



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

30/Oct/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 30/Oct/2010 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	105.620	3139.102	1) Madhya Pradesh	61.750	1893.789
2) Hydro	4.634	170.028	2) Gujrat	17.613	673.030
3) Gas	15.470	447.264	3) Goa	-6.163	-195.320
Total MSGENCO	125.724	3756.394	4) TAPS 1&2 (Inj.)	2.146	150.113
B) OTHERS			5) Pench (Excess)	-0.423	-17.242
1) RGPPL Gas	35.454	1061.138	# Total Cent. Sector	74.923	2504.370
2) Wind Generation	6.472	113.801	F) Other Exchanges		
3) CPP / IPP	12.529	384.948	1) With TPCL (Excess)	-10.769	-351.336
4) PENCH (MS)	0.423	18.487	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	8.833	266.186
1) TPCL Thermal	25.605	851.766	Include PX	1.918	51.010
2) TPCL Hydro	4.125	74.512	2) MUMBAI Bilateral	12.953	392.458
TOTAL TPCL	29.730	926.278	Include PX	2.273	78.954
3) REL Thermal	12.556	360.684	3) MUMBAI Schedule	12.953	392.458
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	143.781	4351.552	1) MSEDCL	244.756	7487.802
2) Hydro (A2+B3+C2)	9.182	263.027	2) TPCL	35.096	1086.757
3) Gas (A3+B1)	50.924	1508.402	3) REL	17.959	551.656
4) Wind (B2)	6.472	113.801	TOTAL STATE	297.811	9126.215
5) CPP (B3)	12.529	384.948			
TOTAL STATE	222.888	6621.730			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 12 Hrs	B. Evening Peak at 20 Hrs	C. Night Minimum at 2 Hrs
MSGENCO Thermal	4245	4581	4266
MSGENCO Hydro	289	499	64
MSGENCO Gas	627	641	656
MSGENCO Total Generation	5161	5721	4986
Central Sector Receipt	3380	3612	2406
RGPPL	1470	1473	1477
WIND	211	286	329
CPP / IPP	636	240	641
Exchange with TPCL	-623	-532	-397
MSEDCL DEMAND MET	10235	10852	9468
Load Shedding	2254	3726	0
MSEDCL DEMAND (INCL. LS)	12489	14578	9468
TPCL GENERATION	1472	1494	894
REL GENERATION	524	524	522
TPCL+REL DEMAND	2619	2550	1813
STATE DEMAND MET	12854	13402	11281
STATE DEMAND (INCL. LS)	15108	17128	11281
Frequency (Hz)	49.96	50.02	49.90
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4050 MW At 19.00 Hrs
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			47.04 Mus.

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49Hz
50.35 Hz at 10.19 Hrs	49.43 Hz at 05.48 Hrs	49.92	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 30/Oct/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.56	37.43	72	56	70
Unit 2	1.58	43.15	71	58	70
Unit 3	1.62	43.60	78	61	70
Unit 4	0.00	0.00	0	0	0
Unit 5	3.42	97.28	152	135	145
Unit 6	3.62	80.50	164	140	145
Unit 7	0.00	82.13	0	0	0
	11.79	384.08			500
Bhusawal					
Unit 1	1.05	21.99	50	32	50
Unit 2	3.15	91.83	170	0	160
Unit 3	3.36	94.58	160	125	150
	7.56	208.40			360
Parli					
Unit 1	0.00	7.90	0	0	0
Unit 2	0.50	14.04	22	15	20
Unit 3	4.13	105.31	186	152	170
Unit 4	0.68	78.10	149	0	0
Unit 5	3.17	78.91	152	103	140
Unit 6	3.79	116.71	200	119	160
Unit 7	2.83	118.54	184	89	110
	15.10	519.51			600
Chandrapur					
Unit 1	3.22	81.62	150	113	130
Unit 2	0.02	72.53	13	0	0
Unit 3	3.68	94.76	169	141	170
Unit 4	3.48	96.52	165	120	170
Unit 5	7.28	208.78	420	220	300
Unit 6	7.57	232.44	377	250	300
Unit 7	7.62	212.69	400	240	325
	32.88	999.32			1395
Paras					
Unit 2	0.54	25.39	36	16	20
Unit 3	3.39	120.91	198	0	200
Unit 4	4.18	116.04	215	143	200
	8.10	262.34			420
Khaparkheda					
Unit 1	4.34	140.97	210	155	205
Unit 2	4.11	67.32	198	147	200
Unit 3	4.23	125.44	197	150	195
Unit 4	3.93	108.90	173	149	170
	16.61	442.63			770
Nasik					
Unit 1	2.05	49.68	92	74	90
Unit 2	2.20	35.21	99	74	90
Unit 3	4.84	120.52	210	190	197
Unit 4	0.00	0.00	0	0	0
Unit 5	4.48	117.41	198	170	184
	13.57	322.82			561
Koyna					
Stage 1-2	1.84	72.29	275	30	530
Stage 4	0.00	0.00	0	0	0
Stage 3	0.37	19.26	220	0	320
	2.22	91.55			850
Kovna 12&4 Total	1.84	72.29			530

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		15.47	447.26	657	622	630
		15.47	447.26			630
Hydro						
KDPH		0.00	5.38	0	0	0
VTRNA		0.00	0.00	0	0	0
TILLARI		0.38	11.26	60	0	60
BHTGR/VEER		0.04	2.12	2	0	2
BHIRA T.R.		0.21	5.50	81	0	80
RNGR+BHTSA		0.35	10.09	17	2	15
BHANDARDRA			2.51	0	0	0
ELDARY		0.18	5.32	8	7	0
SMLHY PTN		0.07	7.93	12	0	10
GHATGHAR		1.19	28.38	125	0	0
		2.42	78.48			167
PENCH (MS)						
Pench (MS)		0.42	18.49	53	0	0
		0.42	18.49			0
Wind						
MalharPeth		0.28	4.74			
Vankuswadi		0.96	11.84			
ATIT		0.15	3.16			
Kale		0.35	4.43			
Satara		0.34	8.78			
Shirala		0.37	5.04			
K Mahankal		1.27	6.80			
Supa		0.14	2.39			
Vita		1.52	20.43			
Dondaicha		0.27	27.09			
Sakri		0.04	4.14			
Nandurbar		0.02	3.45			
Khandke		0.56	7.11			
Khaparale		0.20	4.40			
		6.47	113.80			
CPP						
TOTAL CPP		12.53	384.95			
		12.53	384.95			
Dabhol						
RGPPL		35.45	1061.14	1517	1451	1560
		35.45	1061.14			1560
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		10.90	334.59	490	350	500
Trombay 6		4.78	220.89	375	150	500
Trombay 7A		2.88	86.56	123	116	120
Trombay 7B		1.62	48.15	69	66	60
Trombay 8		5.43	161.58	250	155	250
TATA Hydro		4.12	74.51	397	0	447
		29.73	926.28			1877
REL						
1&2		12.56	360.68	527	517	500
		12.56	360.68			500
Cent Sect						
Share						3477
						3477
MS PG CL	Thermal	105.62	3139.10			4606
	Thml+Gas	121.09	3586.37			5236
	Hydro	4.63	170.03			1017
	Total	125.72	3756.39			6253
State Total		222.89	6621.73			13667

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 30/Oct/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	TPCL SCH.	TPCL NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	4461	68	655	5184	1478	354	634	3096	2390	-578	-520	9546	0	9546	1976	11522	49.96
2	4266	64	656	4986	1477	329	641	2960	2406	-460	-397	9468	0	9468	1813	11281	49.90
3	4268	68	656	4992	1481	317	645	2889	2497	-379	-316	9642	0	9642	1708	11350	49.95
4	4237	69	657	4963	1483	307	646	2789	2605	-286	-219	9793	0	9793	1613	11406	50.01
5	4237	115	656	5008	1477	295	647	2794	2816	-286	-222	10021	527	10548	1616	12164	49.80
6	4290	300	654	5244	1486	298	646	2775	2740	-262	-255	10159	1389	11548	1666	13214	49.71
7	4501	131	651	5283	1507	312	635	3059	2535	-375	-304	9968	1722	11690	1804	13494	49.93
8	4729	76	651	5456	1507	262	635	3083	2756	-399	-358	10267	1462	11729	1821	13550	49.80
9	4711	106	650	5467	1506	211	641	3147	3049	-463	-421	10478	1776	12254	1985	14239	49.87
10	4547	282	650	5479	1475	169	641	3234	3188	-542	-495	10482	2297	12779	2285	15064	49.82
11	4404	272	629	5305	1474	170	642	3320	3332	-631	-583	10340	2201	12541	2560	15101	49.97
12	4245	289	627	5161	1470	211	636	3480	3380	-684	-623	10235	2254	12489	2619	15108	49.96
13	4274	200	636	5110	1468	211	620	3484	3681	-670	-541	10549	2255	12804	2635	15439	49.88
14	4265	206	639	5110	1461	214	518	3399	3578	-618	-480	10401	2375	12776	2510	15286	49.86
15	4214	141	622	4977	1454	227	521	3276	3463	-618	-415	10227	2534	12761	2549	15310	49.93
16	4312	157	630	5099	1451	201	520	3269	3367	-615	-401	10237	2641	12878	2557	15435	49.85
17	4370	91	633	5094	1454	182	527	3307	3123	-591	-432	9948	2798	12746	2522	15268	49.89
18	4359	207	633	5199	1454	181	425	3433	3731	-591	-547	10459	2969	13428	2487	15915	49.83
19	4495	586	638	5719	1464	218	272	3450	3645	-629	-555	10813	3656	14469	2582	17051	49.86
20	4581	499	641	5721	1473	286	240	3517	3612	-692	-532	10852	3726	14578	2550	17128	50.02
21	4619	304	648	5571	1474	310	278	3493	3376	-679	-484	10578	3308	13886	2455	16341	50.02
22	4479	202	648	5329	1480	396	309	3470	3575	-655	-511	10631	3051	13682	2314	15996	50.11
23	4377	141	655	5173	1483	448	310	3430	3159	-629	-583	10017	2696	12713	2245	14958	50.09
24	4379	60	655	5094	1517	363	300	3232	2919	-620	-575	9645	2496	12141	2183	14324	50.11
MUs	105.6 2	4.63	15.47	125.72	35.45	6.47	12.53	77.39	74.92	-12.95	-10.77	244.76	48.13	292.89	53.06	345.94	49.92

NOTE : ALL VALUES IN MW

TPCL Sch./Net Exch is shown with reference to MSETCL System. (+) indicates TPCL to MSETCL and (-) indicates MSETCL to TPCL. TPCL Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 30/Oct/2010

Position as on 6.30 Hrs of 31/Oct/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	30/12/2010
Koyna ST-IV 1	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 3	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST - IV 4	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koyna ST-IV 2	250	16/07/2010	00.00		Continued.	Preparing Work for 2nd Lake Tapping.	15/11/2010
Koradi Unit 4	115	24/08/2010	06.02		Continued.	Annual Overhaul.	05/11/2010
Nasik Unit 4	210	15/09/2010	10.55		Continued.	Annual Overhaul.	11/11/2010
Cent_Sect Tarapur 1	80	10/10/2010	21.30		Continued.	Fuel refuelling.	12/11/2010
Cent_Sect NTPC(V-5)	210	27/10/2010	00.08		Continued.	Boiler Re certification.	03/11/2010
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Dabhol 2A	230	12/07/2010	01.55		Continued.	Tripped due to Electrical Fault	30/11/2010
Chandrapur Unit 2	210	26/10/2010	03.38	30/10/2010	18.42	Control cable of boiler burnt.	
Parli Unit 4	210	26/10/2010	19.37	30/10/2010	17.40	Furnance Pressure High.	
Parli Unit 1	30	27/10/2010	03.40	31/10/2010	14.31	Furnance Pressure High.	
Koradi Unit 7	210	28/10/2010	13.32		Continued.	Furnace Pressure High./Suspected BTL	01/11/2010
Koyna Unit 4	75	29/10/2010	07:08	30/10/2010	17.15	R M work.	
Cent_Sect NTPC(V) 9	500	30/10/2010	13.09	30/10/2010	15.53	Flame Failure.	
Chandrapur Unit 2	210	30/10/2010	20.00		Continued.	IPP Differential Expansion High.	01/11/2010
Bhusawal Unit 2	210	30/10/2010	21.10		Continued.	Boiler Tube Leakage.	01/11/2010
Paras Unit 3	250	30/10/2010	22.03	31/10/2010	11.16	Bunkering Problem.	

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 30/Oct/2010

Position as on 6.30 Hrs of 31/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Wardha - Akola - II	08/10/2010	17.55		Continued.	Normal Changeover.
Akola - Aurangabad - I	22/10/2010	14.43		Continued.	Changeover.
Dhule - S'Sarovar- II	26/10/2010	13.58		Continued.	Over Voltage.
Kolhapur - Mapusa - I	27/10/2010	22.55		Continued.	Over Voltage.
Dhule-Sar'Sarovar - I	28/10/2010	23.06		Continued.	Over Voltage.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Padgha - Boisar (PGCIL)	21/10/2010	13.24		Continued.	Hand Tripped at padgha end (To Transfer Load to PGCIL)
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Main Bus - II @ Koyna Stg - IV	26/09/2010	10.45		Continued.	Maintenance Work.(Expected on 30.10.2010)
400/11.5KV 90 MVA STN T/F III @ 400KV C'PUR	15/10/2010	12.25		Continued.	Attending Red Hot on R-Ph HV side Bushing.
New Koyna - Jaigad - II	30/10/2010	00.01	30/10/2010	13.00	Newly commissioned.
400 KV TBC @ Lonikand	30/10/2010	09.49	30/10/2010	13.10	Tandelta Measurment of C T.
Kalwa-Kharghar	30/10/2010	10.06	30/10/2010	18.34	For Jumpering Work of New ICT-III @ KLW.
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
220/100KV 125MVA ICT-IV @ Kalwa	02/08/2010	10.10		Continued.	Repl.125 MVA ICT by 200 MVA New ICT.(Expected on 30.10.2010)
220/100 125 MVA ICT - II @ Trombay	23/08/2010	12.17		Continued.	Dismantling of existing ICT and commissioning of New 200MVA ICT
Tifil-Trombay	08/10/2010	10.18		Continued.	Erection & Stringing of M/C Towers (Loc.22-40) & Dismantleing of Old Towers upto 6.11.2010.
220/7 KV 35 MVA Station T/F - I @ Parly	21/10/2010	10.20		Continued.	Replacement of Aux.& Bus Side Isolator.
Main breaker of Chalisgaon-Malegaon Ckt.	27/10/2010	11.07		Continued.	Main breaker replacement(Ckt is on TBC)
220/132 KV 100 MVA ICT - II @ Nasik (OCR)	28/10/2010	13.45		Continued.	Tandelta H V & L V CT'S Testing.
Kharghar-Uran-I	29/10/2010	10:02		Continued.	Breaker problem, line on TBC.
BBLSR-A"Nagar II	30/10/2010	09.20	30/10/2010	15.55	Q.M.Work.
220/132 KV 150 MVA ICT-II @ Nasik	30/10/2010	09.22	30/10/2010	16.33	Tandelta & SFRA Measurment.
Parbhani-Pusad	30/10/2010	09.55	30/10/2010	15.07	Replacement of B Ph C T.
Khaperkheda - Ambazari - II	30/10/2010	10.46	30/10/2010	13.52	Laying of E/W @ Loc. No. 15 & 16.
Khaparkheda - Kanhan - II	30/10/2010	10.50	30/10/2010	13.21	Laying of E/W @ Loc.No.15 & 16.
220/132KV,100 MVA T/F-I at Oglewadi.	31/10/2010	00.01	31/10/2010	13.02	Newly commissioned.Load taken on T/F.
Pophali-New Koyna	31/10/2010	08.35	31/10/2010	16.15	Preventive maintenance work.
Dahanu - Ghodbandar - I	31/10/2010	08.54	31/10/2010	13.28	Annual line and bay maintenance work.
Chakan-Volkaswagon	31/10/2010	10.40	31/10/2010	21.36	Bay and bus maintenance work

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 30/Oct/2010

Position as on 6.30 Hrs of 31/Oct/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Chalisgaon - Chalisgaon - II	30/10/2010	09.20	30/10/2010	14.18	Quarterly Maintainance Work.
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
Own Breaker of Padgha - Kharghar	30/10/2010	20.45		Continued.	To Attend Red Hot @ Padgha,Line on TBC.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
80 MVAR Line Reactor of Lonikand - Karad @ Karad	04/03/2010	11.58		Continued.	Red Hot Spot Observed on Earthing.
Karad - Kolhapur - II	14/10/2010	23.19		Continued.	Over Voltage.
Lonikand- Koyna Stage IV	29/10/2010	23:37	30/10/2010	07.47	Over voltage.
Kalwa-Kharghar	31/10/2010	17.34	31/10/2010	18.08	Sparking on B Ph.of isolator,taken on TBC.
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Borivali-Tata Borivali 4	19/10/2010	16.41		Continued.	To control ICT Kalwa loading.
Bhugaon-Wardha	23/10/2010	22.30		Continued.	To control Wardha-Warora line loading.
Pusad -Parbhani	30/10/2010	21.57	31/10/2010	08.26	To control C'pur-WRR Ckt.loading.
Kalwa-Mulund II	31/10/2010	00.48	31/10/2010	01.18	To Make TBC Free for Work of ICT-II Shifting to A Bus.
Kalwa-Mulund II	31/10/2010	01.36	31/10/2010	19.51	To Take ICT - II on TBC.
Babaleshwar - Chalisgaon	31/10/2010	15.29	31/10/2010	19.31	H/T at BBLSR end to control Dhule ICT loading.
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	05/10/2010	15.44		Continued.	ICT overlading at Kalwa.
Voltage Level : 400KV			Outage Type TRIPPED		
Khadka - Deepnagar - II	29/09/2010	20.53	31/10/2010	14.20	DT Received @ Khadka.
400/220 KV 500 MVA ICT-II at Lamboti	10/10/2010	15.28		Continued.	Y-Ph Buchholz..
400/220 KV 600 MVA ICT-I @ Kalwa	19/10/2010	16.15		Continued.	Fire in 200 MVA ICT.
Voltage Level : 220KV			Outage Type TRIPPED		
220/132 KV 200 MVA ICT - II @ Theur	01/06/2010	03.57		Continued.	Oil Tank Burst.
220/100KV 200MVA T/F-II @APTA	15/08/2010	21.10		Continued.	Diff.Prot.CTR system operated.
Malegaon-Satana	30/10/2010	15.50	31/10/2010	08.25	R Ph Conductor Snapped @ Loc. No.71.
Chalisgaon - Malegaon	30/10/2010	15.50	30/10/2010	16.12	Due to Tripping of Malegaon-Satana.Trip @ Malegaon End Only.
Warora - Wardha Power - II	30/10/2010	17.38		Continued.	R @ Y Ph C T Burst.
Kandalgaon-Lonand	31/10/2010	14.26	31/10/2010	14.36	Distance protection.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 31/Oct/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	76
Unit 2	105	67
Unit 3	105	62
Unit 4	105	0
Unit 5	200	135
Unit 6	210	129
Unit 7	210	0
	1040	469
Bhusawal		
Unit 1	58	36
Unit 2	210	0
Unit 3	210	143
	478	179
Parli		
Unit 1	30	0
Unit 2	30	20
Unit 3	210	172
Unit 4	210	140
Unit 5	210	140
Unit 6	250	160
Unit 7	250	180
	1190	812
Chandrapur		
Unit 1	210	150
Unit 2	210	0
Unit 3	210	160
Unit 4	210	170
Unit 5	500	400
Unit 6	500	350
Unit 7	500	400
	2340	1630
Paras		
Unit 2	55	20
Unit 3	250	0
Unit 4	250	200
	555	220
Khaparkheda		
Unit 1	210	190
Unit 2	210	170
Unit 3	210	170
Unit 4	210	170
	840	700
Nasik		
Unit 1	120	90
Unit 2	120	90
Unit 3	210	190
Unit 4	210	0
Unit 5	210	180
	870	550
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	320
	1920	920
Uran		
All Units	852	630

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	630
Hydro		
KDPH	40	0
VTRNA	60	0
TILLARI	60	60
BHTGR/VEER	21	0
BHIRA T.R.	80	80
RNGR+BHTSA	20	10
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	9
GHATGHAR	250	0
	611	159
PENCH (MS)		
Pench (MS)	53	0
	53	0
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1500
	960	1500
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3350
	3143	3350