



***Maharashtra State Electricity Transmission  
Company Ltd.***

# **State Load Dispatch Center, Airoli**

## **Daily system Report**

**for**

**30/Jul/2010**

**State Load Dispatch Center, Airoli (MSETCL)**  
**Daily system Report for 30/Jul/2010 FRIDAY**

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	73.222	2496.339	1) Madhya Pradesh	65.731	1712.237
2) Hydro	7.985	269.427	2) Gujrat	21.524	679.414
3) Gas	15.563	461.133	3) Goa	-6.436	-168.959
<b>Total MSGENCO</b>	<b>96.770</b>	<b>3226.899</b>	4) TAPS 1&2 (Inj.)	7.565	213.886
<b>B) OTHERS</b>			5) Pench (Excess)	-0.058	-1.882
1) RGPPL Gas	16.005	613.829	<b># Total Cent. Sector</b>	<b>88.326</b>	<b>2434.696</b>
2) Wind Generation	10.543	424.011	<b>F) Other Exchanges</b>		
3) CPP	4.689	161.390	1) With TPCL (Excess)	-11.380	-280.294
4) PENCH (MS)	0.058	1.882	<b>G) Bilateral Power *</b>		
<b>C) TPCL &amp; REL</b>			1) MSEDCL Bilateral	5.817	29.433
1) TPCL Thermal	24.289	788.976	Include PX	6.624	75.543
2) TPCL Hydro	3.351	77.582	2) MUMBAI Bilateral	13.235	327.725
<b>TOTAL TPCL</b>	<b>27.640</b>	<b>866.558</b>	Include PX	4.467	100.636
3) REL Thermal	12.641	364.682	3) MUMBAI Schedule	13.235	327.725
<b>D) STATE</b>			<b>H) ENERGY CATERED (MUs)</b>		
1) Thermal (A1+C1+C3)	110.152	3649.997	1) MSEDCL	205.011	6582.413
2) Hydro (A2+B3+C2)	11.394	348.891	2) TPCL	33.851	989.716
3) Gas (A3+B1)	31.568	1074.962	3) REL	17.809	521.762
4) Wind (B2)	10.543	424.011	<b>TOTAL STATE</b>	<b>256.671</b>	<b>8093.891</b>
5) CPP (B3)	4.689	161.390			
<b>TOTAL STATE</b>	<b>168.346</b>	<b>5659.251</b>			

**DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)**

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 4 Hrs
MSGENCO Thermal	2978	3233	2814
MSGENCO Hydro	307	946	83
MSGENCO Gas	625	635	665
<b>MSGENCO Total Generation</b>	<b>3910</b>	<b>4814</b>	<b>3562</b>
Central Sector Receipt	3747	4179	3286
RGPPL	664	668	671
WIND	216	404	701
CPP	189	176	223
Exchange with TPCL	-790	-508	-100
<b>MSEDCL DEMAND MET</b>	<b>7936</b>	<b>9757</b>	<b>8343</b>
Load Shedding	2944	2793	852
<b>MSEDCL DEMAND (INCL. LS)</b>	<b>10880</b>	<b>12550</b>	<b>9195</b>
TPCL GENERATION	1387	1432	785
REL GENERATION	526	526	527
<b>TPCL+REL DEMAND</b>	<b>2703</b>	<b>2466</b>	<b>1412</b>
<b>STATE DEMAND MET</b>	<b>10639</b>	<b>12223</b>	<b>9755</b>
<b>STATE DEMAND (INCL. LS)</b>	<b>13583</b>	<b>15016</b>	<b>10607</b>
Frequency (Hz)	49.46	49.50	49.76
<b>MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power &amp; Unsch.Hyd.Gen)</b>			<b>3596 MW AT 20.00 HRs</b>
<b>MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power &amp; Unsch.Hyd.Gen)</b>			<b>63.26 MUs.</b>

**FREQUENCY PARTICULARS**

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
<b>50.18 Hz at 16.06 Hrs</b>	<b>48.77 Hz at 19.14 Hrs</b>	<b>49.67</b>	<b>1.28 % of Time</b>

\* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

# State Load Dispatch Center, Airoli (MSETCL)

## Daily and Progressive Generation, Maximum, Minimum, OLC Details for 30/Jul/2010

Generating unit	Generation				OLC (MW)	Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)			Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
<b>Koradi</b>						<b>Uran</b>					
Unit 1	1.71	23.09	77	64	80	All Units	15.56	461.13	665	625	640
Unit 2	0.00	20.13	0	0	0		<b>15.56</b>	<b>461.13</b>			<b>640</b>
Unit 3	1.71	35.31	77	57	75	<b>Hydro</b>					
Unit 4	0.44	4.74	65	0	0	KDPH	0.00	1.44	0	0	0
Unit 5	1.15	4.64	145	0	145	VTRNA	0.00	1.66	0	0	0
Unit 6	3.26	96.65	159	100	150	TILLARI	0.37	8.28	61	0	60
Unit 7	3.96	96.43	180	142	150	BHTGR/VEER	0.20	1.27	10	8	4
	<b>12.24</b>	<b>280.98</b>			<b>600</b>	BHIRA T.R.	0.36	9.06	82	0	80
<b>Bhusawal</b>						RNGR+BHTSA	0.00	0.81	0	0	4
Unit 1	0.00	2.68	0	0	0	BHANDARDRA	0.13	2.83	14	0	20
Unit 2	2.22	72.59	145	0	110	ELDARY	0.00	0.00	0	0	0
Unit 3	2.96	97.77	145	95	130	SMLHY_PTN	0.76	5.72	39	25	25
	<b>5.18</b>	<b>173.04</b>			<b>240</b>	GHATGHAR	0.83	27.00	250	0	0
<b>Parli</b>							<b>2.66</b>	<b>58.06</b>			<b>193</b>
Unit 1	0.00	0.00	0	0	0	<b>PENCH (MS)</b>					
Unit 2	0.00	0.00	0	0	0	Pench (MS)	0.06	1.88	24	0	
Unit 3	2.31	67.66	129	60	80		<b>0.06</b>	<b>1.88</b>			
Unit 4	0.00	0.00	0	0	0	<b>Wind</b>					
Unit 5	2.25	72.80	100	83	110	MalharPeth	0.39	16.89			
Unit 6	3.60	130.28	185	91	160	Vankuswadi	0.97	39.49			
Unit 7	2.36	49.63	167	0		ATIT	0.12	8.87			
	<b>10.52</b>	<b>320.36</b>			<b>350</b>	Kale	0.34	15.78			
<b>Chandrapur</b>						Satara	1.78	36.18			
Unit 1	1.73	91.34	105	65	75	Shirala	0.36	14.01			
Unit 2	1.31	78.57	69	39	50	K Mahankal	0.08	23.16			
Unit 3	0.00	0.00	0	0	0	Supa	0.12	6.27			
Unit 4	3.09	115.29	148	105	140	Vita	2.59	79.26			
Unit 5	4.37	81.24	245	140	180	Dondaicha	2.19	103.04			
Unit 6	4.49	163.62	240	115	180	Sakri	0.35	19.72			
Unit 7	5.16	151.71	240	178	200	Nandurbar	0.32	12.18			
	<b>20.15</b>	<b>681.77</b>			<b>825</b>	Khadakale	0.53	29.05			
<b>Paras</b>						Khaparale	0.39	20.11			
Unit 2	0.00	0.00	0	0	0		<b>10.54</b>	<b>424.01</b>			
Unit 3	0.56	93.26	88	0	0	<b>CPP</b>					
Unit 4	0.00	78.78	0	0		TOTAL CPP	4.69	161.39			
	<b>0.56</b>	<b>172.04</b>			<b>0</b>		<b>4.69</b>	<b>161.39</b>			
<b>Khaparkheda</b>						<b>Dabhol</b>					
Unit 1	4.18	122.63	205	160	170	RGPPPL	16.00	613.83	672	662	640
Unit 2	3.64	107.57	165	132	170		<b>16.00</b>	<b>613.83</b>			<b>640</b>
Unit 3	4.11	122.87	187	160	170	<b>Tata</b>					
Unit 4	4.10	107.50	177	160	170	Trombay 4	1.05	3.94	64	39	40
	<b>16.03</b>	<b>460.57</b>			<b>680</b>	Trombay 5	10.24	303.72	480	320	500
<b>Nasik</b>						Trombay 6	8.18	228.17	510	150	500
Unit 1	1.11	40.81	86	0	0	Trombay 7A	0.00	63.88	0	0	0
Unit 2	1.10	44.21	81	30	41	Trombay 7B	0.00	31.89	0	0	0
Unit 3	0.57	102.73	120	0	122	Trombay 8	4.81	157.38	205	200	250
Unit 4	2.85	111.63	175	65	122	TATA Hydro	3.35	77.58	353	75	447
Unit 5	2.92	108.19	168	55	122		<b>27.64</b>	<b>866.56</b>			<b>1737</b>
	<b>8.55</b>	<b>407.57</b>			<b>407</b>	<b>REL</b>					
<b>Koyna</b>						1&2	12.64	364.68	528	524	500
Stage 1-2	3.91	101.14	515	40	600		<b>12.64</b>	<b>364.68</b>			<b>500</b>
Stage 4	0.00	54.74	0	0	0	<b>Cent Sect</b>					
Stage 3	1.42	55.48	320	0	320	Share					3684
	<b>5.33</b>	<b>211.36</b>			<b>920</b>						<b>3684</b>
<b>Koyna 12&amp;4 Total</b>						<b>MS PG CL</b>					
	<b>3.91</b>	<b>155.88</b>			<b>600</b>	Thermal	73.22	2496.34			3102
						Thml+Gas	88.78	2957.47			3742
						Hydro	7.98	269.43			1113
						Total	96.77	3226.90			4855
						State Total	168.35	5659.25			11416

# State Load Dispatch Center, Airoli (MSETCL)

## Hourly Load Data As on 30/Jul/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	3028	367	650	4045	670	523	215	3332	3494	-393	-197	8750	972	9722	1709	11431	49.45
2	2929	248	663	3840	672	610	231	3237	3227	-300	-256	8324	1177	9501	1628	11129	49.70
3	2888	188	664	3740	670	615	234	3190	3219	-254	-207	8271	1111	9382	1520	10902	49.69
4	2814	83	665	3562	671	701	223	3095	3286	-159	-100	8343	852	9195	1412	10607	49.76
5	2907	133	659	3699	669	658	224	3095	3346	-159	-111	8485	864	9349	1422	10771	49.64
6	2975	623	650	4248	668	630	212	3095	3168	-159	-115	8811	1201	10012	1496	11508	49.46
7	3023	178	654	3855	667	576	233	3247	3201	-318	-289	8243	2179	10422	1691	12113	49.58
8	3107	92	651	3850	667	475	193	3352	3366	-461	-436	8115	2517	10632	1858	12490	49.56
9	2891	258	647	3796	665	324	205	3423	3451	-531	-504	7937	2859	10796	2079	12875	49.55
10	2897	417	630	3944	665	257	213	3530	3546	-620	-596	8029	2974	11003	2386	13389	49.52
11	2978	307	625	3910	664	216	189	3727	3747	-816	-790	7936	2944	10880	2703	13583	49.46
12	2983	227	633	3843	664	265	198	3726	3782	-818	-796	7956	2763	10719	2743	13462	49.77
13	3000	153	654	3807	663	300	185	3707	3937	-813	-792	8100	2397	10497	2673	13170	49.81
14	3069	88	652	3809	662	248	166	3638	3938	-747	-728	8095	2219	10314	2553	12867	49.78
15	3145	133	645	3923	662	266	182	3634	3886	-743	-722	8197	2348	10545	2560	13105	49.62
16	3222	83	639	3944	662	332	183	3607	3629	-743	-723	8027	2644	10671	2542	13213	49.64
17	3104	102	641	3847	664	408	187	3664	3914	-797	-787	8233	2627	10860	2562	13422	49.77
18	3174	92	644	3910	666	370	181	3640	4060	-773	-754	8433	2597	11030	2526	13556	49.83
19	3250	191	642	4083	667	384	187	3602	4018	-693	-692	8656	2775	11431	2451	13882	49.74
20	3233	946	635	4814	668	404	176	3680	4179	-639	-508	9757	2793	12550	2466	15016	49.50
21	3275	879	651	4805	669	546	173	3738	4054	-647	-331	9940	2390	12330	2430	14760	49.74
22	3106	959	651	4716	669	506	171	3672	3972	-599	-285	9750	2177	11927	2219	14146	49.80
23	3112	811	657	4580	669	475	158	3545	4107	-563	-393	9596	1492	11088	2087	13175	49.73
24	3112	427	661	4200	672	454	170	3433	3799	-491	-268	9027	1480	10507	1945	12452	49.86
<b>MUs</b>	<b>73.22</b>	<b>7.98</b>	<b>15.56</b>	<b>96.77</b>	<b>16.01</b>	<b>10.54</b>	<b>4.69</b>	<b>83.61</b>	<b>88.33</b>	<b>-13.24</b>	<b>-11.38</b>	<b>205.01</b>	<b>50.35</b>	<b>255.36</b>	<b>51.66</b>	<b>307.02</b>	<b>49.67</b>

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)  
# Without Applying Load Diversity Factor

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 30/Jul/2010**

Position as on 6.30 Hrs of 31/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
<b>PLANNED OUTAGE</b>							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Chandrapur Unit 3	210	26/05/2010	23.59		Continued.	Water Balancing Problem.	08/08/2010
Cent_Sect Kawas ST2C	116	01/07/2010	00.08		Continued.	Annual Overhaul.	04/08/2010
Parli Unit 4	210	05/07/2010	09.27		Continued.	Capital Overhaul	07/08/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing work for 2nd lake tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	preparing work for 2nd lake tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	preparing work for 2nd lake tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing work for 2nd lake tapping.	15/11/2010
Tata Trombay 7B	60	25/07/2010	15.45		Continued.	Inspection and Maint.work	31/07/2010
Tata Trombay 7A	120	25/07/2010	17.39		Continued.	Main T/F replacement	31/07/2010
Bhusawal Unit 3	210	31/07/2010	05.26		Continued.	AOH.	31/08/2010
<b>FORCED OUTAGE</b>							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Paras Unit 2	55	13/06/2010	17.35		Continued.	For Scrapping.	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Parli Unit 2	30	18/06/2010	06:26		Continued.	For Scrapping.	
Parli Unit 1	30	18/06/2010	12:11		Continued.	For Scrapping.	
Dabhol 1B	230	18/06/2010	13.09		Continued.	Unit Differential.	04/08/2010
Dabhol 1A	230	18/06/2010	13.09		Continued.	Unit Differential.	04/08/2010
Dabhol 1X	290	18/06/2010	13.09		Continued.	Unit Differential.	04/08/2010
Koradi Unit 4	115	06/07/2010	10.03	30/07/2010	10.36	Boiler Tube Leakage.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2B	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Dabhol 2X	290	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	15/08/2010
Nasik Unit 1	125	26/07/2010	10.30	30/07/2010	07.00	Boiler Tube Leakage.	
Bhusawal Unit 2	210	27/07/2010	12.56	30/07/2010	03.50	Boiler Tube Leakage.	
Bhusawal Unit 1	58	28/07/2010	03.45	31/07/2010	02.38	Trip.	
Koradi Unit 2	105	28/07/2010	11.31		Continued.	Bunkering Problem.	31/07/2010
Paras Unit 3	250	29/07/2010	10.07	30/07/2010	17.08	Bunkering Problem.	
Paras Unit 4	250	30/07/2010	00.00	30/07/2010	23.38	Bunkering problem.	

**State Load Dispatch Center, Airoli (MSETCL)**  
**Details of Generating Unit Outages/Trippings for 30/Jul/2010**

Position as on 6.30 Hrs of 31/Jul/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
Cent_Sect NTPC(V-6)	210	30/07/2010	06.46		Continued.	BLR T/L.	02/08/2010
Nasik Unit 3	210	30/07/2010	08.32		Continued.	Wet coal.	31/07/2010
Koradi Unit 5	200	30/07/2010	08.41		Continued.	BLR T/L.	04/08/2010
Koradi Unit 4	115	30/07/2010	16.11	30/07/2010	19.24	A.C.Supply Trip.	
Parli Unit 7	250	30/07/2010	21.34	30/07/2010	22.57	Flame/Failure.	
Parli Unit 3	210	31/07/2010	04.35		Continued.	Coal feeder chockup.	

**State Load Dispatch Center,Airoli (MSETCL)**  
**Details of Line outages/Trippings for 30/Jul/2010**

Position as on 6.30 Hrs of 31/Jul/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
<b>InterState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
Wardha - Akola - II	11/07/2010	13.07		Continued.	Over Voltage
Akola - Aurangabad - I	21/07/2010	13.10		Continued.	Changeover.
Dhule-Sar'Sarovar - II	23/07/2010	15.17		Continued.	Over Voltage
Kolhapur-Mapusa Ckt I	28/07/2010	21.55		Continued.	H/T For O/V.
<b>IntraState</b>					
<b>Voltage Level : 400KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Lonikand- Koyna Stage IV	16/07/2010	10.52		Continued.	E/W replacement work (Ready)
Padgha - Nagothane- II	30/07/2010	08.45	30/07/2010	17.12	Bay Maintenance work.
<b>Voltage Level : 220KV</b>			<b>Outage Type PLANNED OUTAGE</b>		
220/132 KV 100 MVA ICT - I @ Ranjangaon	18/05/2010	13.48		Continued.	Transformer Augmentation work.
220/132KV 100 MVA ICT- I @ Parly-II	29/07/2010	10.11		Continued.	LV BKR replacement work.
Nasik-Bablsr - I	30/07/2010	08.19	30/07/2010	17.45	Replacement of wave trap.
Usmanabad-Barshi	30/07/2010	10.00	30/07/2010	13.58	Fixing new blade TP central rotating ARM of Aux.isolator.
Boisor - Dahanu	30/07/2010	10.25	30/07/2010	16.57	Replacement of wave trap.
<b>Voltage Level : 400KV</b>			<b>Outage Type HAND TRIPPED</b>		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Bhusawal- Aurangabad	19/06/2010	22.51		Continued.	Over Voltage
New Koyna - Karad - I	23/07/2010	23.47		Continued.	Over Voltage
Karad-Lamboti	28/07/2010	21.29		Continued.	H/T For O/V.
<b>Voltage Level : 400KV</b>			<b>Outage Type TRIPPED</b>		
Chandrapur - Khaparkheda	24/07/2010	19.54		Continued.	Over Voltage.
New Koyna - Koyna Stage IV - II	27/07/2010	03.10		Continued.	Over Voltage.
Karad - Kolhapur - I	27/07/2010	18.42		Continued.	Over Voltage.
Jejuri-Koyna STG-IV	29/07/2010	23.28		Continued.	Over Voltage.
Karad-Kolhapur-II	30/07/2010	01.37		Continued.	Over Voltage.
<b>Voltage Level : 220KV</b>			<b>Outage Type TRIPPED</b>		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
M'Peth -Vankuswade	30/07/2010	19.20	30/07/2010	21.30	PDR,Trip.
Babaleshwar - Nagar - II	31/07/2010	03.51	31/07/2010	04.15	Dist.protection
<b>Voltage Level : 132KV</b>			<b>Outage Type TRIPPED</b>		
Bhandara - Madgi -I	30/07/2010	00.52	30/07/2010	01.50	Dist.protection.

# State Load Dispatch Center, Airoli (MSETCL)

## Details of On Line Capacity for 31/Jul/2010

Generating unit	Derated Capacity (MW)	OLC (MW)	Generating unit	Derated Capacity (MW)	OLC (MW)
<b>Koradi</b>				<b>852</b>	<b>640</b>
Unit 1	105	70	<b>Hydro</b>		
Unit 2	105	0	KDPH	40	0
Unit 3	105	70	VTRNA	60	0
Unit 4	105	60	TILLARI	60	60
Unit 5	200	0	BHTGR/VEER	21	10
Unit 6	210	150	BHIRA T.R.	80	80
Unit 7	210	160	RNGR+BHTSA	20	0
	<b>1040</b>	<b>510</b>	BHANDARDRA	45	14
<b>Bhusawal</b>			ELDARY	23	0
Unit 1	58	45	SMLHY_PTN	12	8
Unit 2	210	150	GHATGHAR	250	0
Unit 3	210	0		<b>611</b>	<b>172</b>
	<b>478</b>	<b>195</b>	<b>PENCH (MS)</b>		
<b>Parli</b>			Pench (MS)	53	
Unit 1	30	0		<b>53</b>	
Unit 2	30	0	<b>Wind</b>		
Unit 3	210	0	MalharPeth	0	
Unit 4	210	0	Vankuswadi	0	
Unit 5	210	90	ATIT	0	
Unit 6	250	60	Kale	0	
Unit 7	250		Satara	0	
	<b>1190</b>	<b>150</b>	Shirala	0	
<b>Chandrapur</b>			K Mahankal	0	
Unit 1	210	130	Supa	0	
Unit 2	210	120	Vita	0	
Unit 3	210	0	Dondaicha	0	
Unit 4	210	140	Sakri	0	
Unit 5	500	200	Nandurbar	0	
Unit 6	500	200	Khadakale	0	
Unit 7	500	270	Khaparale	0	
	<b>2340</b>	<b>1060</b>		<b>0</b>	
<b>Paras</b>			<b>CPP</b>		
Unit 2	55	0	TOTAL CPP	0	
Unit 3	250	130		<b>0</b>	
Unit 4	250		<b>Dabhol</b>		
	<b>555</b>	<b>130</b>	RGPPL	960	640
<b>Khaparkheda</b>				<b>960</b>	<b>640</b>
Unit 1	210	170	<b>Tata</b>		
Unit 2	210	170	Trombay 4	150	40
Unit 3	210	170	Trombay 5	500	500
Unit 4	210	170	Trombay 6	500	500
	<b>840</b>	<b>680</b>	Trombay 7A	120	0
<b>Nasik</b>			Trombay 7B	60	0
Unit 1	120	76	Trombay 8	250	250
Unit 2	120	71	TATA Hydro	444	447
Unit 3	210	0		<b>2024</b>	<b>1737</b>
Unit 4	210	132	<b>REL</b>		
Unit 5	210	132	1&2	500	500
	<b>870</b>	<b>411</b>		<b>500</b>	<b>500</b>
<b>Koyna</b>			<b>Cent Sect</b>		
Stage 1-2	600	600	Share	3143	3339
Stage 4	1000	0		<b>3143</b>	<b>3339</b>
Stage 3	320	320			
	<b>1920</b>	<b>920</b>			
<b>Uran</b>					
All Units	852	640			
				<b>17376</b>	<b>11084</b>