

State Load Despatch Center, Airoli (MSETCL) Statement I
Daily system Report for 30/Dec/2023 SATURDAY

I GENERATION (MUs)			II EXCHANGES (MUs)		
A) MSPGCL	Daily	Monthly	E) InterState Exchanges	Daily	Monthly
1) Thermal	145.055	4456.062	1) Gujrat	-5.728	-65.854
2) Hydro	6.736	179.632	2) Madhya Pradesh	0.738	104.026
3) Gas	7.021	194.389	3) Chattisgarh	6.360	205.260
Total MSPGCL	158.812	4830.083	4) Maharashtra	178.496	5064.608
B) 1) APML	68.767	1476.966	5) Goa (Amona)	-1.616	-43.217
2) JSWEL	25.406	708.293	Total	178.250	5264.823
3) VIPL	0.000	0.000	a) Mumbai Schedule	32.478	970.150
4) RPL(AMT)	26.851	772.191	b) Mumbai Drawl	35.119	1085.441
5) SWPGPL	10.944	317.764	c) MSEDCL Bilateral *	61.924	2112.259
6) Other IPP	45.376	1238.553	Include PX	0.000	0.000
7) PGPL	0.000	0.000	d) Mumbai Bilateral *	32.478	970.128
C) 1) TPCL Thermal	13.370	350.479	Include PX	0.000	0.000
2) TPCL Hydro	5.400	102.835	Standby	0.000	0.022
3) TPCL Gas	0.000	46.012	H) ENERGY CATERED (MUs)		
4) AEML Thermal	5.204	219.797	1) MSEDCL	491.176	13912.114
D) STATE			2) Mumbai Discoms	59.093	1804.559
1) Thermal	340.973	9540.105	3) Other Discoms	9.542	304.686
(A1+C1+C4+(B1-B6))			TOTAL STATE	559.811	16021.359
2) Hydro (A2+C2)	12.136	282.467			
3) Gas (A3+B7+C3)	7.021	240.401			
4) Wind	7.364	307.417			
6) SOLAR	14.067	386.151			
TOTAL STATE	381.561	10756.541			

* Displayed for information, not added in total.

DETAILS OF MAHARASHTRA STATE PEAK DEMAND(MW) Statement II

PARTICULARS	A. Morning Peak at 11 Hrs	B. Day Peak at 13 Hrs	C. Evening Peak at 19 Hrs	D. Night Minimum at 24 Hrs
MSPGCL Thermal	6771	6363	6774	4749
MSPGCL Hydro	833	205	613	151
MSPGCL Gas	294	281	284	298
MSPGCL Total Generation	7898	6849	7671	5198
Central Sector Receipt	8787	8708	7784	6603
WIND	142	106	327	511
CPP / IPP Thermal	7144	7015	7736	6808
CPP / IPP Gas	0	0	0	0
SOLAR	1844	2129	10	0
Exchange with Mumbai	-1542	-1761	-1515	-1204
MSEDCL DEMAND MET	23845	22640	21573	17526
Load Shedding	0	0	0	0
MSEDCL DEMAND	23845	22640	21573	17526
TPCL GENERATION	1065	790	1102	835
AEML GENERATION	249	239	251	251
MUMBAI DEMAND	2856	2790	2868	2290
OTHER DISCOM DEMAND	428	406	440	390
STATE DEMAND MET	27129	25836	24881	20206
STATE DEMAND	27129	25836	24881	20206
Frequency (Hz)	49.86	50.03	49.97	50.00

FREQUENCY PARTICULARS

MAXIMUM FREQ.	MINIMUM FREQ.	AVERAGE FREQ.	FREQ. BELOW 49.4 Hz
50.22 Hz at 06.03 Hrs	49.56 Hz at 09.11 Hrs	49.97	0 % of Time(min)

Note : The report is based on Operational Data and is for statistical purpose only.

Daily and Progressive Generation,Maximum,Minimum for 30/Dec/2023

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Koradi				
Unit 6	3.97	87.00	185	120
Unit 8	13.08	330.93	626	370
Unit 9	11.96	385.98	604	377
Unit 10	13.16	389.76	600	390
Total	42.17	1193.68		
Bhusawal				
Unit 3	3.55	89.66	180	120
Unit 4	9.56	248.25	500	290
Unit 5	9.36	262.82	485	285
Total	22.48	600.73		
Parli				
Unit 6	4.52	76.51	250	141
Unit 7	4.53	78.10	248	144
Unit 8	4.46	75.75	242	145
Total	13.52	230.36		
Chandrapur				
Unit 3	3.33	89.10	160	116
Unit 4	3.22	83.34	151	120
Unit 5	8.72	237.46	435	290
Unit 6	7.09	164.73	335	275
Unit 7	0.00	164.59	0	0
Unit 8	3.22	288.78	362	0
Unit 9	0.00	258.62	0	0
Total	25.58	1286.62		
Paras				
Unit 3	5.63	139.42	242	222
Unit 4	5.94	159.64	255	240
Total	11.57	299.05		
Khaparkheda				
Unit 1	3.57	99.41	175	115
Unit 2	2.37	75.42	120	62
Unit 3	3.64	109.60	179	131
Unit 4	4.04	105.83	192	127
Unit 5	9.68	285.80	480	280
Total	23.31	676.05		
Nasik				
Unit 3	2.33	73.51	155	0
Unit 4	0.81	17.16	127	0
Unit 5	3.30	78.89	158	116
Total	6.43	169.56		
Uran				
All Units	7.02	194.39	304	272
Total	7.02	194.39		
PGPL				
Unit 1	0.00	0.00	0	0
Unit 2	0.00	0.00	0	0
Total	0.00	0.00		
PENCH (MS)				
Pench (MS)	0.15	6.37	47	0
Total	0.15	6.37		
Koyna				
Stage 1-2	1.60	46.98	250	35

Generating unit	Generation			
	Daily (Mus)	Monthly (Mus)	Max (MW)	Min (MW)
Stage 4	0.82	11.12	210	0
Stage 3	0.64	13.68	80	0
Total	3.06	71.78		
Hydro				
KDPH	0.43	11.84	18	18
VTRNA	0.00	0.00	0	0
TILLARI	0.00	0.00	0	0
BHIRA T.R.	0.00	0.00	0	0
SMLHY_PTN	2.20	72.54	94	88
GHATGHAR	0.89	17.09	235	0
Total	3.52	101.47		
Wind				
Total	7.36	307.42	0	0
Total	7.36	307.42		
CPP				
APML(Mus)	68.77	1476.97	0	0
JSWEL(Mus)	25.41	708.29	0	0
VIPL(Mus)	0.00	0.00	0	0
RPLAMT-Mus	26.85	772.19	0	0
SWPGPL-Mus	10.94	317.76	0	0
Dhariwal	0.00	0.00	0	0
IEPL	5.63	152.98	268	158
Other(Mus)	37.52	1061.70	0	0
JPL	2.23	23.88	133	59
Total	177.34	4513.77		
SOLAR				
Total	14.07	386.15	0	0
Total	14.07	386.15		
Tata				
Trombay 5	8.89	233.47	452	265
Trombay 6	0.00	0.00	0	0
Trombay 7A	0.00	25.91	0	0
Trombay 7B	0.00	20.10	0	0
TATA Hydro	5.40	102.84	434	43
Trombay 8	4.48	117.01	223	130
Total	18.77	499.33		
AEML				
DTPS U-1&2	5.20	219.80	251	170
Total	5.20	219.80		

* Infirm Power			Summary			Summary		
Particulars	Daily (Mus)	Monthly	Particulars	Daily (Mus)	Monthly (Mus)	Particulars	Daily (Mus)	Monthly (Mus)
			MSPGCL Thermal	145.06	4456.06	MSPGCL Total	158.81	4830.08
			MSPGCL Thml+Gas	152.08	4650.45	Koyna 1,2 & 4 Total	2.43	58.10
			MSPGCL Hydro	6.74	179.63	State Total	381.56	10756.54

State Load Despatch Center,Airoli (MSETCL)

Annexure-2

Hourly Load Data As on 30/Dec/2023

TIME SR. NO.	MSPGCL GEN.			TOTAL	WIND	CPP / IPP		SOLAR	CS SHARE	CS RECPT	Mum. NET EXCH.	MSEDC L DEM. MET	Load Shedding		MSEDC L DEM. WITH LS	MUMBAI DEMAND	OTHER DISCOM DEMAND	STATE DEMAND	FREQ. (Hz)
	THM	HY	GAS			THM	GAS						Planned	*Transmission Constraint					
1	5006	149	299	5454	580	6875	0	0	6771	6757	-1522	17780	0	0	17780	2195	364	20339	49.97
2	5004	154	301	5459	454	7365	0	0	6656	6484	-1403	18020	0	0	18020	2058	339	20417	49.98
3	5063	150	303	5516	426	7520	0	0	6566	6273	-1322	18095	0	0	18095	1953	318	20366	49.98
4	5230	150	303	5683	396	7527	0	0	6525	6094	-1248	18138	0	0	18138	1877	314	20329	49.99
5	5564	165	303	6032	401	7605	0	0	6604	6476	-1250	18935	0	0	18935	1870	329	21134	49.95
6	6006	159	302	6467	402	7733	0	0	6979	6799	-1276	19765	0	0	19765	1936	360	22061	50.00
7	6570	163	302	7035	434	8022	0	0	7062	7104	-1320	20893	0	0	20893	2020	382	23295	50.04
8	6850	360	300	7510	481	7995	0	146	7427	7236	-1167	21797	0	0	21797	2148	404	24349	50.01
9	6863	370	304	7537	307	7699	0	675	7241	7507	-1118	22182	0	0	22182	2370	425	24977	49.89
10	6895	460	296	7651	198	7446	0	1337	7958	8344	-1376	23173	0	2	23173	2638	427	26238	49.81
11	6771	833	294	7898	142	7144	0	1844	8362	8787	-1542	23845	0	13	23845	2856	428	27129	49.86
12	6648	561	285	7494	117	7089	0	2057	8595	8771	-1672	23437	0	9	23437	2848	419	26704	50.00
13	6363	205	281	6849	106	7015	0	2129	8818	8708	-1761	22640	0	4	22640	2790	406	25836	50.03
14	5680	145	279	6104	87	6857	0	2017	9069	8809	-1779	21691	0	4	21691	2778	404	24873	49.96
15	5995	155	277	6427	92	7140	0	1762	8919	8825	-1760	22078	0	5	22078	2808	408	25294	49.91
16	6540	162	272	6974	87	7272	0	1269	8602	8540	-1813	21905	0	5	21905	2835	424	25164	49.99
17	6739	471	280	7490	94	7447	0	664	7439	7740	-1501	21497	0	3	21497	2824	437	24758	49.96
18	6749	423	282	7454	129	7706	0	157	7321	7228	-1448	20783	0	6	20783	2803	443	24029	49.97
19	6774	613	284	7671	327	7736	0	10	7427	7784	-1515	21573	0	0	21573	2868	440	24881	49.97
20	6744	283	290	7317	358	7757	0	0	7408	6936	-1478	20455	0	0	20455	2805	435	23695	50.01
21	5983	154	294	6431	394	7602	0	0	7308	7027	-1721	19308	0	0	19308	2637	425	22370	49.99
22	5431	151	295	5877	403	7130	0	0	7061	6574	-1657	17906	0	0	17906	2501	421	20828	49.98
23	4838	149	297	5284	438	6854	0	0	6941	6844	-1266	17753	0	0	17753	2385	401	20539	50.04
24	4749	151	298	5198	511	6808	0	0	6775	6603	-1204	17526	0	0	17526	2290	390	20206	50.00
MUs	145.05	6.74	7.02	158.81	7.36	177.34	0.00	14.07	179.83	178.25	-35.12	491.18	0.00	0.05	491.18	59.09	9.54	559.81	49.97

NOTE : ALL VALUES IN MW

Mumbai Net Exch is shown with reference to MSETCL system and (-) sign indicates MSETCL periphery to Mumbai system.

*Load Shedding due to Transmission Constraint :-

1) 220/33KV 50MVA T/F 1&2 overload at Kopargaon S/stn.(2) 132KV BBLSR -Rahuri line overload.

State Load Despatch Center,Airoli (MSETCL) Statement-VI

Details of Generating Unit Outages/Trippings for 30/Dec/2023

Position as on 6.30 Hrs of 31/Dec/2023

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
PLANNED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit 5	108	12/11/2022	13:23		Continued.	Major overhaul.	15/02/2024
MSPGCL	Koyna Unit 11	80	10/07/2023	09:40		Continued.	COH	15/01/2024
MSPGCL	Koyna STG-IV Unit-3	250	24/11/2023	08:00		Continued.	Capital Overhauling	24/01/2024
MSPGCL	Chandrapur Unit 7	500	25/12/2023	15:28		Continued.	Air heater basket replacement work(converted to planned outage from 00.00Hrs DT. 30-12-2023)	07/01/2024
Total Capacity MSPGCL		938						
TPC-G								
TPC-G	Trombay 7B	60	20/12/2023	12:37		Continued.	Annual Overhaul	03/01/2024
TPC-G	Trombay 7A	120	20/12/2023	12:42		Continued.	Annual Overhaul	03/01/2024
Total Capacity TPC-G		180						
AEML								
AEML	AEML Unit 2	250	20/12/2023	10:54		Continued.	Annual Overhaul	20/01/2024
Total Capacity AEML		250						
IPP								
IPP	Adani U-3	660	31/12/2023	23:59		Continued.	COH activities	05/02/2024
Total Capacity IPP		660						
Total Capacity PLANNED OUTAGE		2028						
FORCED OUTAGE								
MSPGCL								
MSPGCL	Uran Unit A0	120	07/09/2022	16:30		Continued.	TURBINE TRIPPED ON HIGH VIBRATIONS	31/08/2024
MSPGCL	Uran Unit 6	108	05/10/2023	00:29		Continued.	Gas shortage	
MSPGCL	Chandrapur Unit 9	500	26/12/2023	21:44		Continued.	APH 9B Rotor Stopped Problem.	01/01/2024
MSPGCL	Nasik Unit 3	210	28/12/2023	12:30	30/12/2023	06:18	Boiler Tube Leakage	01/01/2024
MSPGCL	Nasik Unit 4	210	30/12/2023	06:28	31/12/2023	15:23	BTL at Economizer	31/12/2023
MSPGCL	Chandrapur Unit 8	500	30/12/2023	10:45		Continued.	Boiler Tube Leakage	01/01/2024
Total Capacity MSPGCL		1648						
IPP								
IPP	Adani U-4	660	30/12/2023	08:46	30/12/2023	12:49	EH oil leakage.	
IPP	SWPGPL U-2	135	30/12/2023	09:56	30/12/2023	11:51	ID Fan Hydraulic Pressure Low.	
IPP	RPL(AMT) U-2	270	30/12/2023	13:30		Continued.	Hydrogen leakage in Generator.	12/01/2024
Total Capacity IPP		1065						
CENT.SECTOR								

State Load Despatch Center,Airoli (MSETCL) Statement-VI
Details of Generating Unit Outages/Trippings for 30/Dec/2023

Position as on 6.30 Hrs of 31/Dec/2023

Generating Company	Name of Generating Unit	Capacity	Tripped Date	Tripped Time	Sync.Date	Sync. Time	Reason of Outage	Expected Date
CENT.SECTOR	Tarapur 1	160	08/01/2020	10:37		Continued.	Refueling. While refueling preparation, some repair works identified which are being executed before refueling.	01/04/2024
CENT.SECTOR	Tarapur 2	160	13/07/2020	04:38		Continued.	For cleaning of clogged basket strainer of cooling water system due to heavy ingress of debris from sea. The outage extended for repair and re-fueling.	01/05/2024
Total Capacity CENT.SECTOR		320						
Total Capacity FORCED OUTAGE		3033						
FORCED OUTAGE DUE TO NO PPA								
IPP								
IPP	PGPL U2	126	07/02/2017	17.30		Continued.	No Schedule.(NO PPA)	
IPP	PGPL U1	262	07/02/2017	17.30		Continued.	No Schedule (NO PPA)	
IPP	VIPL U-1	300	29/12/2018	00.30		Continued.	Coal Shortage. (NO PPA From 20.05.2019)	
IPP	VIPL U-2	300	17/01/2019	00.15		Continued.	Coal shortage.(NO PPA From 20.05.2019)	
Total Capacity IPP		988						
Total Capacity FORCED OUTAGE DUE TO NO PPA		988						

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 30/Dec/2023

Statement-VII

Position as on 6.30 Hrs of 31/Dec/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
765 KV ICT Outages/Trippings							
765/400kV 1500MVA ICT-1 @ KORADI 3	IntraState	30/12/2023	10:28	31/12/2023	00:02	PO	Six monthly changeover of Spare-Ph to be taken into service in place of R- Ph ICT as per CEA regulation at Koradi- III SS. Last changeover date 03.07.2023
400 KV MAINBAY Outages/Trippings							
MAIN BAY - 418 OF IEPL @ KORADI-2	IntraState	29/09/2023	10:42			PO	1)Diagnostic testing of Circuit breaker 418-Q52. 2) Routine Maintenance work of Bay 418.
400 KV LINE Outages/Trippings							
400KV-PARLI NEW-PARLI-M-2	InterState	20/12/2023	12:11			HT	For ongoing project of "Upgradation of 400kV Line Bays (02 Nos) of Parli (PG) I&II at Parli (MSETCL) from existing current rating of 2000A to 3150A to suit the reconductoring with Twin HTLS�
KOLHAPUR - SOLAPUR (PG) CKT - 2	InterState	30/12/2023	17:46	31/12/2023	04:13	PO	Line Bay AMP and relay testing
BUS REACTOR (50MVAR) @ PARLI	IntraState	27/09/2023	15:30			PO	Replacement of old 50 MVar bus reactor by new 125 MVar bus reactor.
AURANGABAD(MS) - PUNE (GIS) CKT - 2	IntraState	26/11/2023	19:17			HT	HT Load Management
220 KV DEEPNAGAR (400 KV) - KHADKA CKT	IntraState	30/12/2023	09:51	30/12/2023	13:53	PO	Point to point testing work
PADGHE - KALWA CKT - 2	IntraState	30/12/2023	22:01			PO	During the outage on Dtd: 30.12.2023 temporary tapping arrangement on 400kV Kalwa-Padgha Ckt.2 line will be done by making a bunching arrangement from loc no 3 to loc 132 of 400Kv Padgha-Kharghar (dead line) line at Padgha substation premises. By this bunching arrangement, line will be diverted from loc no.132 to loc.No .09. Due to this tapping of 400Kv Kalwa-Padgha Ckt.2-line section b/w loc no 3 to Kalwa Substation (loc1135) will become dead. And this dead Ckt. will be free for completion of the balance HTLS conversion work i.e between Loc no. 61-62 to 1012 (approximately 2.7 km).
KHADKA-AURANGABAD (WALUJ)	IntraState	30/12/2023	22:10	31/12/2023	07:56	HT	Handtrip for voltage management.
KHARGHAR - VIKHROLI GIS CKT - 1	IntraState	30/12/2023	22:43			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
KHARGHAR - VIKHROLI GIS CKT - 2	IntraState	30/12/2023	22:44			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)

State Load Despatch Center, Airoli (MSETCL)
Details of Line outages/Trippings for 30/Dec/2023

Statement-VII

Position as on 6.30 Hrs of 31/Dec/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
KHARGHAR - TALEGAON (PG)	IntraState	31/12/2023	00:24	31/12/2023	06:46	PO	For establishing temporary 400kV Kharghar-Talegaon-Padgha Line: 1) During the outage on Dtd: 30.12.2023 temporary tapping arrangement on 400kV Kalwa-Padgha Ckt.2 line will be done by making a bunching arrangement from loc no 3 to loc 132 of 400Kv Padgha-Kharghar (dead line) line at Padgha substation premises. By this bunching arrangement, line will be diverted from loc no.132 to loc.No .09. Due to this tapping of 400Kv Kalwa-Padgha Ckt.2-line section b/w loc no 3 to Kalwa Substation (loc1135) will become dead. And this dead Ckt. will be free for completion of the balance HTLS conversion work i.e between Loc no. 61-62 to 1012 (approximately 2.7 km). After doing the bunching arrangement on 400kV Kalwa Padgha ckt 2(loc 3) the line will remain under outage for approximately for 15 days. The outage on 400kv kharghar Talegoan line will be taken in night hours of 30.12.2023 for doing the jumpering at loc no-9 thereby forming of the new 400Kv Kharghar-Talegoan-Padgha2 tap line.
JAIGAD - KARAD CKT - 1	IntraState	31/12/2023	00:52	31/12/2023	10:34	HT	Handtrip for voltage management.
JAIGAD - KARAD CKT - 2	IntraState	31/12/2023	20:06		Continued.	HT	HT due to Overvoltage
KHADKA-AURANGABAD (WALUJ)	IntraState	31/12/2023	20:56		Continued.	HT	HT due to Overvoltage
400 KV ICT Outages/Trippings							
400/220KV 500MVA ICT 2 @ 400KV DEEPNAGAR	InterState	30/12/2023	14:23	30/12/2023	17:38	PO	For Point to Point testing for visibility of existing bays signals at LD centres.
STATION TF No 3 @ CHANDRAPUR GCR	IntraState	01/03/2023	15:07			PO	1) Oil filtration work 2) Testing of Station transformer 3) Preventive maintenance work.
400/220/33 KV 500MVA ICT - 1 @ WARORA	IntraState	16/12/2023	10:30		Continued.	PO	Removing cable from TB and Glands in Panel for taking continuity test and confirming other cables also i.e control room to ICT , Control room to panel.
400/220/33 KV 315 MVA ICT - 1 @ LONIKAND	IntraState	30/12/2023	11:01	30/12/2023	13:33	PO	Measurement of DCRM and timing of CB is to be carried out.
400/220KV 500 MVA ICT - 1 @ VIKHROLI GIS	IntraState	30/12/2023	23:20			T	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 2 @ VIKHROLI GIS	IntraState	30/12/2023	23:21			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
400/220KV 500 MVA ICT - 3 @ VIKHROLI GIS	IntraState	30/12/2023	23:22			HT	Line handtrip for safety purpose for HTLS conversion of 400 kv Kalwa Padghe II line.(Formation of 400 kv Kharghar- Talegaon-Padghe Tap line)
220 KV LINE Outages/Trippings							

State Load Despatch Center,Airoli (MSETCL)
Details of Line outages/Trippings for 30/Dec/2023

Statement-VII

Position as on 6.30 Hrs of 31/Dec/2023

Name of Line	Inter State / Intra State	Tripped Date	Tripped Time	Sync. Date	Sync. Time	Outage Type	Reason of Outage
EKLAHARE (OCR) - PADGHE	IntraState	20/11/2023	17:31	31/12/2023	07:47	HT	HT for load management from Padghe end
BAPGAON - KALWA	IntraState	29/12/2023	14:55	30/12/2023	01:29	T	Line tripped on distance protection.
BOISAR II - BOISAR (PG) CKT - 1	IntraState	30/12/2023	04:30	30/12/2023	09:45	PO	Outage is required on safety purpose for work of replacement of existing 0.4 ACSR Zebra Conductor and all its Hardware by equivalent CCC HTLS Conductor and suitable Hardware for 220kV Boisar - PGCIL (Dead Line).
RANJANGAON-FIAT 2	IntraState	30/12/2023	06:15	30/12/2023	19:04	PO	Annual Maintenance at M/s Fiat India Automobiles Pvt.Ltd (EHV consumer)
RANJANGAON-FIAT 1	IntraState	30/12/2023	06:15	30/12/2023	19:04	PO	Annual Maintenance at M/s Fiat India Automobiles Pvt.Ltd (EHV consumer)
EKLAHARE (OCR) - PADGHE	IntraState	30/12/2023	09:58	31/12/2023	07:47	PO	1. Replacement of B Ph CT due to high tan delta value 2. Replacement/ Retrofitting of distance & Backup protection relays 3. Attending hotspot (If any)
ICL -HARANGUL CKT	IntraState	30/12/2023	11:03	30/12/2023	17:49	PO	Flash over Disc replacement work
LAMBOTI - PANDHARPUR	IntraState	30/12/2023	11:31	30/12/2023	14:41	EO	Outage is required for Replacement of flashover string
220 KV DEEPNAGAR - VIRODA	IntraState	30/12/2023	17:56	30/12/2023	20:00	PO	Testing work
RANJANGAON-FIAT 1	IntraState	31/12/2023	07:07	31/12/2023	14:44	PO	Annual Maintenance at M/s Fiat India Automobiles Pvt.Ltd (EHV consumer)
RANJANGAON-FIAT 2	IntraState	31/12/2023	07:07	31/12/2023	14:44	PO	Annual Maintenance at M/s Fiat India Automobiles Pvt.Ltd (EHV consumer)
RANJANGAON - U TECH SUGAR CKT	IntraState	31/12/2023	09:34	31/12/2023	13:25	PO	fixing of repair sleeves at loc No. 245 Y & B Phase to conductor.
BAPGAON - KALWA	IntraState	31/12/2023	18:05			T	Distance Protection
220 KV ICT Outages/Trippings							
220 / 110 / 22kV 250 MVA ICT 1 @ SALSETTE	IntraState	12/10/2020	11:35			T	Tripped due to Grid disturbance.
220/132 KV 200 MVA ICT 3	IntraState	30/12/2023	10:03	30/12/2023	16:00	PO	Neutral bushing body plate nut bolt oil leakage
110 KV LINE Outages/Trippings							
SALSETTE POWAI	IntraState	27/03/2023	11:04			PO	Replacement of tower number 77 & 78 for TDS project work.
KALWA KALYAN	IntraState	19/12/2023	14:30		Continued.	PO	Tower erection at location no. 155, 156, 156A & 157, Conductor and tower dismantling in span 155 to 157, , & conductor stringing at loc. 155, 156,156A & 157 for Bullet Train Project.

HT : Hand Tripping, T : Tripping, PO : Planned Outage, EO : Emergency Outage