

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 30/Mar/2025 SUNDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	168.755	5161.524	1) Gujrat	3.022	52.844
2) Hydro	21.232	711.117	2) Madhya Pradesh	14.970	400.891
3) Gas	6.511	173.869	3) Chattisgarh	4.880	145.340
Total MSPGCL	196.498	6046.510	4) Maharashtra	232.180	6731.937
B) 1) APLM	66.421	1920.173	5) Goa (Amona)	-2.475	-80.345
2) JSWEL	12.962	661.200	Total	252.577	7250.667
3) VIPL	0.000	0.000	a) Mumbai Schedule	36.182	1151.684
4) RPL(AMT)	31.290	932.113	b) Mumbai Drawl	39.506	1259.898
5) SWPGPL	12.256	371.598	c) MSEDCL Bilateral *	139.485	3951.971
6) Other IPP	17.671	679.652	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	36.182	1151.684
C) 1) TPCL Thermal	9.654	332.108	Include PX	0.000	0.000
2) TPCL Hydro	1.600	100.713	Standby	0.000	0.000
3) TPCL Gas	3.596	116.373	H) ENERGY CATERED (MUs)		
4) AEML Thermal	10.394	286.623	1) MSEDCL	569.188	17256.153
D) STATE			2) Mumbai Discoms	64.750	2095.702
1) Thermal	329.403	10344.991	3) Other Discoms	12.980	395.429
(A1+C1+C4+(B1-B6))			TOTAL STATE	646.918	19747.284
2) Hydro	22.832	811.830			
(A2+C2)					
3) Gas	10.107	290.242			
(A3+B7+C3)					
4) Wind	10.269	291.417			
6) SOLAR	21.730	758.150			
TOTAL STATE	394.341	12496.630			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 16 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 23 Hrs
MSPGCL Thermal	6442	7032	7232	7146
MSPGCL Hydro	1124	1011	510	387
MSPGCL Gas	267	259	267	274
MSPGCL Total Generation	7833	8302	8009	7807
Central Sector Receipt	11118	11056	10320	10229
WIND	248	257	419	740
CPP / IPP Thermal	5252	5644	6099	6459
CPP / IPP Gas	0	0	0	0
SOLAR	2784	1825	0	0
Exchange with Mumbai	-1945	-1803	-1572	-1728
MSEDCL DEMAND MET	24726	24671	22706	22939
Load Shedding	0	0	0	0
MSEDCL DEMAND	24726	24671	22706	22939
TPCL GENERATION	526	591	748	660
AEML GENERATION	295	496	473	493
MUMBAI DEMAND	2766	2890	2793	2881
OTHER DISCOM DEMAND	564	610	569	568
STATE DEMAND MET	28056	28171	26068	26388
STATE DEMAND	28056	28171	26068	26388
Frequency (Hz)	49.98	49.98	49.95	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.31 Hz at 13.05 Hrs	49.62 Hz at 00.06 Hrs	50	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation, Maximum, Minimum for 30/Mar/2025

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.96	114.62	176	126
Unit 8	13.46	403.49	605	412
Unit 9	13.29	404.67	590	394
Unit 10	13.58	391.00	600	420
Total	44.29	1313.77		
Bhusawal				
Unit 3	3.20	80.70	150	120
Unit 4	9.90	294.94	490	285
Unit 5	9.00	247.48	425	285
Unit 6	4.07	218.84	358	0
Total	26.17	841.96		
Parli				
Unit 6	4.43	139.67	245	142
Unit 7	4.43	132.92	245	133
Unit 8	3.77	126.82	198	110
Total	12.63	399.42		
Chandrapur				
Unit 3	4.16	125.32	197	132
Unit 4	2.90	84.30	140	103
Unit 5	8.17	223.84	400	270
Unit 6	9.11	250.66	459	275
Unit 7	9.45	269.62	449	293
Unit 8	9.08	303.00	444	275
Unit 9	0.00	0.00	0	0
Total	42.87	1256.74		
Paras				
Unit 3	4.40	149.90	217	150
Unit 4	5.00	128.55	226	152
Total	9.40	278.45		
Khaparkheda				
Unit 1	3.94	113.30	180	115
Unit 2	4.02	116.56	190	121
Unit 3	4.04	113.08	189	130
Unit 4	0.98	110.03	146	0
Unit 5	10.67	320.39	465	350
Total	23.65	773.35		
Nasik				
Unit 3	3.20	94.07	160	118
Unit 4	3.42	108.66	175	117
Unit 5	3.13	95.11	160	113
Total	9.76	297.84		
Uran				
All Units	6.51	173.87	281	258
Total	6.51	173.87		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.06	7.44	37	0
Total	0.06	7.44		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	2.60	89.40	405	40
Stage 4	9.97	345.73	750	0
Stage 3	2.70	93.45	232	0
Total	15.28	528.58		
Hydro				
KDPH	0.86	25.22	36	36
VTRNA	0.93	15.92	61	0
TILLARI	0.34	12.64	60	0
BHIRA T.R.	0.16	5.25	40	0
SMLHY_PTN	3.66	114.04	160	141
GHATGHAR	0.00	9.46	0	0
Total	5.95	182.54		
Wind				
Total	10.27	291.42	0	0
Total	10.27	291.42		
CPP				
APML(Mus)	66.42	1920.17	0	0
JSWEL(Mus)	12.96	661.20	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	31.29	932.11	0	0
SWPGPL-Mus	12.26	371.60	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.70	175.03	270	157
Other(Mus)	7.75	373.93	0	0
JPL	4.22	130.69	230	153
Total	140.60	4564.74		
SOLAR				
Total	21.73	758.15	0	0
Total	21.73	758.15		
Tata				
Trombay 5	6.46	221.26	336	262
Trombay 6	0.00	0.00	0	0
Trombay 7A	2.18	72.72	108	58
Trombay 7B	1.42	43.66	64	49
TATA Hydro	1.60	100.71	221	11
Trombay 8	3.19	110.84	165	125
Total	14.85	549.19		
AEML				
DTPS U-1&2	10.39	286.62	499	289
Total	10.39	286.62		

* Infirm Power		
Particulars	Daily (Mus)	Monthly

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Thermal	168.76	5161.52
MSPGCL Thml+Gas	175.27	5335.39
MSPGCL Hydro	21.23	711.12

Summary		
Particulars	Daily (Mus)	Monthly (Mus)
MSPGCL Total	196.50	6046.51
Koyna 1,2 & 4 Total	12.58	435.14
State Total	394.34	12496.63

Hourly Load Data As on 30/Mar/2025

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLA R	CS SHAR E	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planne d	*Trans mission Constraint					
1	7726	1317	276	9319	481	6770	0	0	9988	9939	-1629	24375	0	0	24375	2848	505	27728	49.88
2	7657	945	278	8880	467	6503	0	0	10577	10364	-1535	24195	0	0	24195	2682	484	27361	49.95
3	7642	771	278	8691	496	6385	0	0	10376	10446	-1421	24133	0	0	24133	2533	464	27130	49.94
4	7732	789	278	8799	543	6124	0	0	10233	10457	-1331	24130	0	0	24130	2422	462	27014	49.96
5	7786	900	278	8964	455	6146	0	0	10294	10571	-1289	24384	0	0	24384	2360	463	27207	50.02
6	7861	1041	279	9181	554	6145	0	0	10802	10462	-1334	24507	0	0	24507	2416	501	27424	50.01
7	7805	959	281	9045	578	6133	0	56	10981	10594	-1319	24568	0	0	24568	2428	519	27515	50.01
8	7512	1160	279	8951	501	6010	0	462	9866	9615	-1395	23601	0	2	23601	2440	543	26584	50.01
9	6855	1467	280	8602	432	5386	0	1228	9464	9766	-1625	23230	0	0	23230	2533	559	26322	50.02
10	6350	1352	271	7973	319	5007	0	2122	10061	10693	-1806	23734	0	0	23734	2655	574	26963	49.95
11	6442	1124	267	7833	248	5252	0	2784	10145	11118	-1945	24726	0	0	24726	2766	564	28056	49.98
12	5963	1059	266	7288	225	4947	0	3067	10615	10793	-1983	23792	0	0	23792	2814	545	27151	50.04
13	5263	1165	263	6691	195	4819	0	3176	10609	11393	-1987	23735	0	0	23735	2820	552	27107	50.08
14	5728	833	260	6821	183	4887	0	3038	10578	10995	-1976	23410	0	0	23410	2802	538	26750	50.19
15	6288	1235	258	7781	227	5100	0	2518	10882	11327	-1958	24433	0	0	24433	2851	562	27846	50.00
16	7032	1011	259	8302	257	5644	0	1825	10875	11056	-1803	24671	0	0	24671	2890	610	28171	49.98
17	7002	1027	262	8291	336	5797	0	1053	11351	11006	-1727	24182	0	0	24182	2811	574	27567	49.97
18	7150	777	265	8192	312	5961	0	391	10983	10690	-1567	23403	0	0	23403	2727	576	26706	50.01
19	6984	422	267	7673	364	5647	0	10	10541	10748	-1616	22261	0	0	22261	2704	565	25530	49.99
20	7232	510	267	8009	419	6099	0	0	10274	10320	-1572	22706	0	0	22706	2793	569	26068	49.95
21	7206	341	274	7821	652	6445	0	0	9812	9579	-1529	22389	0	0	22389	2800	579	25768	49.95
22	7150	312	275	7737	583	6480	0	0	9651	9838	-1596	22491	0	0	22491	2798	551	25840	49.99
23	7146	387	274	7807	740	6459	0	0	9929	10229	-1728	22939	0	0	22939	2881	568	26388	50.01
24	7243	328	276	7847	702	6454	0	0	10493	10578	-1835	23194	0	0	23194	2976	552	26722	50.02
MUs	168.76	21.23	6.51	196.50	10.27	140.60	0.00	21.73	249.38	252.58	-39.51	569.19	0.00	0.00	569.19	64.75	12.98	646.92	50.00

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1)25MVA 132/33kV T/F-1 & T/F-2 are parallel & HV overload Current each 120 Amp.

Maximum Demand scenario for the date 30/Mar/2025		
State Demand	MSEDCL Non-Coincident Peak Demand	Mumbai Non-Coincident Peak Demand
28171 MW	24726 MW	2976 MW
16 Hrs	11 Hrs	24 Hrs
Includes LS - 0 MW	Includes LS - 0 MW	--

State Load Despatch Center, Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 30/Mar/2025

Position as on 6.30 Hrs of 31/Mar/2025

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
FORCED OUTAGE								
MSPGCL								
MSPGCL	Ghatghar Unit-2	125	26/05/2024	13:17		Continued.	Stator Earth Fault	31/03/2025
MSPGCL	Chandrapur Unit 9	500	11/01/2025	18:55		Continued.	Generator Protection operated	01/05/2025
MSPGCL	Uran Unit 7	108	04/03/2025	14:15		Continued.	Turbine bearing vibration high	05/04/2025
MSPGCL	Uran Unit 5	108	21/03/2025	17:30		Continued.	DUE TO A1 BOILER RLA TESTING WORK	06/04/2025
MSPGCL	Koyna STG-IV Unit-4	250	29/03/2025	18:36	30/03/2025	09:50	Tripped Due to Governor Idler Valve Problem.	
MSPGCL	Khaparkheda Unit 4	210	30/03/2025	06:54		Continued.	Boiler Tube Leakage	02/04/2025
MSPGCL	Bhusawal Unit 6	660	30/03/2025	11:35		Continued.	Clinker formation	31/03/2025
Total Capacity MSPGCL		1961						
IPP								
IPP	JSW (J) U1	300	12/03/2025	14:30		Continued.	Turbine Vibration	01/04/2025
IPP	JSW (J) U4	300	30/03/2025	02:16	30/03/2025	08:45	Heavy leakage in MS drain	
IPP	JSW (J) U3	300	30/03/2025	03:13	30/03/2025	23:22	Heavy leakage in MS drain	
Total Capacity IPP		900						
CENT.SECTOR								
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2025
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	05/04/2025
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3181						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

* Other generator generating power instead of contracted genertaor with tri-party agreement in between generatos & discom (Case-IV bidding)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 30/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 31/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV MAINBAY Outages/Trippings							
MAIN BAY (712) OF AKOLA CKT - 2 @ KORADI 3	IntraState	31/03/2025	09:53	31/03/2025	18:42	PO	Annual Maintenance of Bay Equipment at Koradi-III SS.
400 KV TIEBAY Outages/Trippings							
400KV TIE BAY 402 STN TF 1 AND AKOLA2 CKT 1 @ NANDGAONPETH	InterState	30/03/2025	11:35	31/03/2025	17:41	EO	402 tie bay SF6 gas replenishment alarm announced at 8.44hrs in SCADA. Physically checked and observed that in Y phase sf6 gas pressure is showing 6.22bar. outage is required for leakage arresting and SF6 gas filing .
400 KV LR Outages/Trippings							
50 MVAR LINE REACTOR OF 400KV KUMBHARGAON(NANDED) CKT 1 AT 400KV PARLI	IntraState	05/03/2025	20:45			HT	Due to Voltage constraint LR kept out at Parly ss.
400 KV LINE Outages/Trippings							
DHULE - SSNNL CKT - 2	InterState	04/12/2024	12:04			EO	400kV Dhule SSNNL-2 line CB as hydraulic operated CB mechanism oil pressure is 310bar & not building up so it is requested to give permission for shifting of 400KV Dhule SSNNL-2 line load shifting to 400KV TBC urgently & attending same.
220KV KORADI II (400KV)- BUTIBORI 3 CKT I	IntraState	01/10/2024	13:10			HT	H/T From Butibori 3 end
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	21/03/2025	00:53			HT	IN VIEW OF 400KV TALEGAON - CHAKAN LINE LOADING
AURANGABAD(MS) - PUNE (GIS) CKT - 1	IntraState	26/03/2025	21:30			HT	In view of outage on HVDC Pole 2 at Chandrapur
B - BUS @ KHARGHAR	IntraState	30/03/2025	10:20	30/03/2025	19:33	EO	For attending Hot Spots on 400kV B Bus by Hotline Method in ICT - 3 span 1. Hotspot on R phase B Bus PG isolator Hanger rod 2. Hotspot on B phase B Bus PG isolator Hanger rod 'L' patti clamp
400 KV ICT Outages/Trippings							
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/132 KV 200 MVA ICT - 2 @ KHADKA	IntraState	03/06/2024	23:26			T	Differential protection
105 MVA SPARE ICT @ CHAKAN	IntraState	26/02/2025	10:59			PO	Long Duration outage required for Rapid restoration scheme work of ICT at 400kV Chakan s/sn
400/132 KV 200 MVA ICT - 1 @ KHADKA	IntraState	27/03/2025	16:07			HT	ICT Charged from LV side only
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	30/03/2025	09:49	30/03/2025	20:12	EO	For attending Hot Spots on 400kV B Bus by Hotline Method in ICT - 3 span 1. Hotspot on R phase B Bus PG isolator Hanger rod 2. Hotspot on B phase B Bus PG isolator Hanger rod 'L' patti clamp
400/220/33 KV 315 MVA ICT - 3 @ KHARGHAR	IntraState	31/03/2025	13:33			EO	For 1) Shifting of ICT3 LV bay to ICT4 LV side. 2) Building of incomplete firewall between ICT3 & ICT4.
220 KV MAINBAY Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 30/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 31/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
220KV BUS SECTION BAY @ PEDAMBE	IntraState	03/04/2024	15:55			T	Tripped due to Y ph CT burst
220 KV LINE Outages/Trippings							
PRINT HOUSE - NAVI MUMBAI (PG)	InterState	05/12/2024	23:09			EO	1) For bunching at TL no 678/1 with 220kV Kalwa-Panchanand line to provide 2nd source to Panchanand & Taloja s/stn. 2)For opening jumpers at TL no 678/1.
WAGHIVALI (MSETCL) - ULWE GIS CKT - 2	IntraState	25/06/2024	08:05			T	Tripped on differential protection.
220KV KORADI II(400KV) - BUTIBORI 3 CKT II	IntraState	01/10/2024	13:11			HT	H/T From Koradi 2 end
KALWA - PANCHANAND	IntraState	17/10/2024	12:10			EO	For providing bunching at Loc. No. 691 by fixing T clamps & jumper connections to provide 2nd source to 220kV Taloja.
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 1	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
WAGHIVALI (MSETCL) - WAGHIVALI (TATA) CKT - 2	IntraState	30/12/2024	10:44			HT	Hand tripped only at Waghivali (TATA) End only For load management on 220kV Ulwe - Waghivali ckt -1
SAKI (AEML) - SAKI (TATA) CKT - 1	IntraState	21/01/2025	15:26			HT	fire caught near Marve bridge
SAKI (AEML) - SAKI (TATA) CKT - 2	IntraState	21/01/2025	15:26			HT	Fire Caught near Marve Bridge
220kV REL Life Science (GIS) - NASIK-1	IntraState	13/03/2025	09:38			HT	H/T for load management.
EKLAHARE (OCR) - PADGHE	IntraState	17/03/2025	11:58			HT	HT for load mgmt
KHARGHAR - SONKHAR	IntraState	21/03/2025	12:55			PO	For 220kV stub bus stringing work for new ICT IV bay.
EKLAHARA(OCR)-RAYMOND	IntraState	26/03/2025	09:35			HT	H/T for load management.
TROMBAY - DHARAVI 9	IntraState	26/03/2025	10:47	30/03/2025	11:29	PO	PROJECT WORK: For shifting of existing cable from Sion Hospital Bridge and reroute through micro tunnelling from Hindu Smashan Bhumi to Dharavi RSS
HINJAWADI I- CHINCHWAD	IntraState	28/03/2025	05:08			HT	Load management
PETH- MUDSHINGI 1 LINE	IntraState	28/03/2025	07:55			PO	For D/C suspension tower replacement at loc no. 167 & 168 by D/C tension towers (6 meter & 9 meter extension) for height raising at new NH-166 Ratnagiri-Nagpur highway crossing at Nagaon Village, Kolhapur.
PIRANGUT - HINJAWADI 2	IntraState	28/03/2025	18:58			T	Tripped on distance protection
BORIVALI - TARAPUR	IntraState	29/03/2025	09:02			PO	formation of new 220kV Kudus-Ghodbander line & 220kV Kudus-Boisar line after completion of project work of construction of M/C LILO on 220kV Tarapur-Borivali & Boisar-Ghodbandar line for 400kV Kudus S/Stn.
THEUR-PHURSUNGI CKT II	IntraState	29/03/2025	13:23	30/03/2025	17:32	EO	Replacement of faulty backup relay
TALEGAON (AMBI)-GENERAL MOTORS	IntraState	29/03/2025	17:45	30/03/2025	16:45	PO	Maintenance at GM end by consumer.
MIRAJ - ICHALKARANJI	IntraState	29/03/2025	22:45	30/03/2025	02:27	EO	For propoer load management on at 220kV Tilawani S/S during outage period of 220kV Talandage - Tilawani Ckt 2 , 220kV Miraj-Tilawani line needs to be kept off at 220kV Tilawani S/S end.

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 30/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 31/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
TALANDGE - ICHALKARANJI 2	IntraState	29/03/2025	22:54	30/03/2025	02:22	EO	For attending hotspot at TL No 45, Bph (96C)
MALEGAON-SATANA	IntraState	30/03/2025	03:22	30/03/2025	17:43	HT	H/T for load management.
ALEPHATA-PARGAON(KATHAPUR)	IntraState	30/03/2025	06:13	30/03/2025	21:16	HT	H/T for load management.
220 KV KALMESHWAR WARUD CKT I	IntraState	30/03/2025	07:58	30/03/2025	19:09	PO	FOR CONNECTING JUMPERS OF 220KV KALMESHWAR-WARUD LINE PH-3 FROM LOCO NO.169 TO 313 OF 220KV KALMESHWAR WARUD LINE PH-5.
220 KV KALMESHWAR WARUD CKT II	IntraState	30/03/2025	07:59	31/03/2025	19:48	HT	Connecting jumper of 220KV Kalmeshwar- Warud line PH-III from LOC no.169 to 313 of 220Kv Kalmeshwar warud line PH-IV.
PHALTAN MIDC - CSSK BHAVANI NAGAR	IntraState	30/03/2025	08:45	30/03/2025	17:00	PO	D/C Stringing for LILO on 132kv Lonand-Phaltan line for 220kv Phaltan MIDC S/Stn.
JEJURI(OLD)-PHURSUNGI 1	IntraState	30/03/2025	11:45	30/03/2025	15:31	T	Tripped on distance protection.
INFOSYS - HINJAWADI 1	IntraState	30/03/2025	15:09	30/03/2025	17:25	EO	Bunching of 220kv pirangut -Hinj-2 line with 220kv Hinj-1 -infosys line on CTT Tower
PHALTAN MIDC - WALCHANDNAGAR	IntraState	30/03/2025	17:25	30/03/2025	22:00	EO	4 Nature of work to be carried out D/C stringing for LILO on 132 KV Lonand - Phaltan line for 220 KV Phaltan MIDC S/s
220 KV KALMESHWAR WARUD CKT II	IntraState	30/03/2025	19:35	31/03/2025	19:58	T	220kv Kalmeshwar warud ckt 2 tripped at 19:35 hrs from kalmeshwar end while first time charging of the line tripped on Y,B -Phase.
KARAD - DASGAON	IntraState	31/03/2025	09:52	31/03/2025	11:50	PO	"For test charging of new 220 KV Karad- Koyana Line"
TALANDGE - BIDRI	IntraState	31/03/2025	10:54	31/03/2025	16:13	PO	Q/M of bay. wavetrap to line jump replacement work by agency
132 KV KALMESHWAR (220 KV) - SAONER CKT II	IntraState	31/03/2025	13:52	31/03/2025	16:47	HT	Diagnostic testing work 1)tan delta of 132kv CT 2)CB timing and CRM of 132kv CB.
TALANDGE - HAMIDWADA	IntraState	31/03/2025	16:40	31/03/2025	19:13	PO	Q/M of bay.
TALANDGE - ICHALKARANJI 1	IntraState	31/03/2025	20:04	31/03/2025	23:17	PO	Q/M of bay.Y & B phase CT To bus jump replacement work by agency.
220 KV KALMESHWAR WARUD CKT I	IntraState	31/03/2025	22:19	31/03/2025	22:20	HT	Attending punch points including tree cutting ETC.
MALHARPEETH - KARAD	IntraState	31/03/2025	23:28		Continued.	T	LA flashover and Wavetrap uncoil at Karad end
220 KV ICT Outages/Trippings							
220/132 KV 150 MVA PTR NO 7 @ CHINCHWAD	IntraState	11/11/2024	03:05			T	Bucholz Protection
220/132 KV 80 MVA ICT 1 @ HINGANGHAT	IntraState	19/02/2025	12:45			HT	H/T Due to end of expected life of paper insulation of ICT
220/33KV 50MVA PTR 1	IntraState	29/03/2025	13:05			PO	Drive mechanism overhauling of 220KV ABB make CB of 50MVA TF bay at Dasturi S/s by agency.
220/132-110KV 100MVA PTR 2 @ WATHAR	IntraState	31/03/2025	11:18	31/03/2025	22:39	PO	For Quarterly Maintenance work
220/132KV 100MVA ICT 2 @ 220KV GEORAI	IntraState	31/03/2025	12:32	31/03/2025	19:08	HT	Connecting jumpers from 132kv main bus to bus section isolator for newly erected 132kv bay of m/s SAEL solar.
132 KV LINE Outages/Trippings							
MANSAR-PENCH	InterState	12/02/2025	19:12			HT	System Constraints H/T at Pench End.
CHAKAN- CHINCHWAD- BAJAJ AUTO CHAKAN TAP	IntraState	16/10/2024	07:02			HT	For Load Management

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 30/Mar/2025

Statement-VII

Position as on 6.30 Hrs of 31/Mar/2025

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
132 KV PATHRI-MAJALGAON CKT	IntraState	06/01/2025	13:05			HT	After completion of outage on 132kv patri parbhani ckt
132 KV BADNAPUR - HYOSUNG (STERLIGHT) CKT	IntraState	14/02/2025	17:01			T	B - R PH, Z2, 2.56 KA, 26 KM. H - R PH, 3 KA, 700 MTR.
132 KV UJANI - BASSK	IntraState	18/03/2025	13:10			T	Distance protection.
132 KV ICT Outages/Trippings							
132/33 KV 50 MVA PTR 2 @ DONDAICHA	IntraState	15/11/2024	11:40			T	Tripped on Buchholz alarm
110 KV LINE Outages/Trippings							
TATA BORIVLI MSETCL BORIVLI 2	IntraState	24/03/2025	09:18			PO	Line to be shift on TBC for Overhauling of Pole and Mechanism of 145 kV Circuit Breaker.
KHOPOLI - KARANJADE	IntraState	31/03/2025	08:31	31/03/2025	10:34	EO	Attending hotspot at loc. 193

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage