

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 30/Aug/2022 TUESDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	129.730	3187.802	1) Gujrat	11.084	283.384
2) Hydro	24.261	471.225	2) Madhya Pradesh	7.307	189.344
3) Gas	4.555	148.254	3) Chattisgarh	4.140	95.560
Total MSPGCL	158.546	3807.281	4) Maharashtra	195.108	4471.347
B) 1) APLM	60.092	1603.362	5) Goa (Amona)	-0.966	-47.212
2) JSWEL	21.250	448.826	Total	216.673	4992.423
3) VIPL	0.000	0.000	a) Mumbai Schedule	28.619	896.230
4) RPL(AMT)	13.730	584.256	b) Mumbai Drawl	30.658	975.689
5) SWPGPL	5.338	179.303	c) MSEDCL Bilateral *	80.050	2288.197
6) Other IPP	5.479	170.107	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	28.619	895.913
C) 1) TPCL Thermal	12.824	318.207	Include PX	0.000	0.000
2) TPCL Hydro	8.057	191.225	Standby	0.000	0.317
3) TPCL Gas	1.880	53.992	H) ENERGY CATERED (MUs)		
4) AEML Thermal	11.135	268.922	1) MSEDCL	454.130	11857.786
D) STATE			2) Mumbai Discoms	64.554	1808.039
1) Thermal	259.578	6760.785	3) Other Discoms	9.171	262.287
(A1+C1+C4+(B1-B6))			TOTAL STATE	527.855	13928.112
2) Hydro (A2+C2)	32.318	662.450			
3) Gas (A3+B7+C3)	6.435	202.246			
4) Wind	4.568	1061.217			
6) SOLAR	8.283	248.987			
TOTAL STATE	311.182	8935.685			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 12 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 20 Hrs	D. Night Minimum at 3 Hrs
MSPGCL Thermal	5471	5437	5602	5338
MSPGCL Hydro	634	443	1924	290
MSPGCL Gas	232	187	120	241
MSPGCL Total Generation	6337	6067	7646	5869
Central Sector Receipt	11025	11178	8396	8028
WIND	54	63	229	275
CPP / IPP Thermal	4468	4052	4715	4341
CPP / IPP Gas	0	0	0	0
SOLAR	1082	1177	0	0
Exchange with Mumbai	-2071	-2040	-1253	-618
MSEDCL DEMAND MET	20469	20083	19310	17595
Load Shedding	0	0	0	0
MSEDCL DEMAND	20469	20083	19310	17595
TPCL GENERATION	801	797	1196	947
AEML GENERATION	360	349	495	496
MUMBAI DEMAND	3232	3186	2944	2061
OTHER DISCOM DEMAND	426	414	423	300
STATE DEMAND MET	24127	23683	22677	19956
STATE DEMAND	24127	23683	22677	19956
Frequency (Hz)	49.97	49.98	49.89	50.01

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.14 Hz at 08.01 Hrs	49.66 Hz at 18.39 Hrs	49.98	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 30/Aug/2022

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.84	82.54	180	130
Unit 7	0.00	0.00	0	0
Unit 8	11.58	141.24	508	448
Unit 9	0.00	46.51	0	0
Unit 10	11.34	313.08	505	435
Total	26.76	583.37		
Bhusawal				
Unit 3	2.88	16.55	135	100
Unit 4	10.22	250.27	455	390
Unit 5	0.00	55.81	0	0
Total	13.09	322.62		
Parli				
Unit 6	4.74	124.94	207	176
Unit 7	4.18	113.88	194	151
Unit 8	4.05	108.63	182	154
Total	12.97	347.44		
Chandrapur				
Unit 3	3.45	44.21	152	140
Unit 4	2.61	25.32	113	104
Unit 5	0.00	146.45	0	0
Unit 6	7.17	164.20	340	251
Unit 7	7.68	85.82	398	263
Unit 8	10.28	272.07	459	390
Unit 9	10.52	283.97	462	362
Total	41.71	1022.05		
Paras				
Unit 3	5.11	113.99	241	184
Unit 4	4.81	117.66	213	188
Total	9.92	231.64		
Khaparkheda				
Unit 1	2.42	50.30	115	70
Unit 2	2.10	49.68	115	25
Unit 3	3.30	101.03	148	125
Unit 4	3.38	79.22	177	128
Unit 5	8.74	227.65	395	335
Total	19.94	507.89		
Nasik				
Unit 3	2.76	87.38	127	91
Unit 4	0.00	0.00	0	0
Unit 5	2.58	85.40	125	94
Total	5.34	172.79		
Uran				
All Units	4.56	148.25	252	109
Total	4.56	148.25		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.59	17.86	25	25
Total	0.59	17.86		
Koyna				

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 1-2	5.08	86.85	445	35
Stage 4	8.50	95.78	750	0
Stage 3	2.86	51.94	240	0
Total	16.45	234.56		
Hydro				
KDPH	0.00	11.91	0	0
VTRNA	0.64	18.43	61	0
TILLARI	0.38	15.98	58	0
BHIRA T.R.	0.44	14.03	80	0
SMLHY_PTN	5.45	152.28	242	201
GHATGHAR	0.32	6.18	125	0
Total	7.22	218.81		
Wind				
Total	4.57	1061.22	0	0
Total	4.57	1061.22		
CPP				
APML(Mus)	60.09	1603.36	0	0
JSWEL(Mus)	21.25	448.83	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	13.73	584.26	0	0
SWPGPL-Mus	5.34	179.30	0	0
Other(Mus)	5.48	170.11	0	0
Total	105.89	2985.85		
SOLAR				
Total	8.28	248.99	0	0
Total	8.28	248.99		
Tata				
Trombay 5	8.63	212.41	450	269
Trombay 6	0.00	0.00	0	0
Trombay 7A	1.00	31.36	50	39
Trombay 7B	0.88	22.63	44	35
TATA Hydro	8.06	191.22	443	176
Trombay 8	4.20	105.80	236	128
Total	22.76	563.42		
AEML				
DTPS U-1&2	11.14	268.92	501	349
Total	11.14	268.92		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	129.73	3187.80	MSPGCL Total	158.55	3807.28
			MSPGCL Thml+Gas	134.28	3336.06	Koyna 1,2 & 4 Total	13.58	182.63
			MSPGCL Hydro	24.26	471.22	State Total	311.18	8935.68

State Load Despatch Center,Airoli (MSETCL)

Hourly Load Data As on 30/Aug/2022

Annexure-2

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	LOAD SHED DING	MSEDC L DEM. WITH LS	MUMBAI DEMAN D	OTHER DISCOM DEMAN D	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS											
1	5462	1182	243	6887	252	4344	0	0	7020	7451	-777	17810	0	17810	2369	347	20526	49.98
2	5357	563	243	6163	259	4333	0	0	7802	7741	-691	17488	0	17488	2193	317	19998	49.99
3	5338	290	241	5869	275	4341	0	0	7803	8028	-618	17595	0	17595	2061	300	19956	50.01
4	5294	288	242	5824	359	4344	0	0	7938	8076	-544	17761	0	17761	1985	298	20044	50.02
5	5305	286	242	5833	401	4334	0	0	8060	8180	-532	17921	0	17921	1961	295	20177	50.01
6	5278	987	243	6508	240	4330	0	0	8120	8460	-758	18437	0	18437	2060	343	20840	50.02
7	5312	1636	252	7200	256	4327	0	48	8488	9141	-877	19727	0	19727	2206	368	22301	49.98
8	5269	1241	243	6753	176	4356	0	277	9732	9821	-1107	19882	0	19882	2387	394	22663	50.05
9	5291	676	240	6207	131	4334	0	545	10257	10245	-1430	19632	0	19632	2697	400	22729	50.05
10	5397	934	239	6570	115	4631	0	794	9831	9879	-1787	19782	0	19782	2993	420	23195	49.99
11	5455	797	233	6485	49	4474	0	1059	10773	10694	-2015	20323	0	20323	3170	423	23916	50.02
12	5471	634	232	6337	54	4468	0	1082	11238	11025	-2071	20469	0	20469	3232	426	24127	49.97
13	5437	443	187	6067	63	4052	0	1177	11375	11178	-2040	20083	0	20083	3186	414	23683	49.98
14	5428	491	176	6095	53	4230	0	1115	10744	10474	-1792	19787	0	19787	3052	388	23227	50.01
15	5436	562	183	6181	115	4298	0	880	10513	10732	-1663	20156	0	20156	3108	387	23651	50.02
16	5482	403	174	6059	96	4304	0	714	10504	10356	-1696	19430	0	19430	3147	403	22980	49.99
17	5479	858	133	6470	139	4343	0	398	9737	9836	-1774	18994	0	18994	3105	418	22517	49.96
18	5570	1379	119	7068	167	4397	0	176	8895	8835	-1678	18551	0	18551	3024	414	21989	50.01
19	5558	1714	109	7381	239	4714	0	18	8069	8370	-1394	18906	0	18906	2946	422	22274	49.89
20	5602	1924	120	7646	229	4715	0	0	8207	8396	-1253	19310	0	19310	2944	423	22677	49.89
21	5502	1879	111	7492	263	4718	0	0	7933	7818	-1196	18673	0	18673	2838	422	21933	49.95
22	5456	1755	120	7331	230	4664	0	0	7409	7428	-1087	18165	0	18165	2711	401	21277	49.91
23	5310	1668	110	7088	231	4385	0	0	6813	7308	-977	17647	0	17647	2621	388	20656	49.91
24	5241	1677	120	7038	176	4453	0	0	6637	7195	-901	17599	0	17599	2558	362	20519	49.93
MUs	129.73	24.26	4.55	158.55	4.57	105.89	0.00	8.28	213.90	216.67	-30.66	454.13	0.00	454.13	64.55	9.17	527.85	49.98

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

State Load Despatch Center, Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 30/Aug/2022

Position as on 6.30 Hrs of 31/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL	Koyna Unit 9	80	15/06/2022	08:00		Continued.	Capital Overhaul	30/09/2022
MSPGCL	Koyna Unit 4	70	05/08/2022	17:20		Continued.	Generator winding differential protection	20/09/2022
MSPGCL	Koradi Unit 9	660	07/08/2022	14:53		Continued.	Boiler Tube Leakage (Converted to Annual Overhaul from 11.08.2022 for 45 Days)	26/09/2022
MSPGCL	Bhusawal Unit 5	500	08/08/2022	12:31		Continued.	Bottom ash Hopper damaged due to felling of clinker in the boiler (Converted into Annual Overhaul for 33 Days.)	10/09/2022
MSPGCL	Koyna STG-IV Unit-3	250	27/08/2022	12:00		Continued.	Governing System Upgradation	05/09/2022
FORCED OUTAGE								
PGPL	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
PGPL	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	IEPL Unit 1	270	28/08/2018	21.26		Continued.	No PPA	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	31/03/2023
MSPGCL	Uran Unit 7	108	25/05/2020	12.51		Continued.	Turbine Blade Failure	22/10/2022
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	31/03/2023
MSPGCL	Koradi Unit 7	210	27/04/2021	20.03		Continued.	Retired (04/08/2021 At 00.00)	
MSPGCL	Ghatghar Unit-1	125	20/04/2022	00:35		Continued.	Stator Earth Fault	30/09/2022
IPP	RPL(AMT) U-3	270	30/06/2022	15:00		Continued.	Coal Shortage	
IPP	JSW (J) U4	300	01/07/2022	13:03		Continued.	Turbine bearing Vibration high	05/09/2022
MSPGCL	Nasik Unit 4	210	14/07/2022	19:55		Continued.	Wet Coal Problem.	
IPP	SWPGPL U-4	135	16/08/2022	00:45		Continued.	Coal Shortage	
IPP	RPL(AMT) U-5	270	19/08/2022	11:00		Continued.	Coal Shortage	
MSPGCL	Uran Unit 8	108	27/08/2022	15:26	31/08/2022	19:28	Gas shortage	
MSPGCL	Uran Unit B0	120	27/08/2022	15:26		Continued.	Gas shortage	
IPP	SWPGPL U-3	135	28/08/2022	19:04		Continued.	Boiler SSC chain broken problem.	
IPP	Adani U-3	660	28/08/2022	23:48		Continued.	APH Gear Box Abnormal Sound	01/09/2022
MSPGCL	Chandrapur Unit 5	500	29/08/2022	01:00		Continued.	APH abnormal Sound	03/09/2022
IPP	RPL(AMT) U-4	270	31/08/2022	00:00		Continued.	Coal Shortage	

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 30/Aug/2022

Position as on 6.30 Hrs of 31/Aug/2022

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
MSPGCL	Khaparkheda Unit 1	210	31/08/2022	11:15	31/08/2022	14:54	Flame Failure due to wet coal	

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 30/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 31/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
500 KV LINE Outages/Trippings							
CHANDRAPUR - PADGHE HVDC POLE 2	IntraState	30/08/2022	13:02	30/08/2022	15:16	T	Tripped on B - Phase Convertor T/F Tap Changer 2 Oil Flow Trip.
400 KV TBC Outages/Trippings							
BUS COUPLER @ CHAKAN	IntraState	30/08/2022	22:03	30/08/2022	22:30	HT	Gap between scissor and hanger
400 KV MAINBAY Outages/Trippings							
400KV MAIN BAY 413 OF SPARE BAY @ CHANDRAPUR 2	InterState	23/06/2022	20:33			EO	for requirement of trip coil material from 400 kv spare bay 413 CB and utilise it in 400 kv Warora Ckt 2 CB 425
400 KV LINE Outages/Trippings							
KHADKA-AURANGABAD (WALUJ)	IntraState	29/08/2022	20:10	30/08/2022	08:45	HT	HT for Overvoltage Control
PADGHE - KALWA CKT - 2	IntraState	29/08/2022	23:52	30/08/2022	05:10	EO	1) Attending Hot spot on Yph CT line side temp 180 deg & 2) Attending hot spot on Bph C bus Bus Post clamp temp 102 deg
MAIN BUS - 2 @ TAPTITANDA	IntraState	30/08/2022	09:06	30/08/2022	16:34	EO	Attending hotspot of 408 Tie bay stub bus (Y phase) and on 408 89B Isolator (Z R _L phase).
LONIKAND I - KOYNA STAGE-IV	IntraState	30/08/2022	19:14	30/08/2022	20:06	T	Tripped on Distance Protection.
KHADKA-AURANGABAD (WALUJ)	IntraState	30/08/2022	21:06	31/08/2022	09:25	HT	For Control system Over Voltage.
PADGHE - KALWA CKT - 1	IntraState	30/08/2022	23:44	31/08/2022	05:49	EO	I) Work to be carried out along the line:- 1) To Attend Hot spot at Loc. No. 1134 B-Ph (Temp. :- 200 deg C) and at Loc. No. 1118 R & B -Ph (Temp. :- 131 & 118 deg C) II) Work to be carried out at 400kV Padghe substation :- 1) Replacement of Rph WT to Gantry jumper both CVT side & line side due to conductor damaged & Hot spot 104 deg & 91deg resp 2) Attending Hot spot on Yph CT 85 deg , 3) Rph CT Bus side 86 deg , 4) B bus yph PG isolator 92 deg
DHULE - BABLESHWAR - I	IntraState	31/08/2022	13:17	31/08/2022	13:58	T	TRIPPED ONLY FROM DHULE END
PADGHE - NAGOTHANE CKT - 1	IntraState	31/08/2022	18:25			T	TRIPPED ON DISTANCE PROTECTION
KHADKA-AURANGABAD (WALUJ)	IntraState	31/08/2022	21:00			HT	H/T FOR O/V
JAIGAD - KARAD CKT - 2	IntraState	31/08/2022	21:21			HT	H/T FOR O/V
400 KV ICT Outages/Trippings							
95 MVA STN TF - II @ KORADI 2	IntraState	23/08/2022	12:26			PO	1) Transformer testing and oil filtration 2) Transformer bus duct inspection 3) Station switch gear checking , breaker and relay testing
220 KV TBC Outages/Trippings							
AUXILIARY BUS @ MALEGAON	IntraState	29/08/2022	16:50			PO	Shifting of TBC Bay new 50MVA 220/33kV PTR 3
220 KV LINE Outages/Trippings							
CHALISGAON - BABHALESHWAR	IntraState	29/08/2022	09:35			PO	CB timing DCRM
BHUGAON - WARDHA (PG)	IntraState	29/08/2022	18:21	30/08/2022	21:05	HT	To control OD
WALUJ - CHITEGAON I	IntraState	29/08/2022	18:40	30/08/2022	00:32	HT	To control OD

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 30/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 31/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
SOUTH SOLAPUR (KUMBHARI) - SOLAPUR (PG) CKT - 1	IntraState	29/08/2022	19:00	30/08/2022	00:41	HT	To control OD
SHENDRA - CHITTEPIMPALGAON (PG) CKT - 2	IntraState	29/08/2022	19:21	30/08/2022	00:38	HT	OD CONTROL
PIRANGUT - HINJAWADI 2	IntraState	30/08/2022	09:29	30/08/2022	22:16	HT	H/T TO CONTROL URSE LINE LOADING
KARAD - KADEGAON	IntraState	30/08/2022	09:57	30/08/2022	15:55	PO	For attending hotspot at R ph 29A Bus isolator top jump with the help of Hot Line Unit,Ogalewadi.Temp - 187 Degree.Also replacement of T -Jump between 29C & 29 D due to damages in conductor jump. Hotspot in Conductor jump-280 Degree
BUS @ LOTE PARSHURAM	IntraState	30/08/2022	10:02	30/08/2022	15:24	EO	1) To replace damaged Bph bus conductor (near T clamp) of 220KV NewKoyna-Lote line (Hot spot temp=95.3˚C) 2) Attending Rph earth switch alignment problem of line isolator of 220KV Newkoyna-Lote line 2) 220/33 KV 50 MVA BBL TF no 1 quarterly maintenance work
BABLESHWAR -BHENDA	IntraState	30/08/2022	10:39	30/08/2022	14:32	PO	Conductor Damper tightening work at various locations of the line as the dampers are moved far away from its original place.
KALWA - AIROLI KNOWLEDGE PARK	IntraState	30/08/2022	11:30	30/08/2022	13:16	EO	To attend the Abnormal sound coming from CT secondary box of 220KV Kalwa-AKP Line.
PHALTAN MIDC - CSSK BHAVANI NAGAR	IntraState	30/08/2022	14:30	30/08/2022	17:32	EO	Replacement of insulator flashover string at Loc no.37 R Ph
BHUGAON - WARDHA (PG)	IntraState	30/08/2022	14:42	30/08/2022	21:05	HT	Hand Trip by WRLDC for control of Over Drawal at low Frequency.
KHARGHAR - TOPWORTH	IntraState	30/08/2022	17:40	30/08/2022	18:50	EO	Removing of cloth from bottom phase insulator string at Loc No. 632
SHENDRA - CHITTEPIMPALGAON (PG) CKT - 2	IntraState	30/08/2022	18:52	30/08/2022	20:43	HT	Hand Trip by WRLDC for control of Over Drawal at low Frequency.
MAHALAXMI - AMONA	IntraState	31/08/2022	11:59	31/08/2022	12:57	T	TRIPPED ON DISTANCE PROTECTION
BOMBAY DYEING - SAHARA	IntraState	31/08/2022	18:15	31/08/2022	19:42	T	TRIPPED ON DISTANCE PROTECTION
KARAD - KADEGAON	IntraState	31/08/2022	19:31			T	TRIPPED ON DISTANCE PROTECTION
JEJURI-LONAND	IntraState	31/08/2022	22:07	31/08/2022	23:38	T	Distance Protection
220 KV ICT Outages/Trippings							
220 / 110 / 22kv 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132KV 200MVA ICT 4 @ EKLAHARE (OCR)	IntraState	30/08/2022	09:41	30/08/2022	16:30	PO	LV CB Overhauling & Diagnostic testing work
220/100 KV 200 MVA ICT 2 @ PAL-DOMBIVALI	IntraState	30/08/2022	10:20	30/08/2022	15:10	PO	Replacement of existing Y&B Phase HV LA having Low value IR.
220/33KV 50MVA PTR 1 @ MUMEWADI	IntraState	30/08/2022	10:21	30/08/2022	16:18	PO	For Diagnostic testing work of T/F & it HV/LV side equipmemnts and Maintenance Work
220 KV BUSBAR Outages/Trippings							
MAIN BUS - 2 @ JEJURI	IntraState	30/08/2022	09:27	30/08/2022	15:24	PO	Insulator string replacement work of 220kv Jejuri -II, Phursungi-I, Baramati and Bus coupler bay

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 30/Aug/2022

Statement-VII

Position as on 6.30 Hrs of 31/Aug/2022

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
110 KV LINE Outages/Trippings							
DHARAVI VIKHROLI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.
DHARAVI POWAI	IntraState	30/08/2021	00:03			PO	Shifting of OPGW and stringing of conductor of 220 kV Trombay-Dharavi- Salsette line and replacement and shifting of conductor of Dharavi Powai and Dharavi Vikhroli line on new tower and dismantling old towers in section 32 to 38. 110 KV Vikhroli Powai line will be formed for dual feed to Vikhroli and Powai.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage