



***Maharashtra State Electricity Transmission
Company Ltd.***

State Load Dispatch Center, Airoli

Daily system Report

for

30/Dec/2010

State Load Dispatch Center, Airoli (MSETCL)
Daily system Report for 30/Dec/2010 THURSDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSGENCO	Daily	Monthly	E) Central Sector	Daily	Monthly
1) Thermal	126.940	3828.588	1) Madhya Pradesh	48.625	1396.970
2) Hydro	7.742	219.220	2) Gujrat	24.445	540.591
3) Gas	16.117	468.581	3) Goa	-6.402	-184.884
Total MSGENCO	150.799	4516.389	4) TAPS 1&2 (Inj.)	7.767	230.564
B) OTHERS			5) Pench (Excess)	-0.267	-6.154
1) RGPPL Gas	34.229	1028.251	# Total Cent. Sector	74.168	1977.087
2) Wind Generation	1.758	107.060	F) Other Exchanges		
3) CPP / IPP	20.265	426.245	1) With TPCL (Excess)	-4.372	-204.051
4) PENCH (MS)	0.267	6.154	G) Bilateral Power *		
C) TPCL & REL			1) MSEDCL Bilateral	5.587	114.199
1) TPCL Thermal	23.388	704.628	Include PX	0.000	0.000
2) TPCL Hydro	3.785	98.947	2) MUMBAI Bilateral	4.345	214.780
TOTAL TPCL	27.173	803.575	Include PX	1.671	51.216
3) REL Thermal	12.676	324.085	3) MUMBAI Schedule	4.345	214.780
D) STATE			H) ENERGY CATERED (MUs)		
1) Thermal (A1+C1+C3)	163.004	4857.301	1) MSEDCL	277.114	7857.135
2) Hydro (A2+B3+C2)	11.794	324.321	2) TPCL	30.105	907.280
3) Gas (A3+B1)	50.346	1496.832	3) REL	14.117	423.372
4) Wind (B2)	1.758	107.060	TOTAL STATE	321.336	9187.787
5) CPP (B3)	20.265	426.245			
TOTAL STATE	247.167	7211.759			

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW)

PARTICULARS	A. Morning Peak at 11 Hrs	B. Evening Peak at 19 Hrs	C. Night Minimum at 3 Hrs
MSGENCO Thermal	5375	5412	4957
MSGENCO Hydro	354	821	115
MSGENCO Gas	675	657	682
MSGENCO Total Generation	6404	6890	5754
Central Sector Receipt	3578	2843	2254
RGPPL	1434	1400	1401
WIND	38	104	86
CPP / IPP	856	865	755
Exchange with Mumbai	-339	-307	68
MSEDCL DEMAND MET	11971	11835	10318
Load Shedding	3485	4134	0
MSEDCL DEMAND (INCL. LS)	15456	15969	10318
TPCL GENERATION	1402	1452	771
REL GENERATION	527	528	530
TPCL+REL DEMAND	2268	2287	1233
STATE DEMAND MET	14239	14122	11551
STATE DEMAND (INCL. LS)	17724	18256	11551
Frequency (Hz)	49.93	49.92	50.25
MSEDCL's Max Demand-Supply Gap (excluding UI, D.A.Power & Unsch.Hyd.Gen)			4115 MW AT 19.00 HRS
MSEDCL's Dem.-Supply Gap for day (excluding UI, D.A.Power & Unsch.Hyd.Gen)			52.48 MUS

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.2 Hz
50.63 Hz at 01.12 Hrs	49.55 Hz at 10.11 Hrs	50.02	0 % of Time(min)

* Displayed for information, not added in total. # Total Cent. Sector includes MSEDCL and TPCL bilateral power.

State Load Dispatch Center,Airoli (MSETCL)

Daily and Progressive Generation,Maximum,Minimum,OLC Details for 30/Dec/2010

Generating unit	Generation				OLC (MW)
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Koradi					
Unit 1	1.61	45.58	75	55	75
Unit 2	1.71	44.75	80	62	75
Unit 3	1.45	34.87	73	46	70
Unit 4	1.51	23.58	73	51	60
Unit 5	3.58	81.49	160	132	160
Unit 6	0.00	81.37	0	0	0
Unit 7	3.47	104.14	160	125	180
	13.34	415.78			620
Bhusawal					
Unit 1	0.00	13.79	0	0	0
Unit 2	4.27	116.08	190	160	200
Unit 3	4.02	131.20	185	130	200
	8.28	261.06			400
Parli					
Unit 1	0.00	7.29	0	0	0
Unit 2	0.00	5.46	0	0	0
Unit 3	0.00	111.42	0	0	0
Unit 4	4.38	127.09	195	158	190
Unit 5	4.39	27.60	198	155	190
Unit 6	5.17	144.30	238	167	240
Unit 7	5.26	150.11	237	172	220
	19.20	573.26			840
Chandrapur					
Unit 1	3.89	110.15	170	145	160
Unit 2	3.58	106.79	159	135	150
Unit 3	4.60	137.15	203	175	205
Unit 4	4.56	133.12	199	160	200
Unit 5	11.13	319.48	500	370	500
Unit 6	10.58	305.37	490	350	475
Unit 7	9.41	274.92	418	350	410
	47.74	1386.99			2100
Paras					
Unit 2	0.00	0.00	0	0	0
Unit 3	4.54	142.34	222	158	230
Unit 4	2.91	137.78	191	0	170
	7.45	280.11			400
Khaparkheda					
Unit 1	0.74	128.51	185	0	0
Unit 2	4.68	129.08	210	177	210
Unit 3	4.37	134.13	192	172	200
Unit 4	4.48	117.25	193	161	180
	14.26	508.98			590
Nasik					
Unit 1	2.03	35.67	90	78	100
Unit 2	2.15	12.90	96	83	100
Unit 3	4.46	108.52	205	160	200
Unit 4	3.85	130.32	209	0	200
Unit 5	4.18	114.98	189	155	190
	16.66	402.40			790
Koyna					
Stage 1-2	1.72	66.89	160	40	600
Stage 4	0.00	17.06	0	0	0
Stage 3	0.49	19.21	212	0	240
	2.20	103.16			840
Kovna 12&4 Total	1.72	83.95			600

Generating unit		Generation				OLC (MW)
		Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)	
Uran						
All Units		16.12	468.58	686	654	650
		16.12	468.58			650
Hydro						
KDPH		0.30	5.98	19	0	0
VTRNA		1.12	11.58	61	0	60
TILLARI		0.39	11.43	60	0	60
BHTGR/VEER		0.50	4.21	21	21	5
BHIRA T.R.		0.25	5.79	82	0	80
RNGR+BHTSA		0.38	11.88	16	16	
BHANDARDRA		0.00	0.93	0	0	0
ELDARY		0.00	3.42	0	0	0
SMLHY PTN		0.99	25.16	48	38	16
GHATGHAR		1.60	35.66	250	0	0
		5.54	116.06			221
PENCH (MS)						
Pench (MS)		0.27	6.15	51	0	
		0.27	6.15			
Wind						
MalharPeth		0.03	4.50			
Vankuswadi		0.17	12.33			
ATIT		0.01	2.51			
Kale		0.04	4.27			
Satara		0.08	6.27			
Shirala		0.03	4.64			
K Mahankal		0.04	8.31			
Supa		0.08	2.81			
Vita		0.24	23.79			
Dondaicha		0.56	20.20			
Sakri		0.08	3.26			
Nandurbar		0.06	2.02			
Khandke		0.30	8.13			
Khaparale		0.04	4.03			
		1.76	107.06			
CPP						
TOTAL CPP		20.26	426.24			
		20.26	426.24			
Dabhol						
RGPPL		34.23	1028.25	1536	1368	1460
		34.23	1028.25			1460
Tata						
Trombay 4		0.00	0.00	0	0	0
Trombay 5		9.68	293.66	490	270	500
Trombay 6		3.60	117.09	150	150	500
Trombay 7A		3.00	89.20	128	122	120
Trombay 7B		1.64	47.18	69	68	60
Trombay 8		5.46	157.50	250	155	250
TATA Hydro		3.78	98.95	459	0	447
		27.17	803.58			1877
REL						
1&2		12.68	324.08	530	527	500
		12.68	324.08			500
Cent Sect						
Share						3214
						3214
MS PG CL	Thermal	126.94	3828.59			5740
	Thml+Gas	143.06	4297.17			6390
	Hydro	7.74	219.22			1061
	Total	150.80	4516.39			7451
State Total		247.17	7211.76			14502

State Load Dispatch Center,Airoli (MSETCL)

Hourly Load Data As on 30/Dec/2010

TIME SR. NO.	MSPGCL GEN.			TOTAL	RGPPL	WIND	CPP / IPP	CS SHARE	CS RECPT	Mum SCH.	Mum NET EXCH.	MSEDCL DEMAND MET	# LOAD SHED.	MSEDCL DEMAND WITH LS	TPCL + REL DEMAND	STATE DEM. WITH LS	FREQ. (Hz)
	THM	HY	GAS														
1	5132	120	685	5937	1399	89	758	2365	2385	29	9	10577	0	10577	1367	11944	50.06
2	4990	125	683	5798	1399	77	754	2163	3046	30	20	11094	0	11094	1279	12373	50.06
3	4957	115	682	5754	1401	86	755	2113	2254	78	68	10318	0	10318	1233	11551	50.25
4	4966	120	682	5768	1400	52	754	2118	2701	78	65	10740	0	10740	1235	11975	50.27
5	5296	120	686	6102	1400	50	756	2282	2917	78	62	11287	0	11287	1237	12524	50.20
6	5518	139	684	6341	1412	69	789	2561	2749	78	67	11427	0	11427	1316	12743	50.10
7	5456	291	686	6433	1441	105	877	2682	3142	156	133	12131	1116	13247	1449	14696	50.03
8	5469	296	686	6451	1440	109	887	2780	3250	55	31	12168	2626	14794	1582	16376	50.07
9	5368	323	670	6361	1439	68	893	3101	3192	-166	-172	11781	3253	15034	1812	16846	49.93
10	5371	380	670	6421	1437	49	883	3235	3392	-160	-177	12005	3298	15303	2076	17379	49.92
11	5375	354	675	6404	1434	38	856	3508	3578	-302	-339	11971	3485	15456	2268	17724	49.93
12	5400	352	659	6411	1436	20	889	3558	3497	-357	-362	11917	3308	15225	2342	17567	49.92
13	5382	267	658	6307	1437	19	898	3556	3658	-357	-361	12008	3317	15325	2312	17637	49.91
14	5273	320	656	6249	1444	34	889	3530	3597	-332	-325	11915	3338	15253	2178	17431	50.05
15	5227	420	654	6301	1480	50	896	3395	3698	-332	-335	12090	3295	15385	2184	17569	49.92
16	5269	370	661	6300	1536	77	892	3249	3586	-332	-341	12050	3268	15318	2179	17497	49.99
17	5271	493	662	6426	1522	107	889	3249	3598	-332	-346	12196	3051	15247	2166	17413	49.89
18	5328	699	655	6682	1368	75	886	3251	3323	-332	-340	11994	3329	15323	2163	17486	49.88
19	5412	821	657	6890	1400	104	865	2877	2843	-303	-307	11835	4134	15969	2287	18256	49.92
20	5417	557	663	6637	1400	65	841	3034	2920	-327	-317	11566	3654	15220	2255	17475	49.92
21	5294	406	672	6372	1399	105	840	3160	2929	-461	-417	11279	3423	14702	2108	16810	49.94
22	5306	254	673	6233	1403	127	837	2841	2904	-407	-366	11163	941	12104	1921	14025	50.16
23	5300	195	674	6169	1401	106	843	2615	2795	-278	-229	11110	0	11110	1704	12814	49.91
24	5163	205	684	6052	1401	77	838	2006	2214	-146	-93	10492	0	10492	1568	12060	50.24
MUs	126.94	7.74	16.12	150.80	34.23	1.76	20.26	69.23	74.17	-4.34	-4.37	277.11	48.84	325.95	44.22	370.17	50.02

NOTE : ALL VALUES IN MW

Mumbai Sch./Net Exch is shown with reference to MSETCL System. (+) indicates Mum to MSETCL and (-) indicates MSETCL to Mum. Mumbai Schedule is calculated for MSETCL periphery (taking 4% loss for import & 4.85% MSETCL loss for export)
Without Applying Load Diversity Factor

State Load Dispatch Center,Airoli (MSETCL)
Details of Generating Unit Outages/Trippings for 30/Dec/2010

Position as on 6.30 Hrs of 31/Dec/2010

Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE							
Cent_Sect KARPR1	220	01/07/2008	00:10		Continued.	COH(En-Mass Coolant Clanel Replacement)	01/01/2011
Cent_Sect NTPC(K-6)	500	02/12/2010	7:44		Continued.	Annual Overhaul	31/12/2010
Parli Unit 2	30	11/12/2010	23.51		Continued.	Annual Overhaul.	
Koyna ST-IV 1	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	02/01/2011
Koyna ST - IV 4	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	02/01/2011
Koyna ST-IV 2	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	02/01/2011
Koyna ST - IV 3	250	17/12/2010	00.05		Continued.	For Inspection of 4B Junction Gates and Attending Leakages if any.	02/01/2011
Koyna Unit 9	80	22/12/2010	07.40		Continued.	Annual overhaul.	05/01/2011
Koradi Unit 6	210	26/12/2010	09.23		Continued.	Annual Overhaul.	27/01/2011
FORCED OUTAGE							
Uran Unit 2	60	04/10/2008	19.00		Continued.	Gas Restriction	
Uran Unit 4	60	01/04/2009	00:00		Continued.	Gas Restriction	
Uran Unit 3	60	16/06/2010	19.52		Continued.	R.M.Work.	
Paras Unit 2	55	16/11/2010	23.00		Continued.	Boiler tube validity expired.	
Parli Unit 1	30	15/12/2010	04.31		Continued.	W/Dn.	
Bhusawal Unit 1	58	15/12/2010	10.40		Continued.	Coal Mill problem.	
Dabhol 2A	230	28/12/2010	18.05	30/12/2010	13.45	Gas restriction.	
Parli Unit 3	210	28/12/2010	22.02		Continued.	Boiler tube leakage.	30/12/2010
Khaparkheda Unit 1	210	30/12/2010	04.15		Continued.	BLR T/L.	01/01/2011
Paras Unit 4	250	30/12/2010	12.43	30/12/2010	17.59	To attend CT Oil Leakage	
Dabhol 1B	230	30/12/2010	16.54		Continued.	Gas Restriction	
Cent_Sect NTPC(V-8)	500	30/12/2010	18.01		Continued.	BLR T/L.	
Nasik Unit 4	210	30/12/2010	20.00		Continued.	Boiler Tube Leakage	02/01/2011

State Load Dispatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 30/Dec/2010

Position as on 6.30 Hrs of 31/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronised Date	Synchronised Time	Reason of Outage
InterState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
Dhule-Sar'Sarovar - II	29/12/2010	10.46		Continued.	'Y'ph.CVT testing work.
Voltage Level : 400KV			Outage Type HAND TRIPPED		
Kolhapur-Mapusa-II	22/12/2010	18.05	30/12/2010	11.51	Over Voltage
Akola - Wardha - II	24/12/2010	23.44		Continued.	Over Voltage.
Kolhapur - Mapusa - I	30/12/2010	22.48		Continued.	Over Voltage
Dhule-Sar'Sarovar - I	30/12/2010	23.57		Continued.	Over Voltage
IntraState					
Voltage Level : 400KV			Outage Type PLANNED OUTAGE		
50 MVAR Reactor of Chandrpur - Parli - II @ Parli	12/08/2009	10.15		Continued.	Bushing Problem.
Parli-Lonikand -I	20/12/2010	10.57		Continued.	Overhauling work.Line on TBC.
400/220 KV 300 MVA ICT-I @ Koradi	28/12/2010	09.21		Continued.	Filteration of oil.
Lonikand - Chakan	30/12/2010	09.05	30/12/2010	17.55	To attend Oil Leakage
400 KV TBC @ Lonikand	30/12/2010	14.08	30/12/2010	17.21	CT Leakage
Voltage Level : 220KV			Outage Type PLANNED OUTAGE		
Kalwa-Mahape	27/11/2010	15.17		Continued.	Stringing Work of Mumbai System.
220/100KV 125 MVA ICT-III @ Kalwa	14/12/2010	08.39		Continued.	For Augumentation from 125MVA to 200MVA.
Babaleshwar - Chalisgaon	15/12/2010	13.42		Continued.	Conversion of S/C to D/C(Six Month Outage.)Up to 09.05.2011.
220/132 KV 150MVA ICT-II @ Dhule	21/12/2010	13.34		Continued.	Replacement by 200 MVA ICT UPTO 20.01.11
220 KV TBC At Warora	21/12/2010	14.40		Continued.	Bkr.Y-Ph pole mechanical problem.
220/132KV,100 MVA ICT-I At Peth	22/12/2010	08.00		Continued.	Oil replacement.
New parly-Nanded	23/12/2010	09.48		Continued.	Shifting work of PRL-Nanded in U-8 area.
Parly - New Parly TPS - II	23/12/2010	09.48		Continued.	Shifting work of PRL-Nanded in U-8 area.
220/100 KV ICT-3 at Borivali	24/12/2010	00.14	30/12/2010	17.40	Augmentation Work by 200 MVA.
Kandalgaon - ONGC	28/12/2010	08.25		Continued.	Lowering of 6 Nos.of conductor at Loc.413,errection of New cut point tower and restringing work.
Kandalgaon - Topworth	28/12/2010	09.00		Continued.	Lowering of 6 Nos.of conductor at Loc.413,errection of New cut point tower and restringing work
Main Bus-II At 220 KV BBLSR	28/12/2010	12.46		Continued.	PT replacement under LES
Dombivali-Jambul	29/12/2010	12.04		Continued.	Heavy sparking on B ph.CB.
Kandalgaon - Pirangut	30/12/2010	07.00	30/12/2010	17.45	Earth Wire replacement
Pedambe-Kharepatan	30/12/2010	08.40	30/12/2010	17.43	Maint.work
GIS Main Bus with TBC at Versova	30/12/2010	09.10	30/12/2010	20.01	Annual Maint.
Main Bus - I @ Varsova	30/12/2010	09.34	30/12/2010	20.01	Maint.work
220/100KV 100MVA ICT-IV at C'wad	30/12/2010	10.00	30/12/2010	17.15	Testing work

State Load Dispatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 30/Dec/2010

Position as on 6.30 Hrs of 31/Dec/2010

Name of Line	Tripped Date	Tripped Time	Synchronise d Date	Synchronise d Time	Reason of Outage
Century Enka - Bhosari	30/12/2010	10.05	30/12/2010	20.05	Maint.Work
Voltage Level : 132KV			Outage Type PLANNED OUTAGE		
Muktainagar-Bodwad	30/12/2010	09.05	30/12/2010	20.10	Breaker replacement
Theur - Kharadi	30/12/2010	10.52	30/12/2010	16.02	LA replacement work
Butibori-MIDC Khapri	30/12/2010	12.20	30/12/2010	20.15	For attending B/DN.work of Khapri-Butibori ckt-II
Dhule-Dondaicha - I	30/12/2010	13.25		Continued.	Replacement of Line Isolator
Voltage Level : 100KV			Outage Type PLANNED OUTAGE		
Chinchwad - Talegaon	30/12/2010	08.05	30/12/2010	17.42	R.M.Work
Voltage Level : 400KV			Outage Type FORCED OUTAGE		
400/220 KV 315 MVA ICT-III @ Lonikand.	30/12/2010	12.00	30/12/2010	15.27	To attend Red Hot on 220KV B phase CT
Voltage Level : 220KV			Outage Type FORCED OUTAGE		
Malinagar-Temburni	30/12/2010	13.00	30/12/2010	14.40	Testing work
Voltage Level : 400KV			Outage Type HAND TRIPPED		
400/11.5KV 90 MVA STN T/F- V @ 400 KV Chandrapur	12/12/2010	08.00		Continued.	To Attend Oil Leakage
Karad - Kolhapur - I	29/12/2010	20.22	30/12/2010	07.58	Over Voltage.
Bhusawal- Aurangabad	29/12/2010	20.25	30/12/2010	05.32	Over Voltage.
New Koyna - Koyna Stage IV - II	29/12/2010	22.23	30/12/2010	05.42	Over Voltage.
Lonikand- Koyna Stage IV	29/12/2010	22.26	30/12/2010	07.30	Over Voltage.
Karad-Lamboti	30/12/2010	00.28	30/12/2010	05.42	Over Voltage.
Bhusawal- Aurangabad	30/12/2010	21.20	31/12/2010	05.40	Over Voltage
Karad - Kolhapur - II	30/12/2010	21.40		Continued.	Over Voltage
Lonikand- Koyna Stage IV	30/12/2010	22.08		Continued.	Over Voltage
New Koyna - Koyna Stage IV - II	30/12/2010	22.10		Continued.	Over Voltage
Karad-Lamboti	30/12/2010	23.19	31/12/2010	05.47	Over Voltage
Voltage Level : 220KV			Outage Type HAND TRIPPED		
Nerul -Sonkhar	29/12/2010	22.15	30/12/2010	21.20	H/T from Sonkhar end due to distance protection & back-up relay failure.
Pusad-Parbhani	30/12/2010	18.31		Continued.	To control C'Pur-Warora line Load
Voltage Level : 100KV			Outage Type HAND TRIPPED		
Kalwa - Salshet - I	12/12/2010	16.30		Continued.	Hand Tripped,From Kalwa End.
Voltage Level : 220KV			Outage Type TRIPPED		
220/33 KV 100 MVA ICT IV at Jamde	01/12/2010	12.42		Continued.	T/F Declared as Failed.
Dahanu-Ghodbandar-II	30/12/2010	11.05	30/12/2010	13.16	Distance Protection
Voltage Level : 132KV			Outage Type TRIPPED		
Chalisgaon - Dhule	29/12/2010	04.15	30/12/2010	13.10	Cond.snapped at Loc.no.40.

State Load Dispatch Center,Airoli (MSETCL)

Details of On Line Capacity for 31/Dec/2010

Generating unit	Derated Capacity (MW)	OLC (MW)
Koradi		
Unit 1	105	60
Unit 2	105	60
Unit 3	105	50
Unit 4	105	50
Unit 5	200	130
Unit 6	210	0
Unit 7	210	150
	1040	500
Bhusawal		
Unit 1	58	0
Unit 2	210	200
Unit 3	210	200
	478	400
Parli		
Unit 1	30	0
Unit 2	30	0
Unit 3	210	0
Unit 4	210	190
Unit 5	210	190
Unit 6	250	245
Unit 7	250	230
	1190	855
Chandrapur		
Unit 1	210	160
Unit 2	210	150
Unit 3	210	200
Unit 4	210	200
Unit 5	500	475
Unit 6	500	450
Unit 7	500	400
	2340	2035
Paras		
Unit 2	55	0
Unit 3	250	230
Unit 4	250	230
	555	460
Khaparkheda		
Unit 1	210	0
Unit 2	210	210
Unit 3	210	200
Unit 4	210	200
	840	610
Nasik		
Unit 1	120	100
Unit 2	120	100
Unit 3	210	195
Unit 4	210	0
Unit 5	210	195
	870	590
Koyna		
Stage 1-2	600	600
Stage 4	1000	0
Stage 3	320	240
	1920	840
Uran		
All Units	852	650

Generating unit	Derated Capacity (MW)	OLC (MW)
	852	650
Hydro		
KDPH	40	18
VTRNA	60	60
TILLARI	60	60
BHTGR/VEER	21	6
BHIRA T.R.	80	80
RNGR+BHTSA	20	15
BHANDARDRA	45	0
ELDARY	23	0
SMLHY PTN	12	16
GHATGHAR	250	0
	611	255
PENCH (MS)		
Pench (MS)	53	
	53	
Wind		
MalharPeth	0	
Vankuswadi	0	
ATIT	0	
Kale	0	
Satara	0	
Shirala	0	
K Mahankal	0	
Supa	0	
Vita	0	
Dondaicha	0	
Sakri	0	
Nandurbar	0	
Khandke	0	
Khaparale	0	
	0	
CPP		
TOTAL CPP	0	
	0	
Dabhol		
RGPPL	960	1460
	960	1460
Tata		
Trombay 4	150	0
Trombay 5	500	500
Trombay 6	500	500
Trombay 7A	120	120
Trombay 7B	60	60
Trombay 8	250	250
TATA Hydro	444	447
	2024	1877
REL		
1&2	500	500
	500	500
Cent Sect		
Share	3143	3139
	3143	3139

	17376	7 of 7	14171
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