



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**29/Dec/2010**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 29/Dec/2010 WEDNESDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	134.048	3701.648	1) Madhya Pradesh	40.811	1348.345
2) Hydro	7.901	211.478	2) Gujrat	22.531	516.146
3) Gas	15.983	452.464	3) Goa	-6.570	-178.482
<b>Total MSGENCO</b>	<b>157.932</b>	<b>4365.590</b>	4)TAPS 1&2 (Inj.)	7.824	222.797
<b>B) OTHERS</b>			5)Pench (Excess)	-0.299	-5.887
1) RGPPL Gas	34.103	994.022	<b># Total Cent. Sector</b>	<b>64.297</b>	<b>1902.919</b>
2) Wind Generation	3.126	105.302	<b>F) Other Exchanges</b>		
3) CPP / IPP	19.747	405.980	1) With TPCL (Excess)	-3.922	-199.679
4) PENCH (MS)	0.299	5.887	<b>G) Bilateral Power *</b>		
<b>C) TPCL &amp; REL</b>			1) MSEDCL Bilateral	5.587	108.612
1) TPCL Thermal	24.027	681.240	Include PX	0.000	0.000
2) TPCL Hydro	4.637	95.162	2) MUMBAI Bilateral	3.260	210.435
<b>TOTAL TPCL</b>	<b>28.664</b>	<b>776.402</b>	Include PX	-0.253	49.545
3) REL Thermal	12.669	311.409	3) MUMBAI Schedule	3.260	210.435
<b>D) STATE</b>			<b>H) ENERGY CATERED (MUs)</b>		
1) Thermal (A1+C1+C3)	170.744	4694.297	1) MSEDCL	275.582	7580.021
2) Hydro (A2+B3+C2)	12.837	312.527	2) TPCL	30.874	877.175
3) Gas (A3+B1)	50.086	1446.486	3) REL	14.378	409.255
4) Wind (B2)	3.126	105.302	<b>TOTAL STATE</b>	<b>320.834</b>	<b>8866.451</b>
5) CPP (B3)	19.747	405.980			
<b>TOTAL STATE</b>	<b>256.540</b>	<b>6964.592</b>			

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 10 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	5746	5817	5150
MSGENCO Hydro	322	792	153
MSGENCO Gas	664	659	681
<b>MSGENCO Total Generation</b>	<b>6732</b>	<b>7268</b>	<b>5984</b>
Central Sector Receipt	3073	3008	1658
RGPPL	1422	1426	1431
WIND	305	48	258
CPP / IPP	871	849	731
Exchange with Mumbai	-130	-311	68
<b>MSEDCL DEMAND MET</b>	<b>12273</b>	<b>12314</b>	<b>10130</b>
Load Shedding	2977	4239	0
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>15250</b>	<b>16553</b>	<b>10130</b>
TPCL GENERATION	1478	1510	823
REL GENERATION	528	527	529
<b>TPCL+REL DEMAND</b>	<b>2136</b>	<b>2348</b>	<b>1284</b>
<b>STATE DEMAND MET</b>	<b>14409</b>	<b>14662</b>	<b>11414</b>
<b>STATE DEMAND (INCL. LS)</b>	<b>17386</b>	<b>18901</b>	<b>11414</b>
Frequency (Hz)	49.66	49.90	50.03
<b>MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power &amp; Unsch.Hyd.Gen)</b>	<b>4349 MW At 19.00 Hrs</b>		
<b>MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power &amp; Unsch.Hyd.Gen)</b>	<b>50.18 MUs.</b>		

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
<b>50.49 Hz at 23.54 Hrs</b>	<b>49.32 Hz at 09.11 Hrs</b>	<b>49.88</b>	<b>0 % of Time(min)</b>

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 29/Dec/2010

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>						<b>Uran</b>					
Unit 1	1.80	43.97	82	68	85	All Units	15.98	452.46	685	637	650
Unit 2	1.87	43.04	82	70	80		<b>15.98</b>	<b>452.46</b>			<b>650</b>
Unit 3	1.89	33.42	85	64	65	<b>Hydro</b>					
Unit 4	1.62	22.07	78	60	80	KDPH	0.00	5.68	0	0	36
Unit 5	3.62	77.91	160	136	145	VTRNA	1.45	10.46	61	46	60
Unit 6	0.00	81.37	0	0	0	TILLARI	0.37	11.04	60	0	60
Unit 7	3.71	100.67	170	125	155	BHTGR/VEER	0.14	3.71	6	5	5
	<b>14.52</b>	<b>402.45</b>			<b>610</b>	BHIRA T.R.	0.25	5.54	71	0	80
<b>Bhusawal</b>						RNGR+BHTSA	0.36	11.50	16	15	15
Unit 1	0.00	13.79	0	0	0	BHANDARDRA	0.00	0.93	0	0	0
Unit 2	4.24	111.81	195	150	200	ELDARY	0.00	3.42	0	0	0
Unit 3	4.20	127.18	195	150	200	SMLHY_PTN	0.94	24.18	46	36	15
	<b>8.44</b>	<b>252.77</b>			<b>400</b>	GHATGHAR	1.79	34.06	250	0	0
<b>Parli</b>							<b>5.30</b>	<b>110.51</b>			<b>271</b>
Unit 1	0.00	7.29	0	0	0	<b>PENCH (MS)</b>					
Unit 2	0.00	5.46	0	0	0	Pench (MS)	0.30	5.89	54	0	
Unit 3	0.00	111.42	0	0	0		<b>0.30</b>	<b>5.89</b>			
Unit 4	4.40	122.71	192	157	200	<b>Wind</b>					
Unit 5	4.18	23.21	195	149	165	MalharPeth	0.09	4.47			
Unit 6	4.99	139.13	234	164	225	Vankuswadi	0.25	12.16			
Unit 7	4.91	144.85	243	161	235	ATIT	0.05	2.50			
	<b>18.48</b>	<b>554.06</b>			<b>825</b>	Kale	0.05	4.23			
<b>Chandrapur</b>						Satara	0.12	6.19			
Unit 1	3.70	106.27	165	142	160	Shirala	0.09	4.61			
Unit 2	3.22	103.21	145	114	145	K Mahankal	0.10	8.26			
Unit 3	4.39	132.54	203	165	185	Supa	0.14	2.72			
Unit 4	4.41	128.56	198	166	185	Vita	0.72	23.55			
Unit 5	11.34	308.36	500	350	475	Dondaicha	0.73	19.65			
Unit 6	11.17	294.79	495	400	470	Sakri	0.13	3.18			
Unit 7	10.07	265.52	450	380	425	Nandurbar	0.07	1.96			
	<b>48.30</b>	<b>1339.25</b>			<b>2045</b>	Khandke	0.50	7.84			
<b>Paras</b>						Khaparale	0.09	3.99			
Unit 2	0.00	0.00	0	0	0		<b>3.13</b>	<b>105.30</b>			
Unit 3	4.70	137.80	228	155	170	<b>CPP</b>					
Unit 4	4.00	134.87	225	84	190	TOTAL CPP	19.75	405.98			
	<b>8.70</b>	<b>272.67</b>			<b>360</b>		<b>19.75</b>	<b>405.98</b>			
<b>Khaparkheda</b>						<b>Dabhol</b>					
Unit 1	4.83	127.78	210	180	210	RGPPPL	34.10	994.02	1431	1398	1460
Unit 2	4.69	124.41	205	176	210		<b>34.10</b>	<b>994.02</b>			<b>1460</b>
Unit 3	4.52	129.76	210	172	200	<b>Tata</b>					
Unit 4	4.52	112.77	193	185	180	Trombay 4	0.00	0.00	0	0	0
	<b>18.57</b>	<b>494.72</b>			<b>800</b>	Trombay 5	10.41	283.98	490	270	500
<b>Nasik</b>						Trombay 6	3.60	113.49	150	150	500
Unit 1	2.03	33.63	91	81	90	Trombay 7A	2.97	86.19	126	121	120
Unit 2	2.16	10.75	98	78	90	Trombay 7B	1.64	45.54	69	68	60
Unit 3	4.60	104.06	210	165	200	Trombay 8	5.41	152.04	251	150	250
Unit 4	3.75	126.48	208	0	200	TATA Hydro	4.64	95.16	459	0	447
Unit 5	4.50	110.81	200	164	200		<b>28.66</b>	<b>776.40</b>			<b>1877</b>
	<b>17.03</b>	<b>385.74</b>			<b>780</b>	<b>REL</b>					
<b>Koyna</b>						1&2	12.67	311.41	529	526	500
Stage 1-2	2.02	65.18	230	35	600		<b>12.67</b>	<b>311.41</b>			<b>500</b>
Stage 4	0.00	17.06	0	0	0	<b>Cent Sect</b>					
Stage 3	0.58	18.73	198	0	240	Share					3085
	<b>2.60</b>	<b>100.96</b>			<b>840</b>						<b>3085</b>
<b>Koyna 12&amp;4 Total</b>						<b>MS PG CL</b>					
	<b>2.02</b>	<b>82.24</b>			<b>600</b>	Thermal	134.05	3701.65			5820
						Thml+Gas	150.03	4154.11			6470
						Hydro	7.90	211.48			1111
						Total	157.93	4365.59			7581
						State Total	256.54	6964.59			14503

# State Load Dispatch Center, Airoli (MSETCL)

## Hourly Load Data As on 29/Dec/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5273	173	680	6126	1428	245	734	2289	1684	48	-6	10211	0	10211	1397	11608	49.86
2	5150	153	681	5984	1431	258	731	2039	1658	96	68	10130	0	10130	1284	11414	50.03
3	5066	163	683	5912	1431	158	732	1954	1893	96	71	10197	0	10197	1220	11417	50.07
4	5180	158	680	6018	1430	121	727	1953	1885	96	74	10255	0	10255	1219	11474	50.15
5	5618	163	683	6464	1430	132	723	2111	2078	96	71	10898	880	11778	1232	13010	49.96
6	5774	157	681	6612	1429	119	759	2423	2040	96	56	11015	1502	12517	1317	13834	49.88
7	5772	162	685	6619	1429	171	852	2498	2300	252	190	11561	1839	13400	1452	14852	49.90
8	5811	172	682	6665	1428	262	871	2769	2807	101	65	12098	2417	14515	1598	16113	49.79
9	5722	186	678	6586	1428	306	869	2953	2968	-66	-104	12053	2885	14938	1872	16810	49.85
10	5746	322	664	6732	1422	305	871	3101	3073	-88	-130	12273	2977	15250	2136	17386	49.66
11	5674	287	655	6616	1424	207	876	3337	2926	-285	-312	11737	3278	15015	2363	17378	49.75
12	5508	413	648	6569	1422	102	880	3334	3125	-285	-306	11819	3140	14959	2374	17333	49.64
13	5441	473	652	6566	1425	57	882	3357	3364	-312	-349	11998	3441	15439	2358	17797	49.66
14	5453	383	645	6481	1425	43	877	3357	3259	-287	-321	11818	3587	15405	2222	17627	49.79
15	5380	528	637	6545	1424	45	877	3292	3366	-287	-325	11932	3481	15413	2266	17679	49.75
16	5554	646	642	6842	1423	40	877	3156	3178	-287	-314	12056	3476	15532	2277	17809	49.71
17	5700	627	645	6972	1426	38	880	3156	3135	-287	-316	12135	3290	15425	2253	17678	49.87
18	5756	647	655	7058	1427	35	880	3172	3217	-287	-321	12296	3584	15880	2237	18117	49.88
19	5817	792	659	7268	1426	48	849	2958	3008	-258	-311	12314	4239	16553	2348	18901	49.90
20	5861	515	660	7036	1398	44	823	3089	2619	-255	-293	11652	4260	15912	2335	18247	49.89
21	5782	312	662	6756	1399	67	824	3274	2919	-450	-431	11560	3491	15051	2170	17221	49.94
22	5797	163	669	6629	1398	112	825	2947	2960	-365	-354	11597	193	11790	1955	13745	49.95
23	5799	168	674	6641	1399	107	787	2705	2617	-236	-228	11374	0	11374	1781	13155	50.01
24	5414	138	683	6235	1401	104	741	2426	2218	-104	-96	10603	0	10603	1589	12192	50.22
<b>MUs</b>	<b>134.05</b>	<b>7.90</b>	<b>15.98</b>	<b>157.93</b>	<b>34.10</b>	<b>3.13</b>	<b>19.75</b>	<b>67.65</b>	<b>64.30</b>	<b>-3.26</b>	<b>-3.92</b>	<b>275.58</b>	<b>51.96</b>	<b>327.54</b>	<b>45.26</b>	<b>372.80</b>	<b>49.88</b>

**NOTE : ALL VALUES IN MW**

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)  
# Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 29/Dec/2010**

Position as on 6.30 Hrs of 30/Dec/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Cent_Sect NTPC(K-6)	500	02/12/2010	7:44		Continued.	Annual Overhaul	31/12/2010
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koyna ST-IV 1	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	30/12/2010
Koyna ST - IV 4	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	30/12/2010
Koyna ST-IV 2	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	30/12/2010
Koyna ST - IV 3	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	30/12/2010
Koyna Unit 9	80	22/12/2010	07.40		Continued.	Annual overhaul.	05/01/2011
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
<b>FORCED OUTAGE</b>							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	
Dabhol 2A	230	28/12/2010	18.05		Continued.	Gas restriction.	30/12/2010
Parli Unit 3	210	28/12/2010	22.02		Continued.	Boiler tube leakage.	30/12/2010
Nasik Unit 4	210	29/12/2010	11.27	29/12/2010	1525	DC supply failure.	
Khaparkheda Unit 1	210	30/12/2010	04.15		Continued.	BLR T/L.	01/01/2011

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 29/Dec/2010**

Position as on 6.30 Hrs of 30/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Dhule-Sar'Sarovar - II	29/12/2010	10.46		Continued.	'Y'ph.CVT testing work.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
NASIK-NAVSARI-II	29/12/2010	09.14	29/12/2010	18.26	Maintenance work at Navsari
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Kolhapur-Mapusa-II	22/12/2010	18.05		Continued.	Over Voltage
Akola - Wardha - II	24/12/2010	23.44		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	26/12/2010	22.57	29/12/2010	10.44	Over Voltage.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
50 MVAR 400KV Bus Reactor At 400KV Korady	20/12/2010	10.35		Continued.	Oil replacement and filtration of oil.
Parli-Lonikand -I	20/12/2010	10.57		Continued.	Overhauling work.Line on TBC.
400/220 KV 300 MVA ICT-I @ Koradi	28/12/2010	09.21		Continued.	Filtration of oil.
400/220 KV 500 MVA ICT -I @ Lamboti	29/12/2010	09.00	29/12/2010	10.16	Change tap position from 8 to 11.
400/220 KV,500 MVA ICT-II At Lamboti.	29/12/2010	10.14	29/12/2010	11.11	Change tap position 8 to 11.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Replacement by 200 MVA ICT UPTO 20.01.11
220 KV TBC At Warora	21/12/2010	14.40		Continued.	Bkr.Y-Ph pole mechanical problem.
220/132KV,100 MVA ICT-I At Peth	22/12/2010	08.00		Continued.	Oil replacement.
New parly-Nanded	23/12/2010	09.48		Continued.	Shifting work of PRL-Nanded in U-8 area.
Parly - New Parly TPS - II	23/12/2010	09.48		Continued.	Shifting work of PRL-Nanded in U-8 area.
220/100 KV ICT-3 at Borivali	24/12/2010	00.14		Continued.	Augumentation Work by 200 MVA.
Kandalgaon - ONGC	28/12/2010	08.25		Continued.	Lowering of 6 Nos.of conductor at Loc.413,errection of New cut point tower and restringing work.
Kandalgaon - Topworth	28/12/2010	09.00		Continued.	Lowering of 6 Nos.of conductor at Loc.413,errection of New cut point tower and restringing work
Main Bus-II At 220 KV BBLSR	28/12/2010	12.46		Continued.	PT replacement under LES
Vita - Lamboti	29/12/2010	08.44	29/12/2010	16.25	Ckt.Bkr.Overhauling.
Main Bus - I @ Varsova	29/12/2010	09.25	29/12/2010	17.56	Annual maintenance.
220KV Versova-GIS Main Bus with TBC.	29/12/2010	09.25	29/12/2010	18.18	Annual maintenance.

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Line outages/Trippings for 29/Dec/2010**

Position as on 6.30 Hrs of 30/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Main Bus - I @ Kurkumbh	29/12/2010	10.30	29/12/2010	16.25	Q.M.Work.
Karad-Vita-II	29/12/2010	10.56	29/12/2010	14.28	Isolator work.
Babaleshwar - Bhenda	29/12/2010	11.20	29/12/2010	19.22	Replacement of PT under LES.
Lamboti-Bale-I	29/12/2010	11.28	29/12/2010	17.20	Annual maintenance work.
Lamboti-Bale-II	29/12/2010	11.28	29/12/2010	17.21	Annual maintenance work.
Main Bus @ Bale	29/12/2010	11.28	29/12/2010	17.20	Annual maintenance.
Bhandara - Rly TSS - II	29/12/2010	11.40	29/12/2010	16.20	Testing work.
Dombivali-Jambul	29/12/2010	12.04		Continued.	Heavy sparking on B ph.CB.
Murud-Bale	29/12/2010	12.05	29/12/2010	14.55	Q.M.Work.
Jeur-Kurkumbh	29/12/2010	12.22	29/12/2010	16.25	Q.M.Work.
<b>Voltage Level : 132KV</b>		<b>Outage Type PLANNED OUTAGE</b>			
Main Bus at Bale	29/12/2010	11.28	29/12/2010	17.25	Annual maintenance work.
<b>Voltage Level : 400KV</b>		<b>Outage Type HAND TRIPPED</b>			
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Bhusawal- Aurangabad	28/12/2010	21.13	29/12/2010	04.14	Over Voltage.
Karad - Kolhapur - I	28/12/2010	21.59	29/12/2010	08.05	Over Voltage.
New Koyna - Koyna Stage IV - II	28/12/2010	23.32	29/12/2010	07.47	Over Voltage.
Lonikand- Koyna Stage IV	28/12/2010	23.38	29/12/2010	06.52	Over Voltage.
Karad - Kolhapur - I	29/12/2010	20.22		Continued.	Over Voltage.
Bhusawal- Aurangabad	29/12/2010	20.25	30/12/2010	05.32	Over Voltage.
New Koyna - Koyna Stage IV - II	29/12/2010	22.23	30/12/2010	05.42	Over Voltage.
Lonikand- Koyna Stage IV	29/12/2010	22.26		Continued.	Over Voltage.
Karad-Lamboti	30/12/2010	00.28	30/12/2010	05.42	Over Voltage.
<b>Voltage Level : 220KV</b>		<b>Outage Type HAND TRIPPED</b>			
Pusad -Parbhani	29/12/2010	00.17	29/12/2010	08.19	To control Chdpr-Warora L/L.
Karad-Wathar	29/12/2010	15.28	29/12/2010	15.33	Change of Bus II to I.
Karad-Oglewadi-I	29/12/2010	15.48	29/12/2010	15.56	Change of Bus II to I.
Nerul -Sonkhar	29/12/2010	22.15		Continued.	H/T from Sonkhar end due to distance protection & back-up relay failure.
<b>Voltage Level : 100KV</b>		<b>Outage Type HAND TRIPPED</b>			
Kalwa - Salshet - I	12/12/2010	16.30		Continued.	Hand Tripped,From Kalwa End.
<b>Voltage Level : 220KV</b>		<b>Outage Type TRIPPED</b>			
220/33 KV 100 MVA ICT IV at Jamde	01/12/2010	12.42		Continued.	T/F Declared as Failed.
220/132 KV 150 MVA ICT-I @ Dhule	29/12/2010	05.18	29/12/2010	05.45	Back up protection.
<b>Voltage Level : 132KV</b>		<b>Outage Type TRIPPED</b>			
Chaligaon - Dhule	29/12/2010	04.15		Continued.	Cond.snapped at Loc.no.40.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 30/Dec/2010

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>				<b>852</b>	<b>650</b>
Unit 1	105	75	<b>Hydro</b>		
Unit 2	105	75	KDPH	40	0
Unit 3	105	70	VTRNA	60	60
Unit 4	105	60	TILLARI	60	60
Unit 5	200	160	BHTGR/VEER	21	5
Unit 6	210	0	BHIRA T.R.	80	80
Unit 7	210	180	RNGR+BHTSA	20	
	<b>1040</b>	<b>620</b>	BHANDARDRA	45	0
<b>Bhusawal</b>			ELDARY	23	0
Unit 1	58	0	SMLHY_PTN	12	16
Unit 2	210	200	GHATGHAR	250	0
Unit 3	210	200		<b>611</b>	<b>221</b>
	<b>478</b>	<b>400</b>	<b>PENCH (MS)</b>		
<b>Parli</b>			Pench (MS)	53	
Unit 1	30	0		<b>53</b>	
Unit 2	30	0	<b>Wind</b>		
Unit 3	210	0	MalharPeth	0	
Unit 4	210	190	Vankuswadi	0	
Unit 5	210	190	ATIT	0	
Unit 6	250	240	Kale	0	
Unit 7	250	220	Satara	0	
	<b>1190</b>	<b>840</b>	Shirala	0	
<b>Chandrapur</b>			K Mahankal	0	
Unit 1	210	160	Supa	0	
Unit 2	210	150	Vita	0	
Unit 3	210	205	Dondaicha	0	
Unit 4	210	200	Sakri	0	
Unit 5	500	500	Nandurbar	0	
Unit 6	500	475	Khandke	0	
Unit 7	500	410	Khaparale	0	
	<b>2340</b>	<b>2100</b>		<b>0</b>	
<b>Paras</b>			<b>CPP</b>		
Unit 2	55	0	TOTAL CPP	0	
Unit 3	250	230		<b>0</b>	
Unit 4	250	170	<b>Dabhol</b>		
	<b>555</b>	<b>400</b>	RGPPL	960	1460
<b>Khaparkheda</b>				<b>960</b>	<b>1460</b>
Unit 1	210	0	<b>Tata</b>		
Unit 2	210	210	Trombay 4	150	0
Unit 3	210	200	Trombay 5	500	500
Unit 4	210	180	Trombay 6	500	500
	<b>840</b>	<b>590</b>	Trombay 7A	120	120
<b>Nasik</b>			Trombay 7B	60	60
Unit 1	120	100	Trombay 8	250	250
Unit 2	120	100	TATA Hydro	444	447
Unit 3	210	200		<b>2024</b>	<b>1877</b>
Unit 4	210	200	<b>REL</b>		
Unit 5	210	190	1&2	500	500
	<b>870</b>	<b>790</b>		<b>500</b>	<b>500</b>
<b>Koyna</b>			<b>Cent Sect</b>		
Stage 1-2	600	600	Share	3143	3214
Stage 4	1000	0		<b>3143</b>	<b>3214</b>
Stage 3	320	240			
	<b>1920</b>	<b>840</b>			
<b>Uran</b>					
All Units	852	650			
				<b>17376</b>	<b>14502</b>