-13.147	-299.735
2) WPCL	2.628	75.948	5) Goa	-6.010	-190.730
3) ADANI	41.930	1660.060	6) TAPS 1&2 Injection	3.616	103.082
4) Other CPP / IPP	24.078	594.797	7) RGPPL Injection	0.000	0.000
5) Wind Generation	3.266	167.105	8) Pench (Excess)	-0.296	-15.253
6) PENCH (MS)	0.296	15.253	# Total Cent. Sector	99.699	3264.027
7) SOLAR	1.090	28.825	F) Other Exchanges		
C) 1) TPCL Thermal	19.627	533.556	1) With TPCL (Excess)	-17.806	-683.301
2) TPCL Hydro	3.687	98.994	G) Bilateral Power *		
TOTAL TPCL	23.314	632.550	1) MSEDCL Bilateral	28.503	818.654
3) REL Thermal	12.087	347.434	Include PX	0.936	66.451
D) STATE			2) MUMBAI Bilateral	19.325	622.638
1) Thermal (A1+C1+C3)	163.736	4210.232	Include PX	3.649	114.385
2) Hydro (A2+B6+C2)	13.549	317.501	3) MUMBAI Schedule	19.325	623.183
3) Gas (A3)	7.904	270.446	H) ENERGY CATERED (MUs)		
4) Wind (B5)	3.266	167.105	1) MSEDCL	331.623	9660.781
5) CPP/IPP (B1+B2+B3+B4)	95.586	3065.930	2) TPCL	31.830	1004.433
6) SOLAR (B7)	1.090	28.825	3) REL	21.374	658.960
TOTAL STATE	285.131	8060.039	TOTAL STATE	384.827	11324.174

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 14 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	5580	5934	5180
MSGENCO Hydro	815	234	251
MSGENCO Gas	290	287	317
MSGENCO Total Generation	6685	6455	5748
Central Sector Receipt	5255	5310	3022
WIND	214	189	33
CPP / IPP	4106	4078	3793
SOLAR	152	165	0
Exchange with Mumbai	-865	-774	-498
MSEDCL DEMAND MET	15559	15435	12098
Load Shedding	929	983	72
MSEDCL DEMAND	16488	16418	12170
TPCL GENERATION	1275	1244	657
R-INFRA GENERATION	521	520	454
TPCL+R-INFRA DEMAND	2661	2538	1609
STATE DEMAND MET	18220	17973	13707
STATE DEMAND	19149	18956	13779
Frequency (Hz)	49.96	50.02	49.97

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.27 Hz at 23.57 Hrs	49.67 Hz at 16.48 Hrs	49.95	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 29/Nov/2014

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 5	0.00	0.00	0	0	0
Unit 6	3.74	90.54	165	150	150
Unit 7	3.96	104.46	185	155	160
Total	7.70	194.99			310
Bhusawal					
Unit 2	0.00	0.00	0	0	0
Unit 3	3.38	63.34	160	125	140
Unit 4	10.60	222.72	500	380	440
Unit 5	9.59	210.47	475	370	400
Total	23.56	496.53			980
Parli					
Unit 3	0.00	0.00	0	0	0
Unit 4	0.00	0.00	0	0	0
Unit 5	3.60	103.54	160	146	150
Unit 6	5.23	134.70	250	205	205
Unit 7	5.30	134.08	250	201	205
Total	14.13	372.32			560
Chandrapur					
Unit 1	0.00	0.00	0	0	0
Unit 2	3.44	93.32	152	135	150
Unit 3	0.00	42.49	0	0	0
Unit 4	4.36	118.44	194	169	190
Unit 5	9.68	250.08	450	365	400
Unit 6	9.38	240.88	420	360	400
Unit 7	9.26	219.51	418	349	400
Total	36.12	964.71			1540
Paras					
Unit 3	5.02	135.26	243	189	190
Unit 4	4.80	132.64	217	182	190
Total	9.82	267.90			380
Khaparkheda					
Unit 1	4.16	109.80	200	155	180
Unit 2	3.62	106.23	170	120	180
Unit 3	4.47	119.01	210	165	200
Unit 4	4.42	118.08	205	167	185
Unit 5	11.09	247.43	500	395	460
Total	27.75	700.56			1205
Nasik					
Unit 3	4.46	119.02	205	165	190
Unit 4	4.18	109.00	183	168	190
Unit 5	4.30	104.21	191	164	190
Total	12.95	332.23			570
Uran					
All Units	7.90	270.45	476	287	320
Total	7.90	270.45			320
PENCH (MS)					
Pench (MS)	0.30	15.25	54	0	
Total	0.30	15.25			
Koyna					
Stage 1-2	2.92	62.82	450	40	600
Stage 4	1.57	20.65	280	0	250
Stage 3	1.18	18.89	160	0	240
Kovna 12&4 Total	4.48	83.47			850

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Total	5.66	102.36			1090
Hydro					
KDPH	0.46	6.24	19	18	18
VTRNA	1.19	27.80	61	0	61
TILLARI	0.36	10.21	64	0	62
BHTGR/VEER	0.08	2.26	4	3	4
BHIRA T.R.	0.12	5.40	78	0	80
RNGR+BHTSA	0.00	4.94	0	0	12
BHANDARDRA	0.00	0.80	0	0	0
ELDARY	0.00	6.62	0	0	0
SMLHY PTN	0.90	18.97	45	34	15
GHATGHAR	0.81	17.67	125	0	0
Total	3.91	100.90			252
Wind					
MalharPeth	0.09	5.63			
Vankuswadi	0.20	11.42			
ATIT	0.02	1.22			
Kale	0.22	4.66			
Satara	1.81	89.72			
Shirala	0.12	6.81			
K Mahankal	0.00	0.39			
Supa	0.06	1.68			
Vita	0.36	19.42			
Dondaicha	0.15	11.51			
Sakri	0.01	1.77			
Nandurbar	0.11	5.01			
Khandke	0.10	3.87			
Khaparale	0.01	4.00			
Total	3.27	167.10			
CPP					
JSW JAIGAD	26.95	735.12	1195	974	1090
WARDHA	2.63	75.95	115	102	110
Adani	41.93	1660.06	2210	1690	1728
Other CPPs	24.08	591.27			745
Total	95.59	3062.40			3673
SOLAR					
Total	1.09	28.82			
Total	1.09	28.82			
Tata					
Trombay 4	0.00	0.00	0	0	0
Trombay 5	10.18	286.23	497	317	500
Trombay 6	0.00	78.16	0	0	0
Trombay 7A	2.41	72.57	115	80	120
Trombay 7B	1.49	43.85	68	56	60
Trombay 8	5.55	52.75	253	190	250
TATA Hydro	3.69	98.99	354	0	447
Total	23.31	632.55			1377
REL					
1&2	12.09	347.43	522	451	500
Total	12.09	347.43			500
Cent Sect					
Share					5243
Total					5243
MS PG CL	Thermal	132.02	3329.24		5545
	Thml+Gas	139.93	3599.69		5865
	Hydro	9.57	203.25		1342
	Total	149.49	3802.94		7207
State Total		285.13	8060.04		18000

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 29/Nov/2014

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP	SOLAR	CS SHARE	CS RECPT	Mum.S CH.	Mum. NET EXCH.	MSEDCL DEM. MET	LOAD SHEDDI NG	MSEDCL DEM. WITH LS	TPCL + R -INFRA DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS														
1	5444	157	311	5912	57	3951	0	3444	3211	-739	-824	12307	88	12395	1937	14332	49.98
2	5292	157	306	5755	49	4308	0	3228	2843	-709	-650	12305	72	12377	1760	14137	50.00
3	5210	141	315	5666	49	4045	0	2864	2969	-690	-556	12173	72	12245	1667	13912	49.96
4	5180	251	317	5748	33	3793	0	2937	3022	-666	-498	12098	72	12170	1609	13779	49.97
5	5214	196	320	5730	35	3776	0	3240	3532	-654	-449	12624	73	12697	1597	14294	49.94
6	5239	221	320	5780	38	3834	0	3717	4173	-690	-397	13428	106	13534	1680	15214	49.89
7	5382	741	322	6445	50	4000	4	4327	4320	-733	-475	14344	301	14645	1770	16415	49.97
8	5425	696	320	6441	77	4080	18	4459	4325	-659	-416	14535	481	15016	1841	16857	49.92
9	5517	684	320	6521	85	4057	56	4474	4503	-683	-541	14708	388	15096	2075	17171	49.97
10	5522	999	310	6831	129	4080	111	4479	4434	-700	-630	14967	528	15495	2372	17867	49.85
11	5513	959	301	6773	138	4072	142	4928	4909	-883	-818	15243	738	15981	2581	18562	49.92
12	5580	815	290	6685	214	4106	152	5300	5255	-969	-865	15559	929	16488	2661	19149	49.96
13	5859	443	289	6591	243	4048	166	5102	5100	-972	-949	15224	1116	16340	2678	19018	49.91
14	5934	234	287	6455	189	4078	165	5035	5310	-910	-774	15435	983	16418	2538	18956	50.02
15	5968	178	287	6433	160	4087	136	5227	5259	-911	-811	15271	711	15982	2550	18532	49.91
16	5638	577	288	6503	146	4050	94	5263	5252	-914	-711	15334	584	15918	2496	18414	49.85
17	5578	726	310	6614	138	4066	40	4854	4683	-865	-832	14709	595	15304	2579	17883	49.84
18	5507	213	328	6048	142	3903	6	4485	4381	-744	-805	13675	558	14233	2524	16757	49.94
19	5543	219	342	6104	207	4048	0	4706	4653	-941	-943	14076	188	14264	2671	16935	49.98
20	5589	240	354	6183	198	4033	0	4616	4265	-865	-938	13767	170	13937	2633	16570	49.97
21	5551	228	359	6138	188	3900	0	4371	4152	-871	-1020	13375	128	13503	2480	15983	49.98
22	5545	159	360	6064	225	3874	0	3663	3052	-877	-1010	12232	84	12316	2316	14632	50.02
23	5466	169	472	6107	248	3737	0	3441	3069	-884	-969	12225	81	12306	2157	14463	49.99
24	5326	163	476	5965	228	3660	0	3349	3027	-794	-925	12009	70	12079	2035	14114	50.07
MUs	132.02	9.57	7.90	149.49	3.27	95.59	1.09	101.51	99.70	-19.32	-17.81	331.62	9.12	340.74	53.21	393.95	49.95

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum. to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 29/Nov/2014

Position as on 6.30 Hrs of 30/Nov/2014

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Parli Unit 3	210	13/02/2013	23.50		Continued.	Water Shortage	
Koyna Unit 11	80	23/09/2014	02.30		Continued.	Stator Earth Fault	
Cent_Sect Tarapur 1	160	12/10/2014	22.39		Continued.	Refuelling work.(60Days)	
FORCED OUTAGE							
Dabhol 1B	230	28/05/2013	22.02		Continued.	Gas shortage.	
Dabhol 3A	230	06/06/2013	08.28		Continued.	Gas Shortage	
Dabhol 2A	230	06/06/2013	09.10		Continued.	Gas Shortage	
Dabhol 1X	290	27/06/2013	21.46		Continued.	Gas Shortage	
Dabhol 1A	230	27/06/2013	21.47		Continued.	Gas Shortage	
Dabhol 2X	290	15/07/2013	15.09		Continued.	Gas Shortage	
Dabhol 2B	230	08/08/2013	15.03		Continued.	Gas Shortage	
Dabhol 3X	290	29/12/2013	05.47		Continued.	Gas Shortage	
Dabhol 3B	230	29/12/2013	06.14		Continued.	Gas Shortage	
CPP WPCL U-2	135	18/02/2014	00.02		Continued.	Ash Conveying problem	
CPP Dhariwal	300	28/05/2014	02.27		Continued.	PA Fan Vibration Problem. (U-1).	
Koradi Unit 5	200	17/06/2014	11.53		Continued.	economic shutdown	
Chandrapur Unit 1	210	28/08/2014	07.15		Continued.	economic shutdown	
Bhusawal Unit 2	210	13/09/2014	12.43		Continued.	Economic shutdown	
Parli Unit 4	210	13/10/2014	10.49		Continued.	Coal Shortage.	
CPP WPCL U-1	135	30/10/2014	00.43		Continued.	ESP Bag Filter Damaged	
CPP IPL U-2	270	30/10/2014	16.16		Continued.	Gen.Diff.Protection operated	
CPP WPCL U-4	135	01/11/2014	00.19		Continued.	Withdrawn	
Chandrapur Unit 3	210	12/11/2014	20.58		Continued.	Coal Shortage.	
Uran Unit 7	108	17/11/2014	17.16	29/11/2014	21.36	Gas Shortage	
Tata Trombay 6	500	21/11/2014	21.11		Continued.	Economic Shut Down	
Uran Unit 8	108	26/11/2014	00.02		Continued.	Gas Shortage	
Uran Unit B0	120	26/11/2014	00.25		Continued.	Gas Shortage	
CPP Adani U-5	660	26/11/2014	20.12		Continued.	MS drain line leakage.	

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Nov/2014

Position as on 6.30 Hrs of 30/Nov/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Tarapur - Borivali	21/11/2014	14.51		Continued.	Mumbai Strengthening work.
Vasai-Boiser(PG)	29/11/2014	07.02	29/11/2014	08.47	hot spot
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	28/11/2014	16.39	29/11/2014	08.28	Over Voltage
Dhule-Sar'Sarovar - II	28/11/2014	23.50	29/11/2014	09.52	Over Voltage
Talegaon PG- Aurangabad - I	29/11/2014	16.33		Continued.	over voltage
Kolhapur - Mapusa - I	29/11/2014	16.58	30/11/2014	08.49	over voltage
Dhule-Sar'Sarovar - II	29/11/2014	20.12	29/11/2014	09.52	over voltage
Kolhapur - Mapusa - II	30/11/2014	16.41		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	30/11/2014	20.35		Continued.	Over Voltage.
Voltage Level : 400KV			Outage Type TRIPPED		
Dabhol-Nagothane-II	26/11/2014	03.23		Continued.	Over Voltage.
Karad - Solapur (PGCIL)	28/11/2014	07.12	29/11/2014	12.01	Distance protection
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
400/220KV 500MVA ,GT-5 at Deepnagar	22/09/2014	10.50		Continued.	Repl.damaged poles of main CB pole.
400/220 KV 315 MVA ICT-II @ Nagothane.	12/11/2014	13.02		Continued.	Shifted to TBC for BKR overloading.
400/11.5 KV 80 MVA Stn T/F - I @ Chandrapur	19/11/2014	08.55		Continued.	Testing work by MSPGCL.
400/220 KV 500 MVA ICT - I @ Warora	23/11/2014	08.10		Continued.	Leakage in Nitrogen Cylinder of B Ph CTR System.
Bus - II @ Koradi	26/11/2014	10.52		Continued.	High level stringing over Bus 2 for Dia-3.
Lonikand - I - Lonikand - II Interconnector - I	29/11/2014	09.16	29/11/2014	15.29	Q.M.WORK
400/220KV,500MVA ICT-III At Kalwa.	30/11/2014	05.52	30/11/2014	16.40	For Applying Silicon Coating on IPS Tube.
Kalwa-Padgha II	30/11/2014	08.07	30/11/2014	20.39	Q.M.Work.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Borivali-Ghodbandar	25/11/2014	10.43		Continued.	Erection & Stringing Work.
Ghodbandar - Bhoisor (MSETCL)	25/11/2014	11.36		Continued.	Erection & Stringing Work.
Hinjewadi-II - Infosys	29/11/2014	09.52	30/11/2014	18.45	Relay interchange & Retrofitting work
Airoli-Knowledge park-Nasik	29/11/2014	09.53	29/11/2014	12.52	hot spot
vsnl - Ionikand 2	29/11/2014	10.01	29/11/2014	18.07	hot spot
Chikhali - Jalna - II	30/11/2014	09.15	30/11/2014	18.55	Balance Rectification Work.
Borivali - Tata - V	30/11/2014	09.35	30/11/2014	11.13	Tree Cutting.
Pigasus - Hingewadi - II	30/11/2014	18.44	30/11/2014	18.45	First Time Charged After LILO OF Infosys-Hinjewadi-II.
Infosys - Pigasus	30/11/2014	18.48	30/11/2014	18.49	First Time Charged After LILO OF Infosys-Hinjewadi-II.
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
BBLSR - Rahuri	29/11/2014	10.05	29/11/2014	12.55	Replacement work
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 29/Nov/2014

Position as on 6.30 Hrs of 30/Nov/2014

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Borivali-TATA-I	29/11/2014	11.10	29/11/2014	14.08	Tan delta & R M work
Borivali-Tata-II	29/11/2014	14.37	29/11/2014	18.17	Tan delta & R M work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Bhusawal- Aurangabad	27/11/2014	20.08	29/11/2014	06.44	Over Voltage
Karad-Jaigad I	28/11/2014	20.12	29/11/2014	14.25	Over Voltage
Karad-Kolhapur-II	28/11/2014	21.22	29/11/2014	07.20	Over Voltage
Lonikand- Koyna Stage IV	28/11/2014	21.50	29/11/2014	06.32	Over Voltage
Karad - Kolhapur - I	29/11/2014	16.06	30/11/2014	08.48	over voltage
Karad-Jaigad II	29/11/2014	17.11	30/11/2014	08.49	over voltage
Khadka - Aurangabad	29/11/2014	17.34	30/11/2014	11.46	over voltage
Lonikand- Koyna Stage IV	29/11/2014	20.58	30/11/2014	06.40	over voltage
Karad - Kolhapur - II	30/11/2014	16.23		Continued.	Over Voltage.
Karad-Jaigad I	30/11/2014	16.35		Continued.	Over Voltage.
Bhusawal- Aurangabad	30/11/2014	17.11		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	28/11/2014	15.44		Continued.	Y Phase Bushing Heavy Oil Leakage
Voltage Level : 220KV			Outage Type TRIPPED		
220/110KV 200MVA ICT-III at Borivali	21/09/2014	09.16		Continued.	monkey fault
220/22KV 100MVA T/F-I at Kamba	21/11/2014	10.04		Continued.	Differential operated
Kumbharni - Solapur PG 2	29/11/2014	00.40	29/11/2014	10.07	Distance protection
Usmanabad --Bale	29/11/2014	13.12	29/11/2014	13.17	Tripped on no indication
Kalwa-Colourchem	29/11/2014	15.35	29/11/2014	16.28	kite fault
Voltage Level : 132KV			Outage Type TRIPPED		
Paras-Patur	30/11/2014	19.40	30/11/2014	19.56	Distance Protection Operated Z-I R Ph.
Amravati - Morshi	30/11/2014	21.40	30/11/2014	21.57	Distance Protection Operated Z-I Y Ph.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 30/Nov/2014

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 5	200	0
Unit 6	210	145
Unit 7	210	165
	620	310
Bhusawal		
Unit 2	210	0
Unit 3	210	140
Unit 4	500	440
Unit 5	500	400
	1420	980
Parli		
Unit 3	210	0
Unit 4	210	0
Unit 5	210	145
Unit 6	250	220
Unit 7	250	220
	1130	585
Chandrapur		
Unit 1	210	0
Unit 2	210	150
Unit 3	210	0
Unit 4	210	190
Unit 5	500	370
Unit 6	500	370
Unit 7	500	370
	2340	1450
Paras		
Unit 3	250	200
Unit 4	250	200
	500	400
Khaparkheda		
Unit 1	210	180
Unit 2	210	180
Unit 3	210	200
Unit 4	210	185
Unit 5	500	500
	1340	1245
Nasik		
Unit 3	210	190
Unit 4	210	190
Unit 5	210	190
	630	570
Uran		
All Units	852	485
	852	485
PENCH (MS)		
Pench (MS)	53	0
	53	0
Koyna		
Stage 1-2	600	600
Stage 4	1000	250
Stage 3	320	240
	1920	1090
Hydro		
KDPH	40	18
VTRNA	60	61

Generating unit	Derated Capacity (MW)	OLC (MW)
TILLARI	60	62
BHTGR/VEER	21	4
BHIRA T.R.	80	80
RNGR+BHTSA	20	0
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	10
GHATGHAR	250	0
	611	235
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
JSW JAIGAD	1200	1090
WARDHA	405	115
Adani	2640	1728
Other CPPs	300	745
	4545	3678
SOLAR		
Total	0	
	0	
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	0
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1377
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3455	4950
	3455	4950